MEMORANDUM

TO: **Laramie County Board of Commissioners**

FROM: **Sonny M. Pourchot, Associate Planner**

DATE: **September 16th, 2025**

TITLE: **PUBLIC HEARING regarding the Laramie Range Wind Project Site Plan and Public Hearing only for the High-Power Transmission Lines, Laramie County, WY.**

EXECUTIVE SUMMARY

Charlie Banke, Project Manager, on behalf of ConnectGen Laramie County LLC has submitted applications for approval of Laramie Range Wind Project and Public Hearing only for the High-Power Transmission lines associated with the wind project for the locations that are listed in the drafted Resolution contained within this package. The application has been submitted for the purpose of developing 56,150 acres into a wind energy facility.

BACKGROUND

The combined properties are designated LU – Land Use zone district and are currently being used for agricultural purposes. The surrounding area consists of further properties zoned LU – Land Use zone district agricultural and residential.

Pertinent Laramie County Land Use Regulations or Statutory Provisions include:

Section 1-2-104 governing public notice.
Section 2-2-125 (a-k) governing the criteria for Large Wind Energy Systems.
Section 2-2-127 governing criteria for High-Power Transmission Lines.
Section 4-2-114 of the governing the LU – Land Use zone district.

DISCUSSION

The Laramie County Comprehensive Plan identifies the area as Ag and Range Land, (AGR). The Ag and Range Land are outlying areas of Laramie County and are areas that are far removed from the providers of public services and have relatively lower levels of road access. Primary uses are agriculture crop and livestock production and associated residential uses. Freestanding resident uses, not associated with agricultural purposes, should be discouraged. This plan agrees

with this type of use and location in Laramie County. PlanCheyenne does not have a designation for this rural location.

Agency comments pertaining to WYDOT's requirement for a proper route map as part of the road use agreement, truck swept path analysis for each intersection, access permitting, right-of-way permitting, and Traffic Analysis Study are still under review at the time of this report. Wyoming Game and Fish posed a concern for wildlife habitat and migration, as seen by the attached letter (WER 14897.03) and response from the applicant. Antelope and mule deer crucial range map aerials were provided to the applicant with suggested mitigation measures. The Wyoming State Engineer's Office advised that connections to existing or drilling new wells would need to be permitted through their office. Laramie County Fire Authority (LCFA) and the Laramie County Emergency Management Agency both made comments regarding ease of access to the site for First Responders and having communication capabilities by use of a repeater on site. A recommendation was made by the LCFA to procure a new 2000-gallon tanker truck due to the remote location of the project site for $400,000.00 and the applicant has agreed to provide funding for this use, not to exceed that given amount. LCFA also recommended two additional employees for staffing purposes during the construction phase of this project, however, the applicant will defer this request to be stipulated in the Industrial Siting Division permitting process, to determine the best way to allocate impact assistance funding.

This project is subject to the application and review process of the Wyoming Department of Environmental Quality before the Industrial Siting Division and will be a condition of approval for this application along with all other pertinent agency review comments.

Public notice was provided as required. Extensive public comment was made regarding this project with emails and/or letters contained within this package.

On September 11th, 2025, the Laramie County Planning Commission held a public hearing on this application, but due to time restraints, the voting results were not available at the time of this report.

RECOMMENDATION and FINDINGS

Based on evidence provided, staff recommends the Board find that:

- **a.** This application meets the criteria for Large Wind Energy Systems pursuant to section 2-2-125 (a-k) of the Laramie County Land Use Regulations.
- **b.** This application meets the criteria for High-Power Transmission Lines pursuant to section 2-2-127 of the Laramie County Land Use Regulations.
- **c.** This application is in conformance with section 4-2-114 governing the LU – Land Use zone district.

and the Board approves the Wind Energy Site Plan and High-Power Transmission Lines for the Laramie Range Wind Project with the following conditions:

1) An approved Industrial Siting Division permit from the Wyoming Department of Environmental Quality must be received prior to issuance of a Large Wind Energy Systems permit.
2) All agency comments to be addressed accordingly.

PROPOSED MOTION

I move to adopt the findings of fact a, b, and c of the staff report and to approve the Wind Energy Site Plan and High-Power Transmission Lines for the Laramie Range Wind Project, legal description listed in the drafted Resolution, Laramie, WY, with the following conditions:

1) **An approved Industrial Siting Division permit from the Wyoming Department of Environmental Quality must be received prior to issuance of a Large Wind Energy Systems permit.**
2) **All agency comments to be addressed accordingly.**

ATTACHMENTS

Attachment 1: Location Map
Attachment 2: Pre-App Meeting Notes
Attachment 3: Project Narrative
Attachment 4: High Power Transmission line narrative
Attachment 5: Agency Review Comments and Applicant Responses
Attachment 6: Wyoming Game and Fish letter WER 14897.03 and email
Attachment 7: Applicant response to WER 14897.03
Attachment 8: WyoParks letter and email
Attachment 9: Wyoming Conservation District email
Attachment 10: Public Comment emails
Attachment 11: Draft Resolution
Attachment 12: Laramie Range Wind Energy Preliminary Site Plan
Attachment 13: Laramie Range Wind Energy Site Plan Application packet

Laramie County Wyoming MapServer

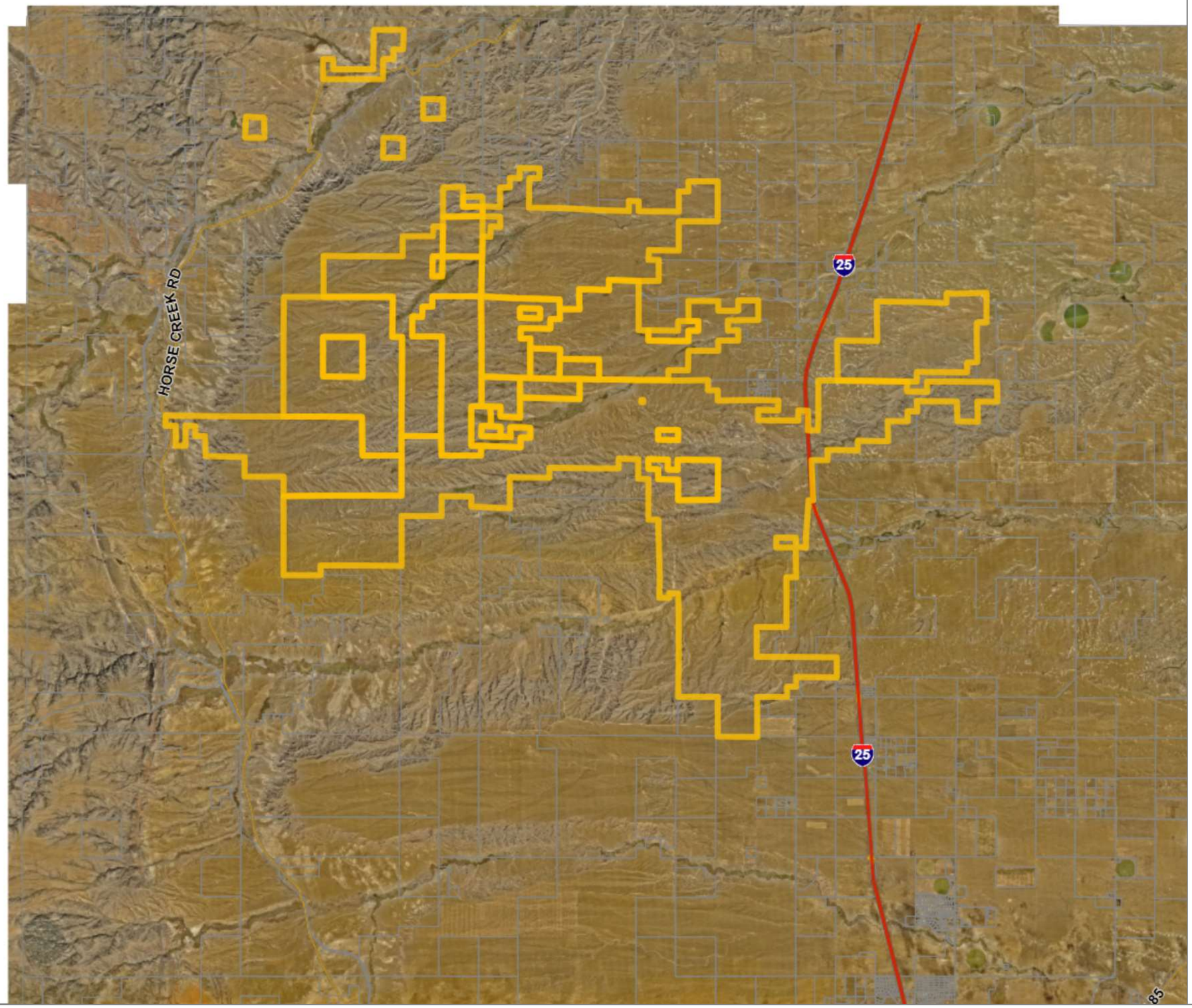
PZ-25-00048

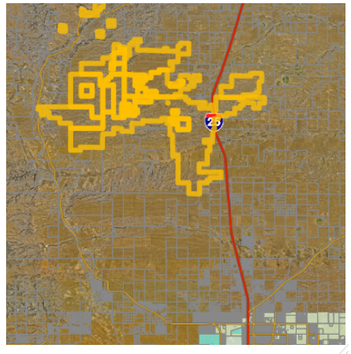
LARAMIE RANGE WIND ENERGY SITE PLAN

LAND USE ZONE DISTRICT

LARAMIE COUNTY FIRE DISTRICT AUTHORITY & FIRE DISTRICT 9

LARAMIE COUNTY SCHOOL DISTRICT 1





NORTH

This map/data is made possible through the Cheyenne and Laramie County Cooperative GIS (CLCCGIS) Program and is for display purposes only. The CLCCGIS invokes its sovereign and governmental immunity in allowing access to or use of this data, and makes no warranties as to the validity, and assumes no liability associated with the use or misuse of this information.
printed 8/20/2025

LARAMIE COUNTY PLANNING & DEVELOPMENT OFFICE
3966 Archer Pkwy
Cheyenne, WY 82009 planning@laramiecounty.com
Phone (307) 633-4303 Fax (307) 633-4616

Pre-Application Meeting Notes

DISCLAIMER: These notes are intended as guidance only. Fee calculations are determined at the time of application, and issues that arise during review periods are not always anticipated at the pre-application stage.

Date: 2.21.24 Staff: JAMES, TAYLOR JACSKDP.CL	Property Owner: Multiple	
Project Description: CONNECTGEN WIND PROJECT		
Project Location/Address: MULTIPLE	R #: Multiple	

ATTENDEES/AGENTS/PARTIES

Applicant KELSEY KAEHLER LANCE LORENZUS	Phone	Email	kelsey.kaehler@tetratech.com lolenius@connectgenllc.com
Other KELSEY BAIRD-CAMPOS BRITNEY	Phone	Email	kbaird@connectgenllc.com bschopf@connectgenllc.com
Other AMY SHERMAN	Phone	Email	amy.sherman@tetratech.com

APPLICATION TYPE(S)

☐	Administrative Plat (Vacation? Y/N)	☐	Site Plan – For Records
☐	Appeal	☐	Subdivision Exemption
☑	Board Approval	☐	Subdivision Permit & Plat
☐	Preliminary Development Plan	☐	Variance
☑	Site Plan – Major	☐	Zone Change
☐	Site Plan - Minor		

GUIDANCE

☑ Yes ☐ No	Application Fees: $750. SITE PLAN $500-BOARD APPROVAL APPLICATIONS CAN BE DONE CONCURRENTLY
☑ Yes ☐ No	Copy of Pre-Application Meeting Notes:
☑ Yes ☐ No	Project Narrative Letter/Justification Letter:
☑ Yes ☐ No	Warranty Deed/Lease Agreement:
☑ Yes ☐ No	Plat / Site Plan / Plot Plan / Record of Survey / Preliminary Dev. Plan / Zone Change Map:
☐ Yes ☐ No ☐ TBD	Drainage Plans:
☐ Yes ☐ No ☐ Letter of Waiver	Drainage Study:
☐ Yes ☐ No ☐ Letter of Waiver	Traffic Study:

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☐ Yes ☑ No	Community Facility Fees Acknowledgement Letter:
☐ Yes ☑ No	Public Safety Fees Acknowledgement Letter:
☐ Yes ☑ No ☐ TBD	WY DEQ Chapter 23 Study/Submittal Letter:
☐ Yes ☑ No ☐ TBD	Development Agreement:
☐ Yes ☑ No ☐ TBD	Roadway Maintenance Plan:
☑ Yes No ☐ TBD	Road/Easement Use Agreement: w/ WYDOT
☐ Yes ☐ No ☑ TBD	ROW Construction Permit: PUBLIC WORKS APPLICATION
☑ Yes ☐ No ☐ TBD	Environmental Health Review / Approval: LAR CO. ENVIRONMENTAL HEALTH
☐ Yes ☐ No ☑ TBD	Environmental and Services Impact Report:
☐ Yes ☐ No ☑ TBD	SESC/Grading, Erosion & Sediment Control Permit: PLANNING APPLICATION
☐ Yes ☐ No ☑ TBD	Floodplain Development Permit:
☐ Yes ☑ No ☐ Letter of Consent	Perimeter Fence Construction Per W.S. § 18-5-319:

Public Notice Requirements	**General Notes:**
☑ Yes ☐ No	Public Notice Sign(s) Required – Posted/Paid by Applicant: $26.00 EACH
☑ Yes ☐ No	Newspaper Legal Notice Required – Paid by Applicant: ACTUAL COST
☑ Yes ☐ No	Property Owner Notification Letter Required – Paid by Applicant: ACTUAL COST

☑ YES ☐ NO ENGINEER REVIEWS - ACTUAL COST

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Miscellaneous Notes:

LARAMIE WIND PROJECT - 600 MW WIND PROJECT. 2 PHASES 3 YEARS TO THE CONSTRUCTION. TRI-STATE LINE WILL BE ON PRIVATE PROPERTY. TRANSMISSION INTERCONNECTION ON THE LEASED LAND.

NEW TRANSMISSION LINES REQUIRE PUBLIC HEARING AND LANDOWNER LETTERS.

UP TO 160 TURBINES. 2 PROJECT SUBSTATIONS & 200 MW LINES.

WITHIN 1½ TO 2 YEARS FINAL DESIGN COMPLETED.

SE CORNER NO TURBINES - POSSIBLY TRANSMISSION (TRANS. LINE - E & W LINES TOGETHER)

APPLICATIONS - SITE PLAN, BOARD APPROVAL ISSUES, HEARING BOARD APPROVAL FOR USE

ROW UTILITY APPROVAL INPUT

RD 238 OR BLESTOE RIDGE COULD POSSIBLY BE ACCESS OR HOLSE CRK RD OR RANCH ACCESS ROADS

WYDOT - ROAD USE AGREEMENT WILL BE NEEDED. IDENTIFY ROUTES & ALTERNATIVES EARLY.

BUILDING PERMITS - TOWERS, ELECTRICAL STATIONS, ANY STRUCTURES.

PUBLIC R.O.W - ROADWAY WIDTH AND CONSTRUCTION STANDARDS, VS PRIVATE R.O.W

APPLICATION FOR BUILDING PERMITS NORMALLY TAKE 2-3 WEEKS FOR APPROVAL.

DESIGN CHANGES FOLLOWING APPROVAL ONLY REQUIRE AMENDMENT.

ANTICIPATE SUBMITTALS TO PLANNING IN 3RD QUARTER.

N/A FOUNDATION PLANS FOR PLANNING. BUILDING PERMITS NEED REVIEW.

CONTACT INFORMATION

Courtney Luhrsen
Laramie County Public Works
courtney.luhrsen@laramiecountywy.gov
307-633-4695

Justin Arnold
Laramie County Planning Manager
justin.arnold@laramiecountywy.gov
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Michael Elliott, Maintenance Technician
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307-745-2123

Cate Cundall
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307-745-2124

Sonny Keen
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307-775-7451

EXHIBIT A

Laramie County Planning and Development Fee Schedule					
Application and sign fees shall be paid at the time of application submittal. Other fees will be billed to the applicant.					
Application	**Fee**	**Sign (per sign)**	**Legal Ad (per ad)**	**Engineer Review**	**Mailing**
Preliminary Development Plan	$1000.00	$26.00	N/A	Actual Cost	Actual Cost
Low Impact GESC	$250.00	N/A	N/A	Actual Cost	N/A
Standard GESC	$500.00	N/A	N/A	Actual Cost	N/A
Board Approval	$500.00	$26.00	Actual Cost	Actual Cost	Actual Cost
Variance	$600.00	$26.00	Actual Cost	Actual Cost	Actual Cost
Temporary Use	$100.00	N/A	N/A	N/A	N/A
Address – New Oil & Gas Facility	$200.00	N/A	N/A	N/A	N/A
Address – Existing Oil & Gas Facility	$100.00	N/A	N/A	N/A	N/A
Floodplain Development Permit	$200.00	N/A	N/A	Actual Cost	N/A
Site Plan, New and Major Amendments	$750.00	$26.00	Actual Cost – if applicable	Actual Cost	Actual Cost
Site Plan, Minor Amendments	$250.00	$26.00	N/A	Actual Cost	Actual Cost
Zone Change	$500.00	$26.00	Actual Cost	Actual Cost	Actual Cost
Wireless Tower	$250.00	$26.00 - if applicable	Actual Cost – if applicable	Actual Cost	Actual Cost
Family Child Care Home	$100.00	N/A	N/A	N/A	N/A
Subdivision Permit (25 lots or less)	$1,200.00	$26.00	Actual Cost	Actual Cost	Actual Cost
Subdivision Permit (26 lots or more)	$1,800.00	$26.00	Actual Cost	Actual Cost	Actual Cost
Administrative Plat	$750.00	$26.00	Actual Cost	Actual Cost	Actual Cost
Road/Easement Naming	$200.00	$26.00	N/A	N/A	Actual Cost
Environmental Health Fee **See Note**	$200.00 with public sewer. $200 plus $10.00 per lot without public sewer (not to exceed $500.00)				
Community Facility Fees	Land within a water/sewer district or serviced by a district: $500.00 per acre, rounded to the nearest .1 acre. Minimum $250.00				
Community Facility Fees	Land outside a water/sewer district with no public water/sewer services: $50.00 per acre, rounded to the nearest .1 acre. Minimum $25.00				
Public Safety Fees	Land within any water and/or sewer district or serviced by a public water system shall be assessed a $200.00 per lot public safety fee				
Public Safety Fees	Land outside of a water and/or sewer district shall be assessed a $1,000.00 per lot public safety fee				

**Note: Health Dept. fee increase relating to subdivision permit/plat process approved by Laramie County Board of Commissioners on June 2, 2015, and Board of Health on June 16, 2015.

Traffic Study Waiver Request Criteria

3-5-105a. Requirements

A traffic study may be required for any site plan, subdivision permit, or access request for any development and shall be required for any project or development that will generate 100 or more trips during any hour or over 200 trips per day. Traffic studies shall be prepared by a qualified civil engineer licensed by the Wyoming State Board of Registration for Professional Engineers and Professional Land Surveyors to practice engineering in Wyoming. The applicant and the engineer shall meet with the County prior to preparation of the traffic study to discuss specific issues or concerns. The Director of Planning and Development may waive a traffic study based on estimated ADT, and peak hour trips, or existing road or site conditions, including adequate pedestrian access.

Drainage Study Waiver Request Criteria

3-1-105 Drainage Report Waiver

Requests for waivers for drainage impact studies shall be made in writing to the Laramie County Public Works Department. The County shall review the request and approve the grant for a waiver or identify the level of study required for the proposed development action. Laramie County Public Works may waive the requirement for drainage study based on the following:

a. Information is provided to substantiate there are no potential drainage problems at the site or downstream of the site (including impacts to downstream floodplains).
b. The development or redevelopment will not result in an increase in the historic impervious area.
c. The development or redevelopment of an area is immediately adjacent to a major drainageway that is capable of conveying the fully developed basin 100-year flood without impact to the base flood
elevation.
d. The development or redevelopment is unlikely to create drainage problems.

Laramie Range Wind

1221 McKinney Street, Suite 1900
Houston, TX 77010

June 27, 2025

Justin Arnold, Planning Director
Program Manager, Laramie County Planning and Development
3966 Archer Parkway
Cheyenne, WY 82009

Re: Laramie Range Wind Project Certification Statements – Wind Energy Site Plan Permit Application

Dear Mr. Arnold,

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is applying for a Wind Energy Site Plan approval to construct and operate the Laramie Range Wind Project (Project) in unincorporated Laramie County. The Project is a utility-scale wind energy facility consisting of up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 megawatts.

This letter supports the Applicant's Wind Energy Site Plan Application for the Project. As confirmed by my signature, the following statements serve as certification that the Applicant has demonstrated compliance with the following applicable regulations under Section 2-2-125 of the 2022 Laramie County Land Use Regulations (LUR):

LUR 2-2-125(c)(xiv): *Reclamation and Decommissioning*

> **Applicant Response:** The Applicant acknowledges the Project is subject to the jurisdiction of the Wyoming Industrial Siting Council (WISC) and hereby certifies that the Project will comply with the WISC decommissioning and reclamation requirements, including those requirements for financial assurance to ensure proper reclamation and decommissioning.

LUR 2-2-125(c)(xvi): *Impacts to Natural and Cultural Resources*

> **Applicant Response:** The Project will comply with all federal, state and local requirements pertaining to natural and cultural resources and certifies that the Project is in full compliance with all relevant requirements at the time of this application submittal.

LUR 2-2-125(e)(xi)(A): *Manufacturer's Specifications*

> **Applicant Response:** The Project will be installed in compliance with manufacturer's specifications.

LUR 2-2-125(e)(xi)(B): *Local, State, and Federal Codes, Laws, Orders, Regulations, and Rules*

> **Applicant Response:** The Applicant will construct and operate the Project in compliance with all applicable local, state, and federal codes, laws, orders, regulations, and rules.

LUR 2-2-125(e)(xi)(G): *Airport Coordination*

> **Applicant Response:** The Applicant certifies that they have coordinated with both Cheyenne Regional Airport and the Wyoming Department of Transportation (WYDOT) Aeronautics Division,

who both noted that they did not anticipate any impacts to airport operations given the location of the Project greater than 20 miles from Cheyenne Regional Airport. The Applicant will provide the County and the managers of any affected airport with a copy of the site plan and copies of all Federal Aviation Administration (FAA) Form 7460 submissions when the forms are tendered to the FAA for review and approval.

LUR 2-2-125(e)(xi)(I): *Notice to Owners and Claimants of Mineral Rights*

Applicant Response: The Applicant certifies that notice was sent via certified mail to all owners and claimants of mineral rights located on and under lands encompassed by the site plan in accordance with County and WISC regulations. Attached as an appendix of this application is a copy of the notice, a list of owners and claimants of mineral rights, and signed certified delivery receipts and/or tracking information for the mailed notices.

The Applicant appreciates the opportunity to submit this information in compliance with LUR 2-2-125. If you have additional questions or would like to request further clarification on any of this information regarding the certification statements provided herein, please contact Mr. Charles Banke via email at charlie.banke@repsol.com or by phone at 832-317-0737.

Respectfully,

Caton Fenz
Authorized Representative, ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010

ACKNOWLEDGMENTS

STATE OF TEXAS_____
COUNTY OF HARRIS_____

This record was acknowledged before me on June 26, 2025, by Caton Fenz as Authorized Signatory of ConnectGen Laramie County LLC, a Delaware limited liability company, on behalf of said limited liability company.

Melia L Durham
Signature of Notary Public

Notary Public
Title of Office

My Commission Expires: 8/29/25

(Stamp)

MELIA L DURHAM
Notary ID #2731397
My Commission Expires
August 29, 2025

Laramie Range Wind

1221 McKinney Street, Suite 1900
Houston, TX 77010

June 27, 2025

Justin Arnold
Program Manager, Laramie County Planning and Development
3966 Archer Parkway
Cheyenne, WY 82009

Re: High-Power Transmission Line noticing and Board review for the Laramie Range Wind Project, Laramie County, Wyoming

Dear Mr. Arnold,

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650 megawatt (MW) Laramie Range Wind Project (Project) in unincorporated Laramie County, Wyoming. The Applicant respectfully submits this cover letter and supporting documents to the Laramie County Planning and Development Office in support of a High-Power Transmission Line noticing and Board review for the 345 kilovolt (kV) generation tie (gen-tie) line associated with the Project.

In addition to a High-Power Transmission Line noticing and Board review, the Project also requires submittal and review of a Wind Energy Site Plan application and Land Use District Board Approval application, which will be submitted to the County concurrently with this request. These applications provide additional detail regarding Project construction and operation, and compliance with applicable 2022 Laramie County Land Use Regulations (LUR) for large wind energy systems.

Project Description

The Project is a utility-scale wind energy system located in northwestern unincorporated Laramie County, Wyoming. The Project encompasses approximately 50,000 acres of private ranchland and 6,150 acres of land managed by WY OSLI located west of Interstate 25 (I-25), approximately 20 miles north of Cheyenne, Wyoming (Project Area; **Figure 1**). The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW. No federally managed lands are located within the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area. For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to commence as soon as 2026, with both phases operational by 2029. The expected life span of the Project is approximately 35 years, but may be extended depending on market conditions and overall condition of infrastructure.

The Applicant has completed a preliminary site plan for the Project as shown in **Figure 2**, in accordance with the site plan requirements outlined in LUR 2-2-125(e) and 2-2-133. In developing the Project design, the Applicant's goal is to avoid and minimize environmental impacts resulting from the Project and maintain industry safety standards, while managing cost and schedule. The Applicant has completed environmental resource studies to identify potential sensitivities and constraints to be

considered during siting and design and has developed environmental protection measures (EPMs) to avoid, minimize, and mitigate impacts during all phases of the Project.

The preliminary site plan illustrates up to 170 turbine locations, reflective of the full turbine build-out potential for the Project. The representative turbine model utilized for the preliminary site plan is the Vestas V163 4.5 MW, which will include up to 144 turbine locations and 26 alternate locations, as illustrated in Figure 2. In addition, the Project is planned to include up to three 345 kV substations, including at least one substation for each phase of the Project. The preliminary site plan illustrates the electrical collection and transmission options under consideration for the Project, which reflect the potential for a two substation or three substation design. Final collection layout will be reflective of the substation design option selected.

A route map is provided as Figure 3 illustrating the proposed gen-tie options associated with a two substation or three substation design, and is meant to reflect all route options currently under consideration. A final site plan will be submitted prior to construction illustrating the transmission route associated with the selected substation design.

High-Power Transmission Line Description

Depending on the number of substations utilized in final design, up to 13.4 miles of a new single circuit, 345 kV overhead transmission gen-tie line will connect the eastern and western Project substations to the Point of Interconnection (POI) Switchyard, and will be located entirely within the Project Area (Figures 2 and 3). The gen-tie line structures will likely be wood H-frame or steel monopoles, as determined based on final engineering and design of the transmission line. Structure height will typically be 60 to 180 feet, but may vary depending on terrain. The gen-tie line will be designed in consideration of Avian Power Line Interaction Committee (APLIC) guidance to avoid and minimize impacts to avian species.

Compliance with Larmie County Land Use Regulations

This section outlines the County's Board review and noticing process for High-Power Transmission Lines in accordance with LUR 2-2-127.

> *LUR 2-2-127: Highpower Transmission Lines, Water Pipelines over 12 Inches in Diameter and Energy Pipelines*
>
> > *a. Hearing and Route Required: No highpower transmission lines, water pipelines over 12" in diameter serving more than one property or energy pipeline shall be constructed in Laramie County without a public hearing of the Board of County Commissioners, a route map being reviewed by the Laramie County Planning Department to determine the need for Floodplain permits, Grading Permits, and/or permits for work in any County or Public Right of Way.*
> >
> > > *i. Purpose: The purpose of the hearing shall be to assure that the highpower transmission line, water pipeline over 12", or energy pipeline will be located so as to minimize disruption of existing county residents and land users.*

Applicant Response: The information provided in the Wind Energy Site Plan application and the Land Use District Board Approval application outline compliance with the applicable standards, general requirements, and site plan criteria outlined in LUR 1-2-100, 2-2-125, 2-2-133, and 4-

2-114. These regulations have been developed by the County to support the health, safety, and general welfare of the citizens of Laramie County, thus compliance with the above regulations demonstrates that the Applicant has considered and taken necessary measures to minimize disruption of existing Laramie County residents and land users from development of the Project.

More specifically, the Project gen-tie line options have been sited to avoid impacts to aquatic and riparian features, sensitive wildlife habitat, and other environmental considerations. In addition the Project gen-tie line options have been sited to avoid existing landowner infrastructure, including any residences, and the length of each option has been minimized to the extent practicable to reduce potential visual impacts.

To reduce potential onsite or downstream impacts to surface water resources from erosion and sedimentation associated with construction activities, a Stormwater Pollution Prevention Plan (SWPPP) outlining specific erosion control measures will be prepared in accordance with federal and state requirements as part of the Wyoming Pollutant Discharge Elimination System (WYPDES)—Large Construction General Permit (WYR10-0000). Erosion control barriers and other measures, such as silt fencing, fiber logs, and/or hay bales will be placed immediately upgradient of surface water resources to minimize sediment transport and deposition. Upon completion of construction activities, revegetation and reclamation will be conducted within temporarily disturbed areas associated with the gen-tie line to return the area to similar pre-construction conditions. This effort will include activities such as conservation and reapplication of topsoil, seeding areas of bare soil with weed-free native seed mix, applying weed control measures, and returning land contours and drainage to pre-construction conditions.

The Project will site gen-tie infrastructure to avoid floodplains to the extent practicable; however, for any anticipated gen-tie infrastructure located within Areas of Special Flood Hazard, the Applicant will coordinate with the Laramie County Floodplain Administrator for submittal of a Floodplain Development Permit, as applicable, prior to construction. In addition, the Applicant will prepare and submit final construction documents and drainage plans prior to construction as part of the Large Wind Energy Permit application for the Project, and will coordinate with the appropriate County departments to secure any required grading or other construction permits. A final site plan will be filed with the Large Wind Energy Permit application prior to construction that will illustrate detailed right-of-way information. The Applicant will coordinate with the County to identify and secure any necessary right-of-way permits for Project work or infrastructure that may occur within County road rights-of-way.

> ***b. Notice:*** *Notice of the hearing shall be given in accordance with this regulation. In addition, all property owners of record of land adjacent to and within 1,500 feet of the proposed location of the transmission line, water pipeline over 12" in diameter or energy pipeline shall be notified of the hearing by the applicant via regular mail.*

Applicant Response: Acknowledged. The Applicant will provide (and/or will coordinate with the Planning Department to provide) letter notice of the hearing in accordance with LUR 2-2-127(b) and acknowledges that the Planning Department will provide legal notice of the hearing via newspaper in accordance with LUR 1-2-104(a).

The Applicant appreciates the opportunity to submit this information in compliance with LUR 2-2-127. The contact information for the Applicant is provided below. Please reach out if you have additional questions or would like to request further clarification on any of this information.

Respectfully,

Charlie Banke

Charlie Banke, Project Manager
ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010
Phone: (832) 317-0737
E-mail: charlie.banke@repsol.com

Attachments: Figure 1: Project Vicinity
Figure 2: Preliminary Site Plan
Figure 3: Preliminary HPTL Route

Laramie Range Wind Project

Figure 1
Project Location

Laramie County, WY

Project Features
- Project Area

Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

Boundaries
- County Boundary

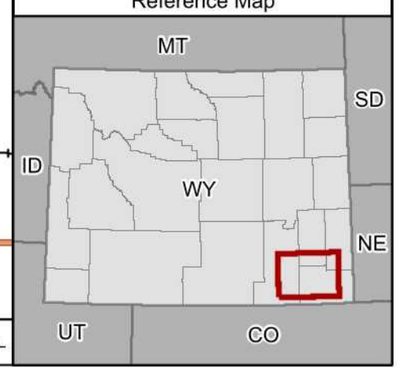
PLATTE COUNTY
GOSHEN COUNTY
ALBANY COUNTY
LARAMIE COUNTY

Slater
Chugwater
Bosler
Wyoming
Farthing
Horse Creek
Laramie
Red Buttes
Cheyenne
Hillsdale

WYOMING 34
WYOMING 313
WYOMING 130
WYOMING 230
WYOMING 211
WYOMING 210
WYOMING 219
WYOMING 212
WYOMING 216
US 30
US 287
US 85
INTERSTATE 25
INTERSTATE 80

NOT FOR CONSTRUCTION

Reference Map



1:325,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 5 10 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

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Laramie Range Wind Project

Figure 2
Preliminary Site Plan

Laramie County, WY

Project Features
- Project Area

Project Layout
- Primary Wind Turbine Generator
- Alternate Wind Turbine Generator
- POI Switchyard
- O&M Building
- Meteorological Tower
- Crane Walk
- Access Road
- Alternate Access Road
- Haul Route
- New Private Access
- West Substation
- East Substation
- Laydown Yard

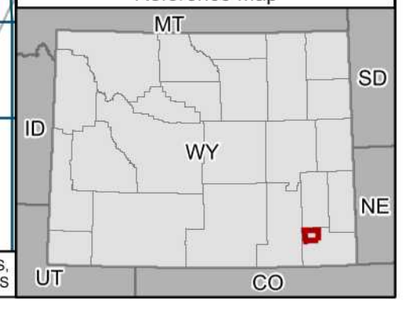
Two Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line

Three Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line
- Additional Substation

Transportation
- State Highway
- Local Road
- Railroad

Existing Infrastructure
- Little Bear Cemetery
- Participating Structure
- Non-Participating Structure
- 345 kV Transmission Line
- Natural Gas Pipeline
- Laramie County Parcel

Reference Map



Co Rd 107
Co Rd 115
Co Rd 116
Co Rd 119
Co Rd 241
Co Rd 239
Co Rd 103
Farthing
Hirsig Rd
Dayton Rd
Co Rd 238
Co Rd 236
Co Rd 237
Bristol Ridge Rd
WYOMING 211
Horse Creek Rd
LARAMIE COUNTY
True Rd
Ault to Laramie River 345 kV
Co Rd 220
Co Rd 231
Co Rd 120
Co Rd 228

1:75,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 1.5 3 Miles

NOT FOR CONSTRUCTION

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL, VENTYX, USGS NSD, CLCCGIS

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Laramie Range Wind Project

Figure 3

Preliminary High-Power Transmission Line Route

Laramie County, WY

Project Features

- Project Area

Project Layout

- POI Switchyard
- East Substation
- West Substation

Two Substation Option

- 345-kV Transmission Line

Three Substation Option

- 345-kV Transmission Line
- Additional Substation

Transportation

- Local Road

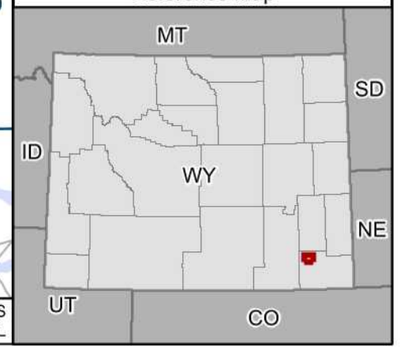
Existing Infrastructure

- Participating Structure
- Non-Participating Structure
- 345 kV Transmission Line
- Laramie County Parcel

FEMA Floodplains

- 100-year Floodplain

Reference Map



1:50,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 1.5 3 Miles

NOT FOR CONSTRUCTION

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

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Permit Notes

Permit Number: PZ-25-00048

Parcel Number: 18680220000100

Site Address: UNKNOWN

Laramie County, WY 00000

Submitted: 06/27/2025

Technically Complete: 06/30/2025

Approved:

Issued:

Applicant: ConnectGen Laramie County LLC

Owner: TRUE RANCHES LLC

Project Description:

The purpose for the proposed Project is to generate clean, renewable energy in response to increasing market demand.
The portion of Laramie County in which the Project is located is ideal for the development of a utility-scale wind energy system and was selected for the following reasons:
•Access to high-quality wind resource (average wind speed of 10 meters per second at turbine hub height).
•Proximity to existing high-voltage transmission capacity, thereby eliminating the need for construction of a lengthy gen-tie line or significant transmission upgrades.
•Minimization of impacts to sensitive wildlife and habitats.
•Avoidance of protected lands.
•Interest from host landowners and compatible land use (cattle ranching).
•Access to highways for material delivery.
•Constructability of terrain.

Through development of this Project, Laramie County has the opportunity to serve increasing demand for renewable energy while recognizing economic benefits including both temporary and long-term job opportunities and long-term tax revenue through sales taxes, property taxes, and wind energy production taxes, as described below.
Moreover, the Project will support state and County goals, including land use and energy resource goals identified in the Laramie County Comprehensive Plan (Laramie County 2016). Namely, the Project aligns with the following Comprehensive Plan goals:
•Encourage the use of all energy resources including but not limited to electric, natural gas, petroleum, coal and alternative energy sources.
•To accommodate new industrial development that provides jobs and is compatible with the character of the community.
In addition, the Project supports the County's vision to "strive to balance property rights, while embracing responsible growth and development, protecting our natural resources, and our heritage" (Laramie County 2016).
Wind power is a renewable source of energy and has some of the lowest environmental impacts of any source of electricity generation. Compared to conventional sources, wind power offsets significant carbon dioxide emissions annually compared to typical U.S. electric generation, saves billions of gallons of water per year, and does not produce substantial annual quantities of solid waste.

Begin Date	End Date	Permit Area	Subject	Note Type	Note Text	Created By
06/30/2025	06/30/2025	Workflow	COUNTY ASSESSOR REVIEW	GENERAL	No comments at this time.	CINDY.KEMIVES@LARAMIECOUNTYWY.GOV
07/01/2025		Application	PZ-25-00048	GENERAL	WAPA has no conflict with this project	ROGERS@LARAMIECOUNTYWY.GOV
07/03/2025		Application	PZ-25-00048	GENERAL	Cheyenne Regional Airport has no notes or comments at this time.	KMALACINA@LARAMIECOUNTYWY.GOV
07/03/2025		Application	PZ-25-00048	GENERAL	Will there be access to the site from I-25 to the East or to the South of the site? LCFA station 72 which is the staffed fire station that will be the primary response is located at 410 Horsecreek road and it is a lot faster to reach the area from I-25 than 25 miles of Horsecreek road.	MANUEL.MUZQUIZ@LARAMIECOUNTYWY.GOV
07/07/2025	07/07/2025	Workflow	COUNTY REAL ESTATE OFFICE REVIEW	GENERAL	no comments	TERESA.LEMASTER@LARAMIECOUNTYWY.GOV

Permit Notes

07/09/2025	Workflow	UTILITIES REVIEW	GENERAL	Outside of High West Energy territory.	ALEX.HENRY@LARAMIECOUNTYWY.GOV
07/10/2025	Workflow	WYDOT REVIEW	GENERAL	1. The route map provided is insufficient for evaluation, truck routes on the West need to include the route from the interstate to the work site. The size of the transport vehicles exceeds the design vehicles for the vast majority of intersections and interchanges. Temporary improvements will need to be made to accommodate the routes. 2. Provide truck swept path analysis for each intersection the oversize loads will make along each route. This analysis will inform the addition of temporary grading, temporary relocation of signs(when feasible), temporary relocation of lighting structures (when feasible), or other improvements mentioned in section 6.0 of the TIS. The following list of intersections that need analysis for WYDOT approval per figure 2 are: - I-25 NB Bear Creek Road Off-Ramp. - Bear Creek Rd. to I-25 Service Rd. - I-25 NB Horse Creek Rd Off-Ramp. - Horse Creek Rd. & New Private Access. - Horse Creek Rd. & Co Rd 237. If truck slept paths show that the route is not feasible, alternative routes will need to be analyzed. 3. All temporary and permanent changes to access to State or Interstate highways will require a WYDOT access permit. Please submit access permit applications for review to Paul Beckett at Paul.Beckett@wyo.gov. Access Permit Applications (Access Application (M-3A)) can be downloaded from the link below. All sites and improvements will need to be reviewed and approved by WYDOT Staff. https://www.dot.state.wy.us/home/engineering_technical_programs/manuals_publications.html 4. Developers and landowners should be aware that any work in the right of way created by development/construction for this project will need the appropriate permitting or licensing between the utility owner and WYDOT District 1 Maintenance. Utility owners, including governmental entities, will be responsible for the licensing and/or permitting of all utility facilities in the WYDOT right-of-way. 5. Specific truck routes that need to be included in a road use agreement should be gathered as soon as possible and to the best of their ability. Amendments can be made to road use agreements if their shippers choose alternative routes.	TAYLOR.MCCORT@LARAMIECOUNTYWY.GOV

Permit Notes

					Any routes used from train yards of the state lines should be included. Any modifications to current roads and appurtenances should be permitted through WYDOT District 1 Maintenance. 6. Be aware of the following construction projects that may affect routes: - I-25 SBL RM 23.67 (anticipate half at a time with 14' width restriction) - Atlas Interchange (Bridge over I-25 at RM ~25.4). Anticipate ~12' width restriction or full closure. There is a load posted timber bridge on WY 211 at RM 20.46 that is due to be replaced. This replacement project is currently delayed, but could be moved up depending on bridge condition.	
07/10/2025	07/10/2025	Application	PZ-25-00048	GENERAL	All LCLUR shall apply. Access should be considered for first responding agencies to account for shortest route possible. First responder communication capabilities should also be considered, if needed a repeater to serve this area could be considered.	MATTHEW.BUTLER@LARAMIECOUNTYWY.GOV
07/11/2025	07/11/2025	Workflow	BUILDING FIRE CODE REVIEW	DEFICIENCY	NO DETAILS PROVIDED TO ADDRESS Premises identification shall be in accordance with 2024 IFC section 505 and 2024 IRC section 319, and 2024 IBC section 502.1. Fire Apparatus Roads required per 2024 IFC section 503. Fire protection water Supplies required per 2024 IFC section 507 Building permits shall be required for all new building construction. Laramie County has adopted the 2024 I-codes and the 2023 NEC.	DANIEL.PETERS@LARAMIECOUNTYWY.GOV
07/14/2025		Application	PZ-25-00048	GENERAL	1.There appears to be several access roads and alternate access roads coming off of existing County roadways. More details are required for each access road showing exact location of access off the County roads, width of access roads, radii for each access road off existing County roads, etc. 2.There needs to be an estimate for how many semi-trucks and how many passenger vehicles will be using each access during construction as well as the direction they will be coming from and going to.	SCOTT.LARSON@LARAMIECOUNTYWY.GOV
07/14/2025		Application	PZ-25-00048	GENERAL	Wildlife Environmental Review from the Wyoming Game and Fish Department with recommended Conditions of Permit.	WYGAMEFISHDEPT@LARAMIECOUNTYWY.GOV
07/14/2025		Application	PZ-25-00048	GENERAL	Wildlife Environmental Review 14897.03 from the Wyoming Game and Fish Department with recommended Conditions of Permit.	WYGAMEFISHDEPT@LARAMIECOUNTYWY.GOV

Permit Notes

07/14/2025		Application	PZ-25-00048	GENERAL	1. Site plan must be approved by BOCC. LCLUR 2-2-125(e), p. 99. 2. A County road agreement is required prior to commencement of any work. No further comments.	LARAMIECOUNTYATTORNEY@LARAMIECOUNTYWY.GOV
07/14/2025	07/14/2025	Application	PZ-25-00048	GENERAL	Unable to find potential water sources. Will there be a concrete batch plant on site and what will the source of water be for the concrete, fire suppression, domestic use? Is there a well proposed to be drilled?	CONSERVATIONDISTRICT@LARAMIECOUNTYWY.GOV
07/15/2025		Workflow	ENVIRONMENTAL HEALTH REVIEW	GENERAL	Wastewater holding tanks for construction will require a commercial small wastewater permit from Environmental Health (307) 633-4091. Any permanent structures with plumbing will also require commercial small wastewater permits.	TIFFANY.GAERTNER@LARAMIECOUNTYWY.GOV
07/16/2025		Workflow	PUBLIC WORKS REVIEW	GENERAL	1. It is my understanding this is intended to be a board approval review and not a full blown site plan review. 1a. All comments from the review engineer and County Attorney's office shall be addressed and/or acknowledged appropriately. 1b. No other comments on the board approval. 2. Site plan specific comments: 2a. For the official site plan submittal, make sure and include more detail on the internal and external haul/access roads, as indicated in the review engineer (Scott) and WYDOT (Taylor). 2b. Based on the submitted "Traffic Impact Study and Road Assessment", this development will increase traffic on multiple publicly dedicated roadways over the 350ADT threshold as indicated in the Laramie County Land Use Regulations amended Oct. 2024. This means those roadways will need to be designed and built to meet the LCLUR at the time of the site plan submittal. 2c. Any internal roadways/access easements on the site shall comply with the needs of emergency services. 2d. Any work taking place within the boundaries of the designated floodplain and/or floodway will require an approved Floodplain Development Permit through the Laramie County Planning and Development office.	MOLLY.BENNETT@LARAMIECOUNTYWY.GOV

1221 McKinney Street, Suite 1900
Houston, TX 77010

August 11, 2025

Justin Arnold
Program Manager, Laramie County Planning and Development
3966 Archer Parkway
Cheyenne, WY 82009

Re: PZ-25-00048 CORRECTED AGENCY REVIEW COMMENTS #1

Dear Mr. Arnold,

ConnectGen Laramie County LLC (Applicant) submitted a Wind Energy Site Plan Application (PZ-25-00048) to the Laramie County Planning and Development Office (Planning Office) on June 27, 2025, for approval to construct and operate the Laramie Range Wind Project (Project).

The Planning Office provided a summary report of referral agency review comments to the Applicant on July 17, 2025 (with a corrected version provided July 30, 2025). The Applicant provides responses to these comments, as well as other referral agency comments received to-date, in the following table. Supplemental information provided in response to these comments is included as the following:

- Attachment A: Revised Traffic Impact Study and Road Assessment
- Attachment B: Preliminary Transport Analysis with Swept Path Analysis Data
- Attachment C: Access Road Cross-Section and Radius Design Data
- Attachment D: Response Letter to WER 14897.03/WGFD Comments

Please reach out if you have additional questions or would like to request further clarification on any of this information.

Respectfully,

Charlie Banke

Charlie Banke, Project Manager
ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010
Phone: (832) 317-0737
E-mail: charlie.banke@repsol.com

1221 McKinney Street, Suite 1900
Houston, TX 77010

Agency/Department/Commenter	Comment	Applicant Response
County Assessor Cindy Kemives cindy.kemives@laramiecountywy.gov	No comments at this time.	Acknowledged.
Department of Energy (WAPA) rogers@laramiecountywy.gov	WAPA has no conflict with this project.	Acknowledged.
Cheyenne Regional Airport Kyle Malacina kmalacina@laramiecountywy.gov	Cheyenne Regional Airport has no notes or comments at this time.	Acknowledged.
Laramie County Fire Authority Manuel Muzquiz manuel.muzquiz@laramiecountywy.gov	Will there be access to the site from I-25 to the East or to the South of the site? LCFA station 72 which is the staffed fire station that will be the primary response is located at 410 Horsecreek road and it is a lot faster to reach the area from I-25 than 25 miles of Horsecreek road.	Access to the Project Area is denoted in Figure 2 of the Wind Energy Site Plan Application. Primary access to the eastern half of the Project will be via the Bear Creek Road (CR 245) Exit off I-25, approximately 6.5 miles northeast of the Project Area. Primary access to the west side of the Project Area will be via CR 237 from WY 211 (Horse Creek Road). The Applicant is also considering construction of a new private access road off of WY 211, approximately 6 miles south of CR 237, which would provide access from the southwest to the western half of the Project. While not identified as a primary Project access point, as described in the revised Traffic Impact Study and Road Assessment (Attachment A), LCFA Station 72 would also have potentially quicker access to the Project Area from I-25 off Exit 34, then north along the I-25 Service Road to CR 237, which provides access to the Project Area from the east.
County Real Estate Office Teresa Lemaster teresa.lemaster@laramiecountywy.gov	No comments.	Acknowledged.
Utilities (High West Energy) Alex Henry alex.henry@laramiecountywy.gov	Outside of High West Energy territory.	Acknowledged.
Wyoming Department of Transportation (WYDOT) Taylor McCort taylor.mccort@laramiecountywy.gov	1. The route map provided is insufficient for evaluation, truck routes on the West need to include the route from the interstate to the work site. The size of the transport vehicles exceeds the design vehicles for the vast majority of intersections and interchanges. Temporary improvements will need to be made to accommodate the routes.	The Applicant has provided an updated haul route figure (Figure 2) in the revised Traffic Impact Study and Road Assessment (Attachment A) that illustrates the western haul route along Horse Creek Road from the Project Area to the intersection with I-80, as well as the eastern haul route down I-25. The Applicant acknowledges that temporary improvements will be required in certain locations along the intersections of these routes to accommodate transportation vehicles (as illustrated in the Preliminary Transport Analysis with Swept Path Analysis Data provided as Attachment B) and will coordinate with WYDOT and the County on necessary improvements prior to construction.
	2. Provide truck swept path analysis for each intersection the oversize loads will make along each route. This analysis will inform the addition of temporary grading, temporary relocation of signs(when feasible), temporary relocation of lighting structures (when feasible), or other	The Applicant has provided a Preliminary Transport Analysis with Swept Path Analysis Data (Attachment B) that includes truck swept path analyses for each haul route intersection associated with oversize loads. The Applicant understands that this information will support coordination with WYDOT and the County on any necessary road improvements or identification of alternate routes

Agency/Department/Commenter	Comment	Applicant Response
	improvements mentioned in section 6.0 of the TIS. The following list of intersections that need analysis for WYDOT approval per figure 2 are: — I-25 NB Bear Creek Road Off-Ramp. — Bear Creek Rd. to I-25 Service Rd. — I-25 NB Horse Creek Rd Off-Ramp. — Horse Creek Rd. & New Private Access. — Horse Creek Rd. & Co Rd 237. If truck swept paths show that the route is not feasible, alternative routes will need to be analyzed.	that may be necessary during construction. The Applicant notes that these haul routes and swept path analysis are preliminary and based on a single turbine specification. The Applicant will provide updated analyses as it becomes available once turbine manufacturer, model, size and point of origin are determined.
	3. All temporary and permanent changes to access to State or Interstate highways will require a WYDOT access permit. Please submit access permit applications for review to Paul Beckett at Paul.Beckett@wyo.gov. Access Permit Applications (Access Application (M-3A)) can be downloaded from the link below. All sites and improvements will need to be reviewed and approved by WYDOT Staff. https://www.dot.state.wy.us/home/engineering_technical_programs/manuals_publications.html	Acknowledged. All necessary access permits will be secured from WYDOT prior to construction.
	4. Developers and landowners should be aware that any work in the right of way created by development/construction for this project will need the appropriate permitting or licensing between the utility owner and WYDOT District 1 Maintenance. Utility owners, including governmental entities, will be responsible for the licensing and/or permitting of all utility facilities in the WYDOT right-of-way.	Acknowledged. All necessary right-of-way permits or licenses will be secured from WYDOT prior to construction.
	5. Specific truck routes that need to be included in a road use agreement should be gathered as soon as possible and to the best of their ability. Amendments can be made to road use agreements if their shippers choose alternative routes. Any routes used from train yards of the state lines should be included. Any modifications to current roads and appurtenances should be permitted through WYDOT District 1 Maintenance.	Acknowledged. The Applicant will coordinate with WYDOT and the County regarding specific truck routes in development of any Road Use Agreements.
	6. Be aware of the following construction projects that may affect routes: — I-25 SBL RM 23.67 (anticipate half at a time with 14' width restriction) — Atlas Interchange (Bridge over I-25 at RM ~25.4). Anticipate ~12' width restriction or full closure. There is a load posted timber bridge on WY 211 at RM 20.46 that is due to be replaced. This replacement project is currently delayed, but could be moved up depending on bridge condition.	Acknowledged. The Applicant will coordinate with WYDOT and the County to understand potential impacts of anticipated construction projects that may impact construction routes.
County Emergency Management Agency Matthew Butler matthew.butler@laramiecountywy.gov	All LCLUR shall apply. Access should be considered for first responding agencies to account for shortest route possible. First responder communication capabilities should also be considered, if needed a repeater to serve this area could be considered.	Acknowledged. See above response to LCFA comment regarding additional site access. The Applicant will continue to coordinate with emergency response agencies to understand communication and response needs for the Project and discuss support requests.

Agency/Department/Commenter	Comment	Applicant Response
County Building and Fire Code Daniel Peters daniel.peters@laramiecountywy.gov	NO DETAILS PROVIDED TO ADDRESS Premises identification shall be in accordance with 2024 IFC section 505 and 2024 IRC section 319, and 2024 IBC section 502.1. Fire Apparatus Roads required per 2024 IFC section 503. Fire protection water Supplies required per 2024 IFC section 507. Building permits shall be required for all new building construction. Laramie County has adopted the 2024 I-codes and the 2023 NEC.	Acknowledged. Project design and construction will be in compliance with all applicable IFC, IRC, IBC, NEC, and County building code regulations and the Applicant will obtain all necessary building permits prior to construction.
County Engineer Scott Larson scott.larson@laramiecountywy.gov	1. There appears to be several access roads and alternate access roads coming off of existing County roadways. More details are required for each access road showing exact location of access off the County roads, width of access roads, radii for each access road off existing County roads, etc.	The Applicant has provided an existing road conditions assessment as part of the revised Traffic Impact Study and Road Assessment (Attachment A). The assessment provides the typical width, pavement type, general road condition, and any identified obstructions associated with the (non-interstate) roads along the western and eastern haul routes and potential emergency access road along CR 237. The Applicant has also provided preliminary plan views of the main access points of proposed and alternative access roads connecting to the existing County roads, and of the planned interior access roads as well. The typical dimension of these access roads (i.e. width and radii) and the typical design for the connecting access roads are reflected in the Access Road Cross-Section and Radius Design Data (Attachment C). The Applicant understands that this information will help to inform any necessary road improvement or maintenance conditions required by the County. The requirements for Project roads are still under development and will be based on the final turbine selected for the Project. The Applicant understands the design requirements outlined in LCLUR 3-5-107(c)(iii) for road width and turn radii and will request a waiver to these requirements prior to construction, as provided in LCLUR 3-5-101.
	2. There needs to be an estimate for how many semi-trucks and how many passenger vehicles will be using each access during construction as well as the direction they will be coming from and going to.	In the revised Traffic Impact Study and Road Assessment (Attachment A), the Applicant has provided diagrams of estimated peak number of construction vehicles and direction of travel at each proposed Project haul route access point.
Wyoming Game and Fish Department Lauren Throop wygamefishdept@laramiecountywy.gov	Wildlife Environmental Review 14897.03 from the Wyoming Game and Fish Department with recommended Conditions of Permit.	A summary of environmental resource studies, agency coordination, design considerations, avoidance and minimization measures, and ongoing monitoring efforts for the Project is provided in Section 3.1.16 of the Wind Energy Site Plan Application. The Applicant has provided a Response Letter (Attachment D) to the Wildlife Environmental Review Letter (WER 14897.03) provided to the County by Wyoming Game and Fish Department (WGFD) on July 13, 2025, which sets out its commitment to adhere to avoidance and minimization measures regarding Project traffic or other activity within big game crucial winter range habitat during November 15-April 30. The Response Letter also includes a commitment to adherence to nest and lek buffer guidelines and nesting surveys for Project design and construction activities, as well as consideration of active prairie dog colonies and burrowing owls in Project design. The Response Letter also includes commitments to incorporation of bat mortality minimization measures during Project operations. The Applicant will continue to coordinate with WGFD

Agency/Department/Commenter	Comment	Applicant Response
		through Project construction and operation and will develop a Wind Energy Monitoring Plan to guide this coordination with WGFD and landowners.
County Attorney laramiecountyattorney@laramiecountywy.gov	1. Site plan must be approved by BOCC. LCLUR 2-2-125(e), p. 99. 2. A County road agreement is required prior to commencement of any work. No further comments.	Acknowledged. The Wind Energy Site Plan Application will be considered by the BOCC on September 16, 2025. The Applicant understands that a Road Use Agreement will be required prior to commencement of construction.
County Conservation District conservationdistrict@laramiecountywy.gov	Unable to find potential water sources. Will there be a concrete batch plant on site and what will the source of water be for the concrete, fire suppression, domestic use? Is there a well proposed to be drilled?	As outlined in Section 2.4.11 of the Wind Energy Site Plan Application, portable temporary concrete batch plants will be located within the Project laydown areas during construction to provide onsite concrete mixing for the wind turbine foundations. Aggregate and water used for the batch plant is expected to be provided by the subcontractor and will be obtained from local sources. If required, water for the batch plants could be acquired from temporary water wells or hauled to the site from available water sources located nearby. The temporary concrete batch plants and all attendant water use will comply with County and state regulations and permitting requirements. The exact source of water is unknown at this time; however, more detailed information regarding estimated acre-feet of water usage during construction and operation of the Project, as well as potential water sources, will be provided as part of the Industrial Siting Council Application. The Applicant will coordinate with the Wyoming State Engineer's Office (WSEO) to secure appropriate well permits. In an email provided to the County on July 22, 2025, the Laramie County Conservation District noted potential concerns regarding the quantity of water necessary during construction for the estimated number of concrete turbine pads (amongst other water use needs) and its impact on the existing aquifer. Utilization of existing wells for Project water needs will be appropriated in accordance with a WSEO Temporary Water Use Agreement. A Permit to Appropriate Ground Water will be obtained from the WSEO prior to development of any new water supply wells. If new groundwater wells are required for construction, the Applicant will coordinate with the WSEO to ensure withdrawal volumes will not adversely affect supplies for other uses.
County Environmental Health Tiffany Gaertner tiffany.gaertner@laramiecountywy.gov	Wastewater holding tanks for construction will require a commercial small wastewater permit from Environmental Health (307) 633-4091. Any permanent structures with plumbing will also require commercial small wastewater permits.	Acknowledged. The Applicant will obtain all necessary wastewater permits from the County Environmental Health Department.
County Public Works Department Molly Bennett molly.bennett@laramiecountywy.gov	1. It is my understanding this is intended to be a board approval review and not a full blown site plan review. a. All comments from the review engineer and County Attorney's office shall be addressed and/or acknowledged appropriately. b. No other comments on the board approval.	Acknowledged. The Applicant herein has provided responses to comments received to date.

Agency/Department/Commenter	Comment	Applicant Response
	2. Site plan specific comments: a. For the official site plan submittal, make sure and include more detail on the internal and external haul/access roads, as indicated in the review engineer (Scott) and WYDOT (Taylor). b. Based on the submitted "Traffic Impact Study and Road Assessment", this development will increase traffic on multiple publicly dedicated roadways over the 350 ADT threshold as indicated in the Laramie County Land Use Regulations amended Oct. 2024. This means those roadways will need to be designed and built to meet the LCLUR at the time of the site plan submittal. c. Any internal roadways/access easements on the site shall comply with the needs of emergency services. d. Any work taking place within the boundaries of the designated floodplain and/or floodway will require an approved Floodplain Development Permit through the Laramie County Planning and Development office.	Acknowledged. Revised, detailed internal and external haul/route access information will be provided prior to construction to adequately address LCLUR design standards based on anticipated ADT during construction and emergency services access needs. The Applicant has sited infrastructure to avoid floodplains to the extent practicable; however, for any anticipated Project infrastructure located within Areas of Special Flood Hazard, the Applicant will coordinate with the Laramie County Floodplain Administrator for submittal of a Floodplain Development Permit, as applicable, prior to construction.
Wyoming State Engineer's Office (WSEO) Sue Kinsley Sue.kinsley@laramiecountywy.gov	Section 2.6.9, Operations and Maintenance Building paragraph on page 2-12 of the Site Plan Application Package refers to connecting to an existing water well or drilling a new well to supply potable water to the building. The SEO would like to remind the applicant of the need to follow the appropriate permitting process for either option.	Acknowledged. During operation, utilization of existing wells for Project water needs will be appropriated in accordance with the appropriate WSEO well permit or Temporary Water Use Agreement. A Permit to Appropriate Ground Water will be obtained from the WSEO prior to development of any new water supply wells.
County Planning and Development Office	PENDING	Acknowledged.
WYDOT Aeronautics	NOT APPLICABLE	Acknowledged.
County Treasurer	COMMENTS NOT RECEIVED	Acknowledged.
Wyoming Department of Environmental Quality (DEQ)	COMMENTS NOT RECEIVED	Acknowledged.
County Combined Communications Center	COMMENTS NOT RECEIVED	Acknowledged.
County Sheriff's Office	COMMENTS NOT RECEIVED	Acknowledged.
Laramie County School District	COMMENTS NOT RECEIVED	Acknowledged.

Laramie Range Wind

1221 McKinney Street, Suite 1900
Houston, TX 77010

Attachment A: Revised Traffic Impact Study and Road Assessment

Traffic Impact Study and Road Assessment

Laramie Range Wind Project#

Revised August 2025

Prepared for

Laramie Range Wind

ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, TX 77010

Prepared by

TETRA TECH

390 Union Boulevard, Suite 400
Lakewood, CO 80228

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Acronyms and Abbreviations

AADT	Average Annual Daily Traffic
ADT	Average Daily Traffic
Applicant	ConnectGen Laramie County LLC
CR	County Road
Gen-tie	generation tie
I-25	Interstate 25
I-80	Interstate 80
ISC	Industrial Siting Council
kV	kilovolt
LUR	Laramie County Land Use Regulations
MW	megawatt
Peak Hours	peak commuting hours
Project	Laramie Range Wind Project
Report	Traffic Impact Study and Road Assessment Report
SCADA	supervisory control and data acquisition
Tetra Tech	Tetra Tech, Inc.
TSGT	Tri-State Generation and Transmission Association
Turbines	wind turbine generators
WYDOT	Wyoming Department of Transportation
WY OSLI	Wyoming Office of State Lands and Investments
WY-	Wyoming Highway

1.0 INTRODUCTION

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650-megawatt (MW) Laramie Range Wind Project (Project). At the request of the Applicant, Tetra Tech, Inc. (Tetra Tech) has prepared this Traffic Impact Study and Road Assessment Report (Report) for the Project. This document has been prepared in accordance with the requirements of Chapter 1, Section 9 of the rules and regulations of the Wyoming Industrial Siting Council (ISC), Title 35 of the Wyoming State Statues for Public Health and Safety, and the applicable standards in Section 2-2-125 of the Laramie County Land Use Regulations (LUR; Laramie County 2022).

1.1 Purpose and Objectives

LUR 3-5-103 determines what the appropriate functional classification of a roadway should be by looking at Average Daily Traffic (ADT). The functional classification of a roadway (e.g. arterial, commuter, local, etc.) directs the appropriate design guidelines to follow for any improvements to the road. The purpose of this Report is to document the existing transportation network in the vicinity of the Project and to provide traffic generation and road use information for the Project to determine if the addition of Project traffic to the ADT of existing roadways during construction and operations will result in a change in the roadway's functional classification, and therefore potentially warrant roadway improvements.

Within this Report, the existing conditions and ADT on the roadways likely to be used for commuting and hauling of equipment and materials have been provided. In addition, the size and types of anticipated hauling trucks, as well as the anticipated volume of commuting traffic during both construction and operations have been assessed. The road classifications of existing roadways, how those roadways would be impacted by the addition of Project traffic, and proposed improvements will also be discussed.

1.2 Project Background

The Project is a utility-scale wind energy system located in northwestern unincorporated Laramie County, Wyoming. The Project encompasses approximately 50,000 acres of private ranchland and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) located west of Interstate 25 (I-25), approximately 20 miles north of Cheyenne, Wyoming (Project Area; **Figure 1**). The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW. No federally managed lands are located within the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area.

For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. The first phase of the Project will generally encompass the western half of the Project (West Phase), and the second phase will generally encompass the eastern half of the Project (East Phase). Construction activities are

expected to commence as soon as 2026, with both phases operational by 2029. The expected life span of the Project is approximately 35 years, but may be extended depending on market conditions and overall condition of infrastructure.

Permanent facility components will include turbines, access roads, meteorological towers, electrical collection system, substations and switchyard, an onsite generation tie (gen-tie) line, a supervisory control and data acquisition (SCADA) system, and an operations and maintenance (O&M) building. Temporary components will include crane paths, laydown yards, access roads, and concrete batch plants.

2.0 PROJECT ACCESS AND HAUL ROUTES

The Applicant has conducted a preliminary transport assessment to identify the potential primary access and haul routes for the Project, and identify any potential improvements or other modifications to these routes to accommodate oversized vehicles associated with Project component delivery. The two primary access and haul routes identified from this assessment are described below.

2.1 West Phase

Project access and haul routes anticipated for the Project are illustrated in **Figure 2**. Primary access to the western half of the Project for the West Phase of construction will originate from Interstate 80 (I-80) West. Project traffic would then exit north onto Wyoming Highway (WY-) 212 (Exit 364), travel north and then west along WY-212 to its intersection with WY-219, then travel north along WY-219 to its intersection with Horse Cree Road (WY-211). From here, Project traffic would travel approximately 36 miles northwest to County Road (CR) 237 (Hirsig Road), then travel approximately 1.8 miles east to the western portion of the Project Area. CR 237 then generally bisects the western half of the Project Area. Radius and/or other improvements/adjustments to each intersection along this route would be necessary to accommodate oversize vehicles.

The Applicant is also considering construction of a new private access road off of WY-211, approximately 6 miles south of CR 237, which would provide access from the southwest to the western half of the Project for the West Phase of construction (**Figure 2**). From both CR 237 and the proposed new southwestern access road, a network of existing improved private roads and new access roads will be utilized to access individual turbine sites within the western portion of the Project Area.

2.2 East Phase

Primary access to the eastern half of the Project for the East Phase of construction will be via I-25 North to the Bear Creek Road (CR 245) Exit (**Figure 2**). From the Bear Creek Road overpass exit, Project traffic would make an immediate turn south on to the I-25 Service Road, then turn west on to CR 244 (Gillaspie Road). From CR 244, Project traffic would then turn south on to CR 118, then west on to CR 242 (Chalk Hill Road), then south on to CR 116, which intersects the northeastern corner of the Project Area (**Figure 2**). Radius and/or other improvements/adjustments to the intersections at these roads would be necessary to accommodate oversize vehicles. From the CR 116 Project access point, a

network of existing improved private roads, County roads, and new access roads will be utilized to access individual turbine sites within the eastern half of the Project Area.

While not identified as primary access route for Project traffic, emergency service vehicles would also have access to the Project Area from I-25 North to Exit 34 (Nimmo Rd), then north along the I-25 Service Road to CR 237, which provides access to the Project Area from the east (**Figure 2**).

3.0 EXISTING CONDITIONS

For consideration in this Report, only the local service, County, and State roads associated with the Project access and haul routes have been assessed for potential impacts from Project traffic. The interstate highways likely to be used by Project traffic (I-80 and I-25) are designed to handle high volumes of traffic and large trucks, and thus are not expected to be permanently affected by the additional traffic generated by the Project. As outlined above and illustrated in **Figure 2**, the roads included for analysis are the I-25 Service Roads, CR 244, CR 118, CR 242, CR 116, CR 237 (Hirsig Road), CR 237 (Bristol Ridge Road), WY-212, WY-219, and WY-211.

3.1 Existing Road Conditions

Table 1 below provides the typical width, pavement type, general road condition, and any identified obstructions for along each County Road associated with the western and eastern haul routes and potential emergency access road along CR 237. The road assessment was performed via desktop utilizing the most recent Google Maps and Google Earth satellite imagery and street-level views to evaluate road connectivity, terrain, and surface conditions. No site visit was performed for this analysis. **Appendix A** includes street-view imagery associated with each location in **Table 1**.

Table 1: Existing Road Conditions for Laramie Range Wind Project Access and Haul Routes

Road Name	Typical Width (ft)	Pavement Type	General Road Condition	Obstructions
I-25 Service Road (at Bear Creek Road)	27	Asphalt	Good-minimal cracking in some areas (Appendix A, Figure 2)	N/A
CR 244	25	Asphalt	Good – moderate cracking in some areas (Appendix A, Figure 3)	N/A
CR 118	23	Asphalt	Good-minimal cracking in some areas (Appendix A, Figure 4)	N/A
Chalk Hill Road (CR 242)	18	Asphalt	Good-minimal cracking in some areas (Appendix A, Figure 5)	N/A
CR 116	18	Asphalt	Good-minimal cracking in some areas (Appendix A, Figure 6)	N/A
I-25 Service Road at Exit 34	25	Asphalt East of Project to 41.4727156,-104.8950475. the gravel	Asphalt: Good – minor cracking in some areas (Appendix A, Figure 7)	N/A
I-25 Service Road (at CR 237)	25	Asphalt	Good- minimal cracking (Appendix A, Figure 8)	N/A
Bristol Ridge Road (CR 237)	25	Asphalt from I-25 to 41.5236135,-104.9273099	Asphalt: Good – moderate cracking in some areas that appears to have been ”patched” (Appendix A, Figures 9, 10, and 11)	Bridge clearance required right off of I-25;

Road Name	Typical Width (ft)	Pavement Type	General Road Condition	Obstructions
		(East of Project), then gravel	Gravel: Fair-some dirt rather than gravel directly under tire tracks, dusty (Appendix A, Figure 12)	Crossing grate and fencing at 41.5236383,-104.900412 is narrower than the road
WY-212	25	Asphalt	Good – moderate cracking in some areas that appears to have been "patched" (Figure 13)	N/A
WY-219	25	Asphalt	Good – minimal cracking in some areas that appears to have been "patched" (Figure 14)	N/A
WY-211 (Horse Creek Road)	25	Asphalt	Good – minimal cracking in some areas that appears to have been "patched" (Figure 15)	Train track crossings at 41.3358766,-105.1452839 and 41.6070963,-105.1367666.
Hirsig Road (CR 237)	25	Gravel	Fair-some dirt rather than gravel under tire tracks (Appendix A, Figures 16 and 17)	Crossing grate and fencing at 41.5427188,-105.0794448 is narrower than the road

Source: Google Earth, 2021; Google Maps, 2021.
Disclaimer: The Google Maps and Google Earth imagery is from 2021. While this timeline is reasonable for viewing potential road obstacles, the extent of pavement cracking will likely not accurately represent current conditions.

The analysis revealed that the general condition of paved access roads leading to the Project is good, with minor to moderate surface cracking observed. However, several access road segments also include gravel roads, which, based on imagery, appear to be less developed and may require grading or surface reinforcement to support consistent haul truck traffic over time. No obstacles at intersections were found to be present along the various haul routes.

3.2 Existing Traffic Volumes

Tetra Tech reviewed available traffic volume data (provided as Average Annual Daily Traffic [AADT]) from the Wyoming Department of Transportation (WYDOT) Interactive Transportation System Map (WYDOT 2021) to determine historic daily traffic volumes in the vicinity of the Project Area. According to the WYDOT data, all frontage and County roads along the eastern access route have the functional classification of "local" road. As outlined in Table 5 of LUR 3-5-103, local roads are defined by the County as having an ADT of less than 1,000 trips per day. Along the West Phase route, WY-212, WY-219, and WY-211 are classified as Principal Arterial Roads. Principal Arterial Roads, as described in Table 5 of LUR 3-5-103, are defined by the county has having an ADT of more than 15,000 trips per day.

For the West Phase route, 2021 data was available for WY-212, WY-219, and WY-211. WY-212 had an AADT of 7,487 in 2024 (WYDOT 2024). In 2024, WY-219 had an AADT of 5,711. WY-211 had an AADT of 2,618 in 2024 near WY-219, however closer to CR 237, the volume of traffic along WY-211 drops significantly to 37 vehicles per day. From this, it can be assumed that CR 237 would have an AADT less than or equal to 37. For the purposes of this analysis, the AADT of CR 237 is conservatively assumed to be 50.

For the East Phase route (I-25 Service Road, CR 244, CR 118, CR 242, and CR 116), 2021 data was available for the I-25 Service Road, which has an AADT of 74. From this, it can be assumed that the AADT for CR 244, CR 118, CR 242, and CR 116 is around 25-100 vehicles per day. For the purposes of this analysis, the AADT of these eastern access roads is conservatively assumed to be 100.

4.0 PROJECT TRIP GENERATION

Estimated traffic data for construction and operations of the Project was developed based on the anticipated number of workers and delivery vehicles associated with each phase of the Project. Utility-scale wind projects generally produce the most vehicle trips and peak hour trips during the construction phase, when construction workers are commuting to the site and equipment and material deliveries are occurring. After construction is complete and operations begin, a wind project generally requires minimal onsite staff and is often monitored remotely.

4.1 Construction

In the event Project construction commences in 2027, construction is anticipated to take place over three consecutive periods (May to November 2027, April to November 2028, and March to November 2029). The Project would be constructed in two phases, the West Phase followed by the East Phase, with construction schedules for each phase partially overlapping. Construction would occur primarily between the months of April and October due to seasonal weather conditions.

On average, approximately 131 construction workers are anticipated to be working on site at one time. During the peak of construction in mid-2028, this will increase to 305 workers. Conservatively assuming no carpooling of workers to the Project, this results in an average of 131 vehicle trips during the AM and PM peak commuting hours (Peak Hours), with 305 vehicle trips during the AM and PM Peak Hours during the peak of construction. These trips will be split between the West Phase access route and the East Phase access route. The West Phase of the Project is larger in scale with up to 107 turbines to be constructed. The East Phase will include up to 63 turbines. It is assumed that the workforce will be split between phases in the same ratio. Therefore, during the peak of construction, it is assumed that up to approximately 192 vehicle trips associated with worker round trip commutes will access the site via the West Phase route, and up to approximately 113 will access the site via the East Phase route.

During construction, a peak of 285 delivery trucks, including approximately 90 aggregate deliveries and 50 concrete deliveries a day, is expected to occur while the turbine foundations are being constructed on site. Additional truck trips are anticipated for equipment and materials deliveries, but these will be more spread out over the course of construction. The delivery truck trips are most likely to occur throughout the course of the workday, and are not anticipated to contribute to traffic being generated during the AM and PM Peak Hour. These deliveries would utilize both the West Phase route and East Phase route to transport the equipment and materials necessary to construct the Project. Assuming the same ratio as above between phases, during the peak of construction, it is assumed that approximately 178 vehicle trips associated with delivery trucks will access the site via the West Phase route, and approximately 107 vehicle trips will access the site via the East Phase route.

4.2 Operations

During operations, the Project will employ up to 23 full-time, permanent employees. This would result in up to 23 round trips occurring during both the AM and PM Peak Hour, or up to 46 trips per day total split between the West Phase route and the East Phase route. This level of worker traffic is anticipated over the Project's useful operation life of approximately 35 years.

5.0 ANALYSIS RESULTS

5.1 Estimated Average Daily Traffic

The result of the peak delivery truck and peak worker commuting trips would result in an estimated net increase of up to 370 round trips or 740 total trips per day on the West Phase route, and up to 220 round trips or 440 total trips per day on the East Phase route. A breakdown of estimated number of delivery trucks and passenger vehicles at each of the West and East routes during peak construction, as well as their direction of travel, is provided in **Figures 3** and **4**.

Along the West Phase route, the addition of 740 total vehicle trips per day during peak construction would increase the ADT for WY-212 to 8,227. For WY-219, this would increase the ADT to 6,451, and for WY-211, this would increase the ADT to 3,588. Assuming an existing AADT of 50 for CR 237, the addition of up to 740 total vehicle trips per day during peak construction would increase the ADT for CR 237 to 790.

Along the East Phase route (I-25 Service Road, CR 244, CR 118, CR 242, and CR 116), the addition of up to 440 total vehicle trips per day during the peak of construction would increase the ADT from the assumed 100 trips per day to 540.

During Project operations, the net increase of up to 46 total trips per day would represent an inconsequential increase for both the East Phase and the West Phase routes.

5.2 Functional Classifications

For WY-212, WY-219, and WY-211, the estimated increase in ADT during peak construction traffic is not enough to change the existing functional classifications, as defined by WYDOT. For CR 237, even with an increase in estimated ADT from 50 to up to 790 for the West Phase route at peak construction, the functional classification of CR 237 will still fall below the County ADT threshold of 1,000 for “Local” roads. Therefore, the functional classification of CR 237 will not change as a result of Project construction.

Similarly, even with an increase in estimated ADT from 100 to up to 540 for the East Phase route at peak construction, the functional classification of the roadways will still fall below the County ADT threshold of 1,000 for “Local” roads. Therefore, the functional classification of the I-25 Service Road, CR 244, CR 118, CR 242, and CR 116 will not change as a result of Project construction.

In addition, the net increase of up to 46 total trips per day during Project operations for the West Phase and East Phase routes represents a minimal increase in daily traffic and will not result in a change in functional classification for any of the Project access roads.

6.0 PROPOSED IMPROVEMENTS

Improvements to all intersections will likely be necessary to provide appropriate turning radii and widths to accommodate the oversize vehicles that would typically be used to carry the turbine components. Specific improvements to each intersection will ultimately be based on final turbine selection. These improvements may include paving, increasing turning radius, and widening. In

addition, temporary modifications to sign and fence locations may be necessary at several intersection locations, as well as traffic control measures. Based on the results of this analysis, additional improvements due to changes in functional classification of the roadways would be unnecessary.

7.0 CONCLUSION

The Project would be constructed over the course of 3 years in two overlapping phases (West Phase and East Phase). The peak of construction will result in up to 740 additional trips per day via the West Phase route and 440 trips per day via the East Phase route. During the 35-year operational life of the project, up to 23 employees would generate an additional 46 trips per workday split between the West and East Phase routes. The estimated Project traffic trips both during construction and operations are below the threshold for potential changes to functional classifications on all roadways along the Project routes. However, some roadway improvements and modifications may be necessary to allow for the oversize vehicles required to transport turbine components. The Project is unlikely to cause significant impacts to any local roadway or principal arterial users due to the existing ADT levels along these roads, as well as the distribution of trips throughout the workday for truck deliveries. The largest impacts to local traffic would be seen during the AM and PM Peak Hours, when commuting workers are traveling to and from the Project Area. Some minor travel delays could occur on the smaller, local roads, but this would largely impact only Project-related traffic due the low existing ADT on these Project routes.

8.0 REFERENCES

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FIGURES

Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Area

Laramie County, WY

Project Features
- Project Area

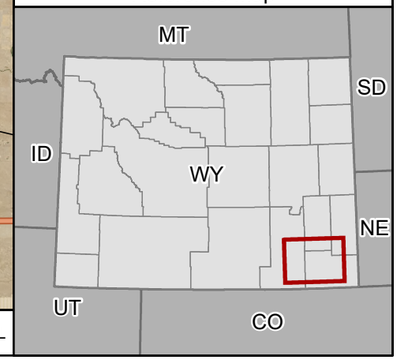
Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

Boundaries
- County Boundary

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map



PLATTE COUNTY
GOSHEN COUNTY
ALBANY COUNTY
LARAMIE COUNTY
Chugwater
Farthing
Horse Creek
Bosler
Wyoming
Laramie
Red Buttes
Buford
Cheyenne
Hillsdale
WYOMING 34
WYOMING 313
US 30
WYOMING 211
INTERSTATE 25
US 85
US 287
WYOMING 210
INTERSTATE 80
INTERSTATE 180

1:325,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 5 10 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

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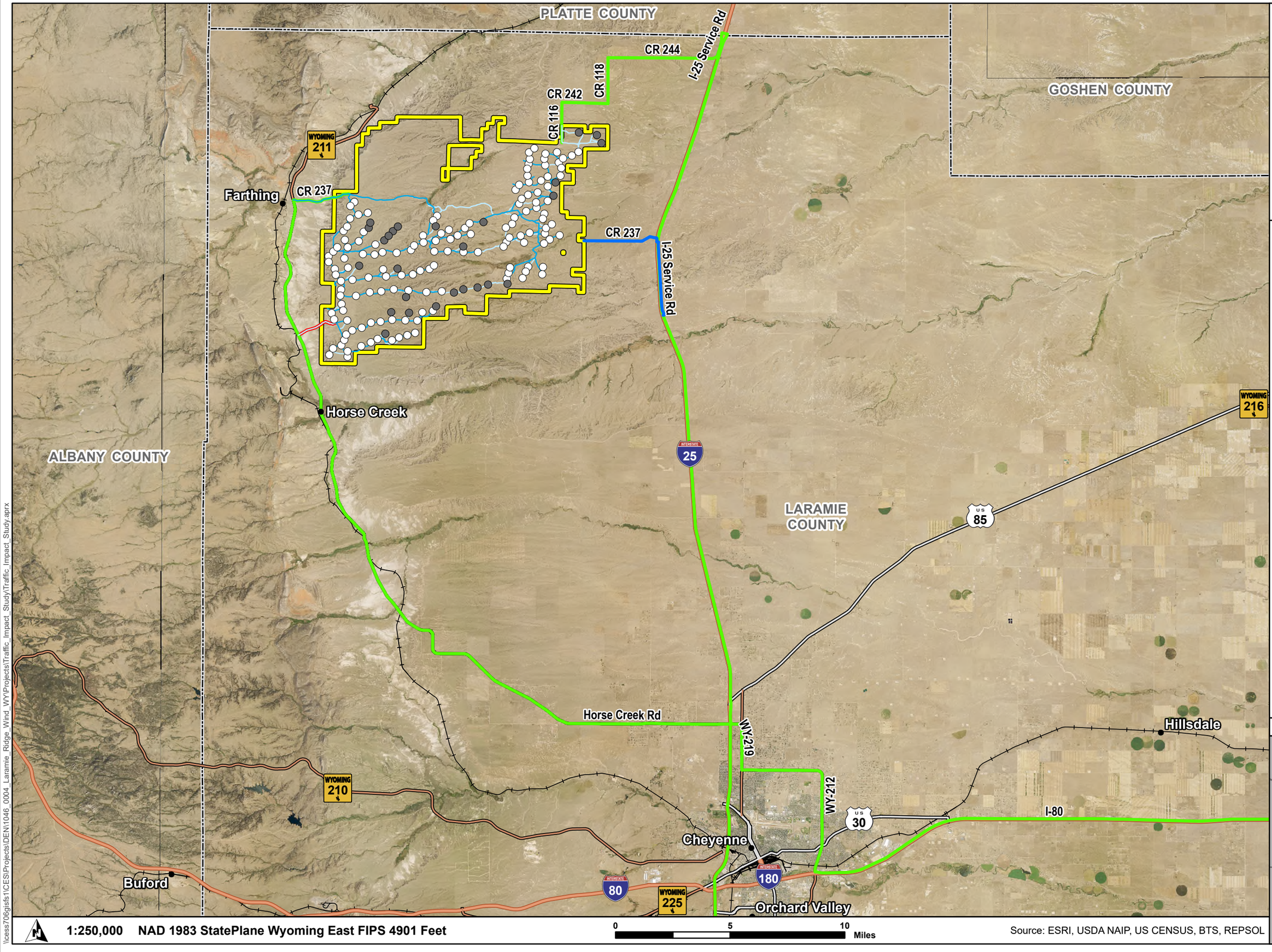


Laramie Range Wind

Laramie Range Wind Project

Figure 2
Proposed Project Access and Haul Routes

Laramie County, WY

Project Features

- Primary Wind Turbine Generator
- Alternate Wind Turbine Generator
- Access Road
- Alternate Access Road
- Emergency Services Access
- Project Access and Haul Route
- New Private Access
- Project Area

Transportation

- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

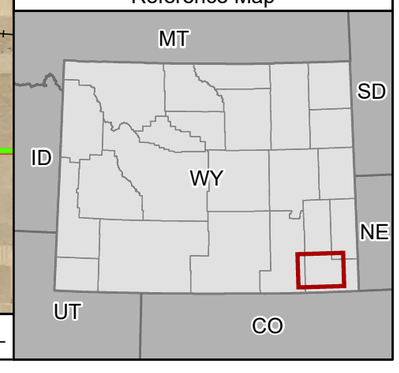
Boundaries

- County Boundary

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map



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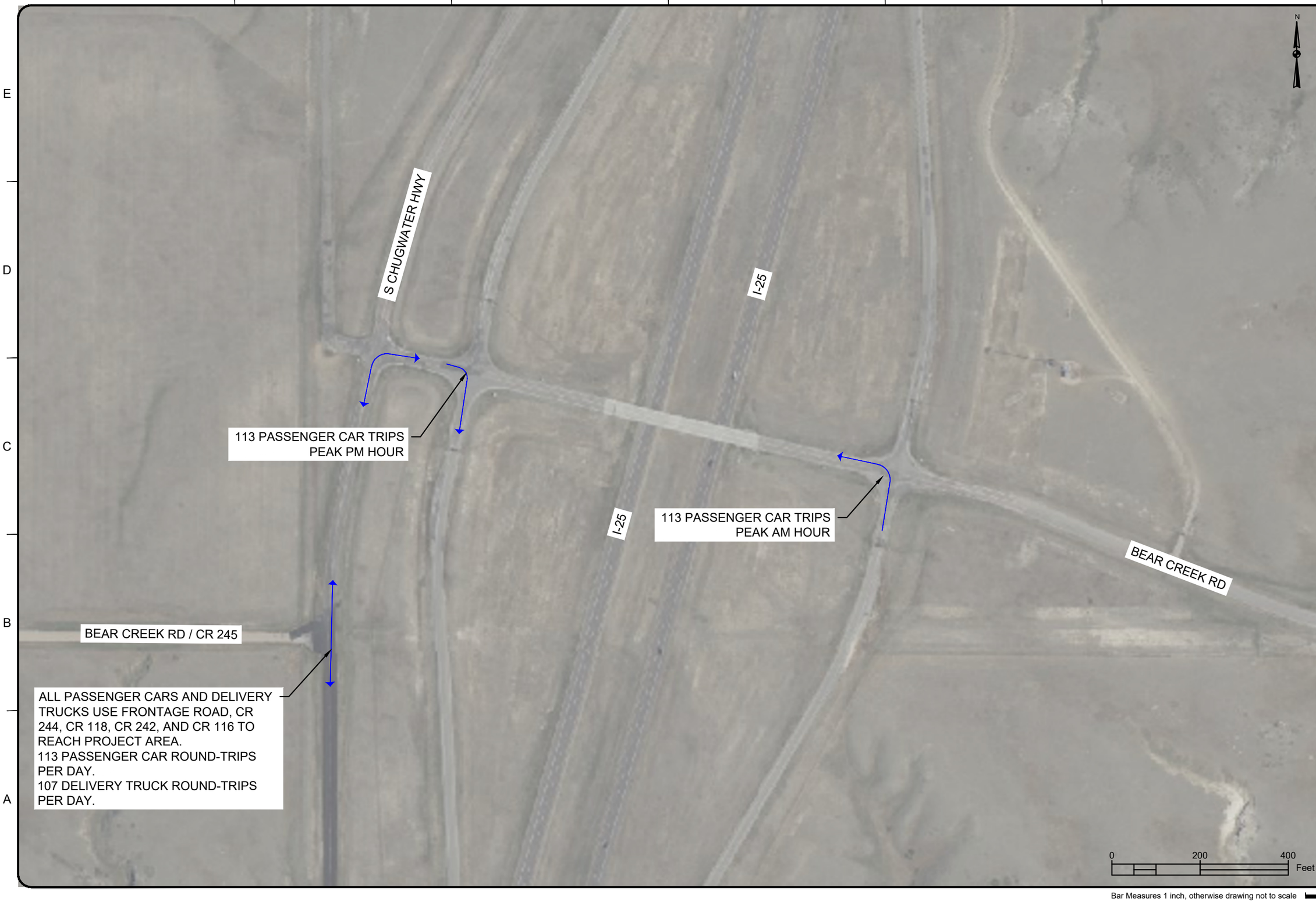

Bar Measures 1 inch, otherwise drawing not to scale

TETRA TECH
www.tetratech.com

CONNECTGEN
LARAMIE COUNTY, WYOMING
LARAMIE RANGE WIND

EAST PHASE
PEAK CONSTRUCTION

PROJ:	194-1046-0004
DESN:	E. JOHNSON
DRWN:	C. NIETEN
CHKD:	J. PATTON

FIGURE 3

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Bar Measures 1 inch, otherwise drawing not to scale

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CONNECTGEN
LARAMIE COUNTY, WYOMING
LARAMIE RANGE WIND

WEST PHASE
PEAK CONSTRUCTION

PROJ:	194-1046-0004
DESN:	E. JOHNSON
DRWN:	C. NIETEN
CHKD:	J. PATTON

FIGURE 4

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APPENDIX A: STREET VIEW IMAGERY

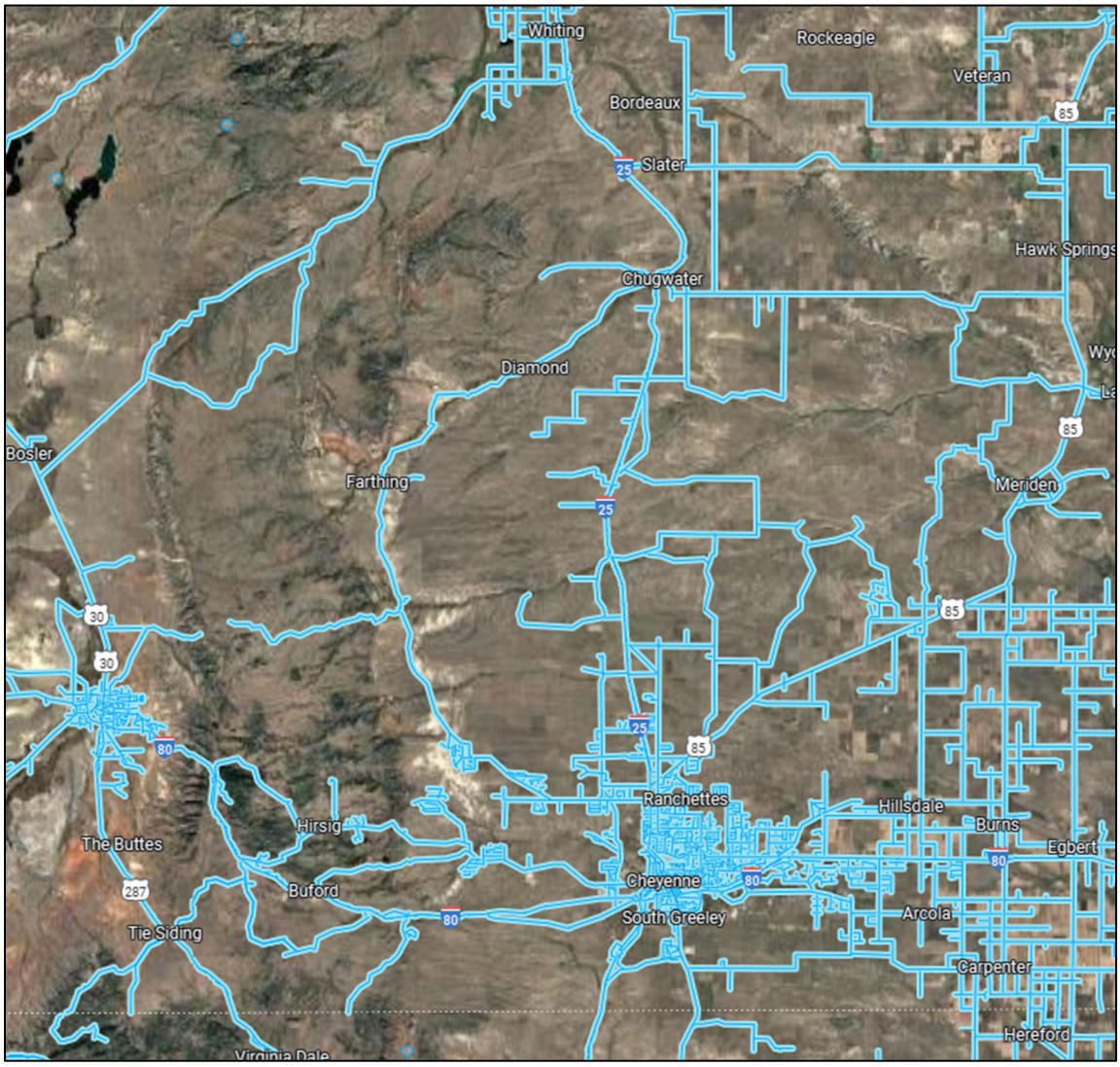

Figure 1: Extent of Street-View Road Imagery Available in Project Vicinity

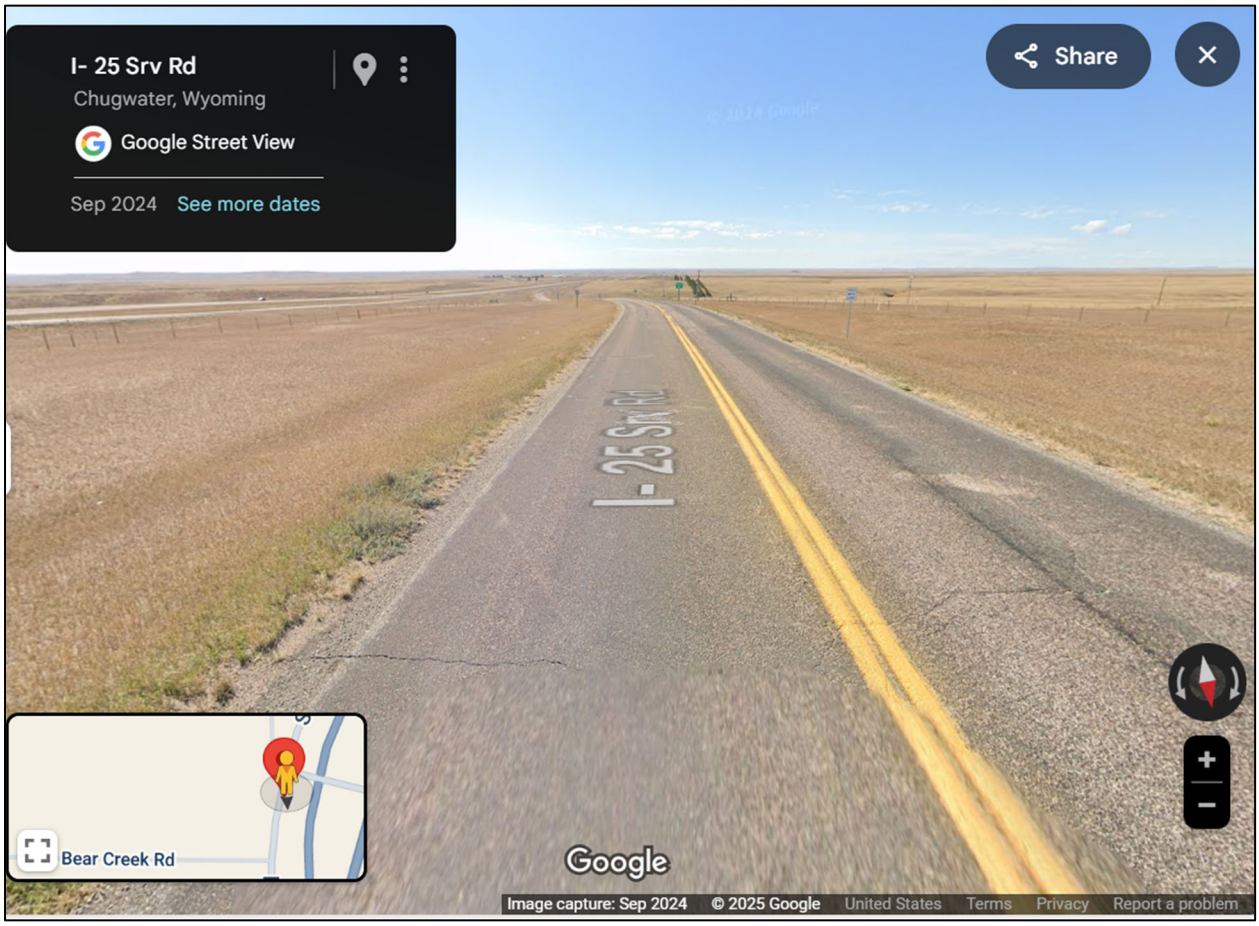

Figure 2: I-25 Service Road at Bear Creek Road

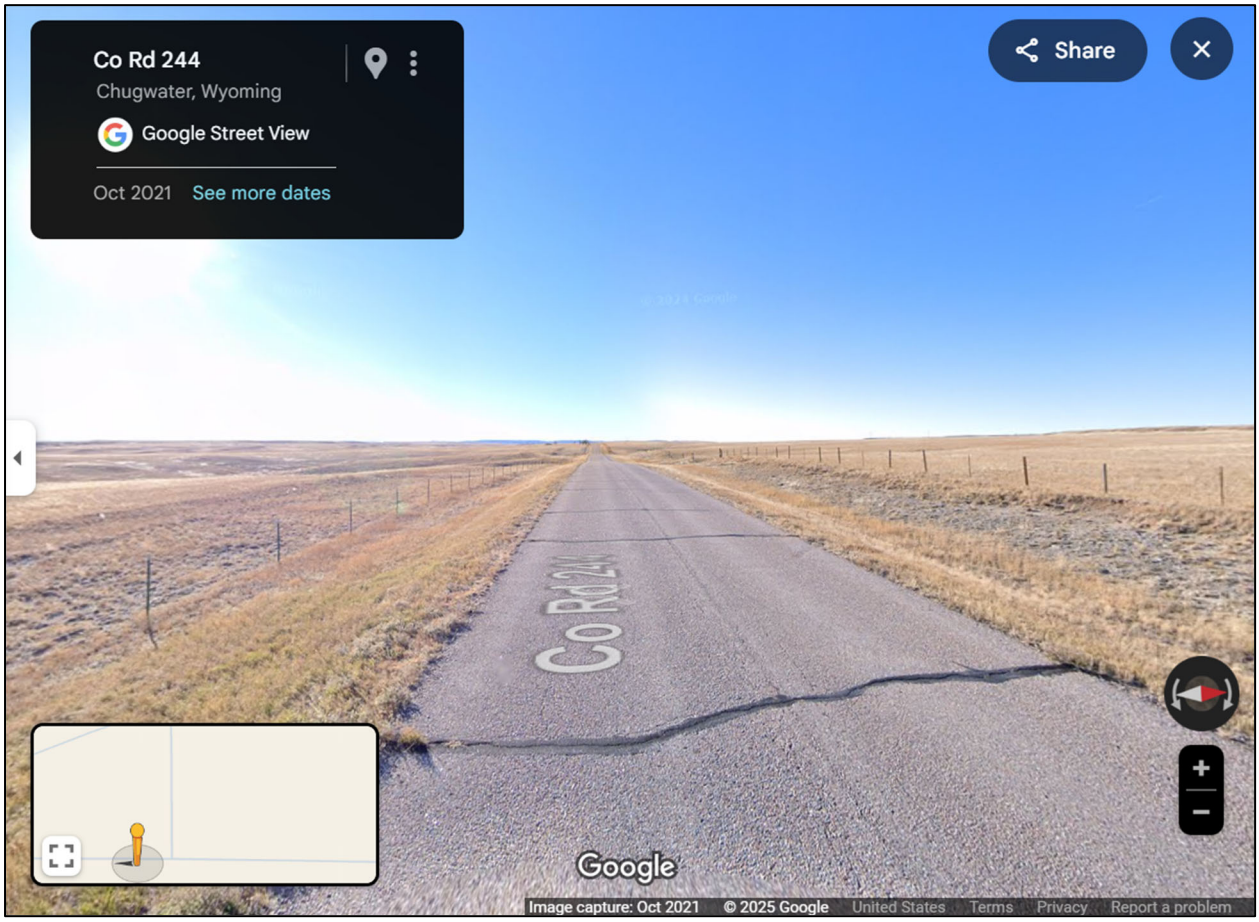

Figure 3: CR 244

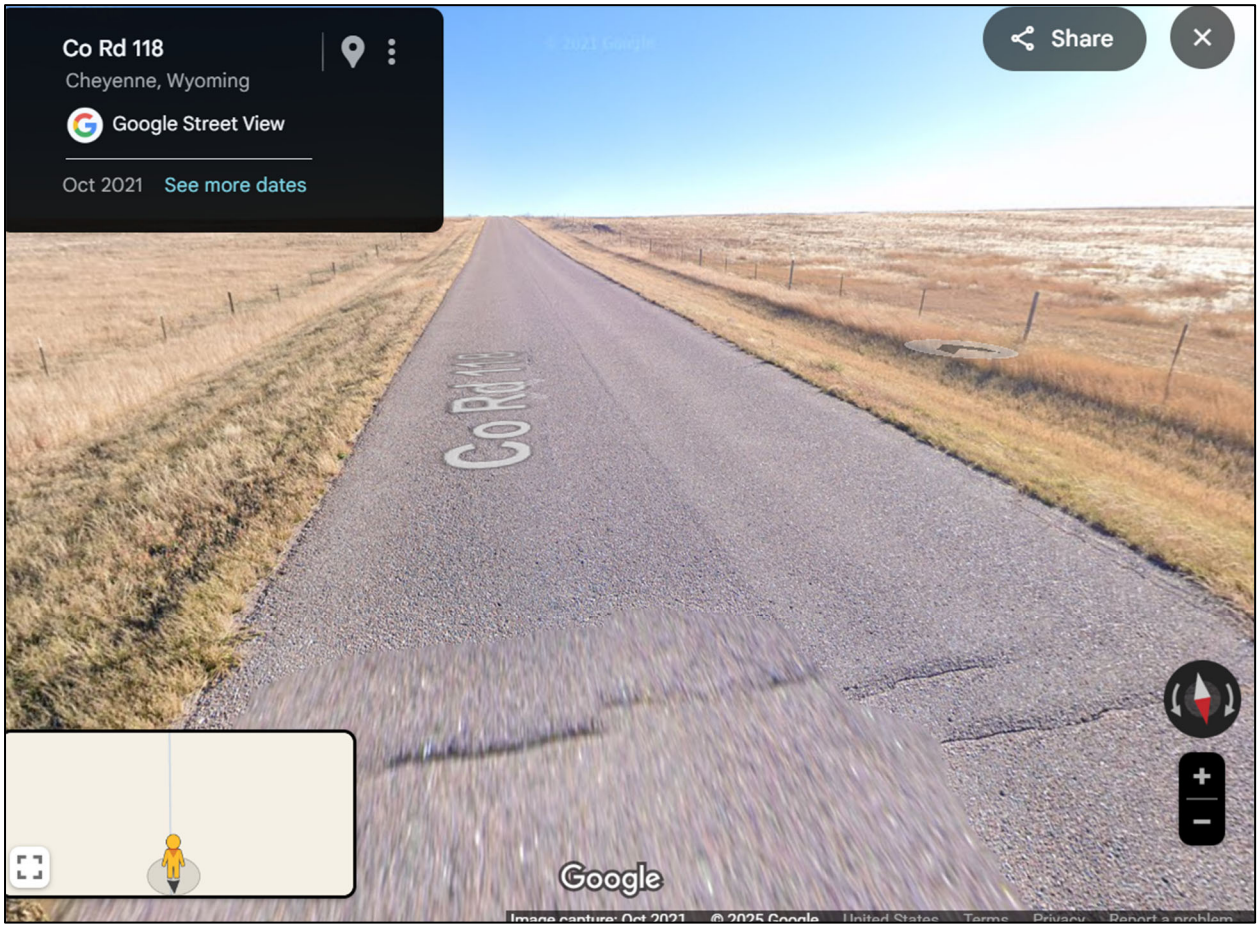

Figure 4: CR 118

Figure 5: CR 242 (Chalk Hill Road)

Figure 6: CR 116

Figure 7: I-25 Service Road

Figure 8: I-25 Service Road at CR 237

Figure 9: CR 237 (Bristol Ridge Road)

Figure 10: CR 237 (Bristol Ridge Road)

Figure 11: CR 237 (Bristol Ridge Road)

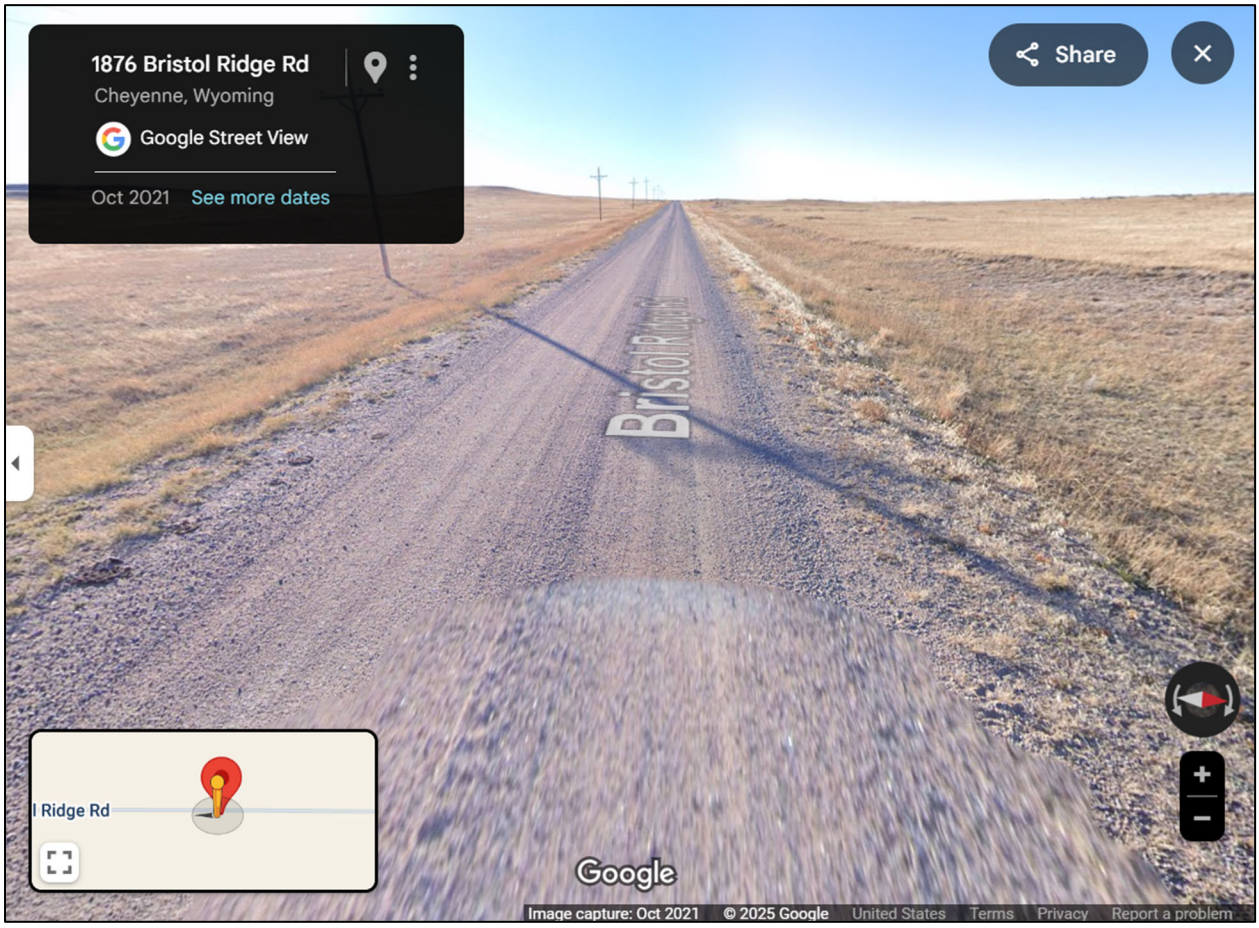

Figure 12: CR 237 (Bristol Ridge Road)

Figure 13: WY-212

Hynds Blvd
Cheyenne, Wyoming
Google Street View
Sep 2021
See more dates
Share
Hynds Blvd
Rd
Boss Snow Plo
& Snow Remo
509 shadow
mountain trail
Google

Figure 14: WY-219

Figure 15: WY-211 (Horse Creek Road)

Figure 16: CR 237 (Hirsig Road)

Figure 17: CR 237 (Hirsig Road)

Attachment B: Preliminary Transport Analysis with Swept Path Analysis Data

ConnectGen Laramie County LLC

Laramie Wind Remote Transport Assessment

October 2024

Tevin Mostoller
Routing & Planning Analyst I

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DISCLAIMER: This document is for reference purposes only. All conditions stated within this survey will need to be reverified by the transport company before execution of shipment along the route described herein. Any road, and/or failure along route that creates damage or delay costs are the responsibility of the shipper. All conditions sited herein are subject to change by controlling agent.

This document is not meant to replace the trucking companies route survey in any way. A secondary audit should be completed 30 days before actual transport to identify any new risk.

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Checklist

- √ Alternate Means of Transport (Barge Rail)
- √ Weather
  - √ Weather Origin
  - √ Weather Destination
- √ Frost Law Impacts
- √ Trailer Impacts
- √ Trailer Configuration
- √ Overhead Obstructions (Bridges)
- √ Overhead Obstructions (Wires/Trees)
- √ DOT Construction
- √ Permits Needed:
  - √ Blanket Permits
- √ Permit Application Process
- √ Additional Permit Requirements
- √ Restricted Travel Hours
- √ Additional Escort Requirements
- √ Police Escorts
- √ Bucket Trucks
- √ Road Modifications
  - √ On Site
- √ Off Site
- √ Turning Radius
  - √ High/Low Spots
- √ Grades
- √ Site Laydown Area
- √ Road Bonding
- √ Current Road Conditions

Routing Risk Assessment

Summary - Logisticus uses a risk matrix, like the one shown below, to determine risk for each route. The routes are chosen and assessed based on routing risk items and given a risk rating from **LOW** to **HIGH** based on the likelihood and severity of a potential impact along the route. The risks for each route are compiled into a single risk, known as the Risk Rating, to quickly summarize potential challenges faced during transportation. The Routing Risk Items section below outlines potential risks faced during routing.

Likelihood \ Impact	Negligible	Minor	Moderate	Significant	Severe
Very Low	Low Med	Medium	Med Hi	High	High
Likely	Low	Low Med	Medium	Med Hi	High
Possible	Low	Low Med	Medium	Med Hi	Med Hi
Unlikely	Low	Low Med	Low Med	Medium	Med Hi
Very Likely	Low	Low	Low Med	Medium	Medium

Routing Risk Items

Summary – *Logisticus uses routing risk items along the surveyed routes to determine the assigned risk assessment and potential costs associated with improvements.*

Underpass

- Routes with overhead bridges should be surveyed and confirmed prior to delivery due to stringent clearance restrictions. These height restrictions may potentially render some routes infeasible following review.

Tip Swing

- The extreme size of the blades may pose increased concerns on horizontal curves and turns as the tip of the blade follows behind the trailer in an exaggerated arc which may require trees, signs, or traffic signals to be trimmed or temporarily removed. Tip swing concerns may lead to costly civil improvements.

Turning Radius

- Turning radii are a significant concern for large blade trailers. These improvements to horizontal curves or intersections can significantly impact cost and timeline of delivery.

Cut Banking

- Loaded blade trailers may require inside sloped faces of inside banks running alongside the road to be removed or improved to prevent damage to the loaded blade trailer during delivery.

High/Low Spot

- Also described as vertical deviation, these quick changes in road slope may cause loaded blade trailers to experience tip drag or bottom out and scrape the underside of the configuration, potentially causing damage to components.

Overhead Wires

- For both over the road and on-site, loaded components may require a 3rd party to perform line-lifts, allowing components to transport through certain areas such as small towns.

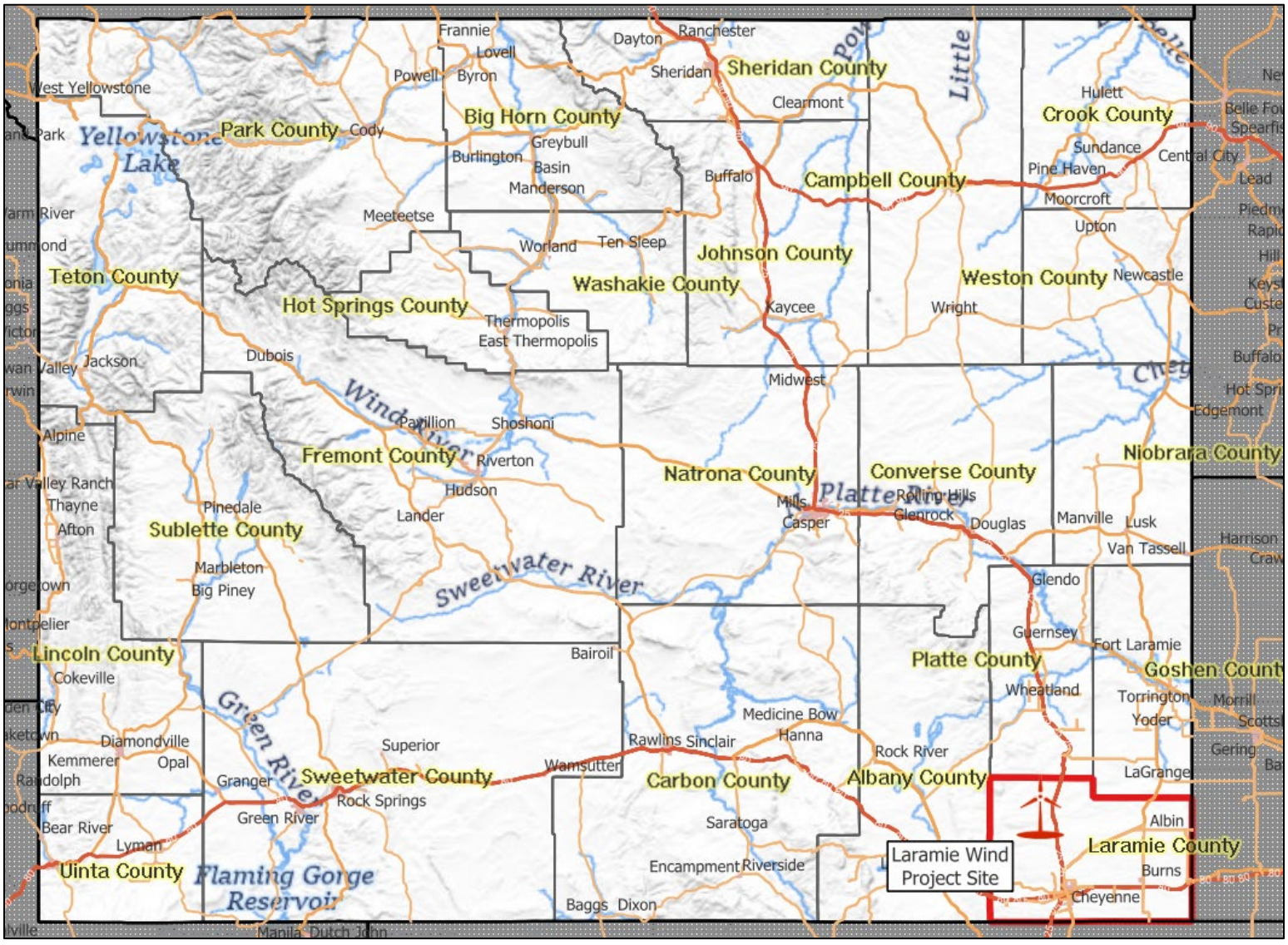
Project Overview

Laramie Wind

Assessment Performed: October 2024

Purpose: ConnectGen Laramie County LLC has hired Logisticus Group to perform a remote transport assessment for the upcoming Laramie Wind project in Laramie County, WY. This document is provided as a reference document only and is based on historical knowledge and opinions of Logisticus Group.

Project Name: Laramie Wind
Customer Name: ConnectGen Laramie County LLC
Project Location: Laramie County, WY
Component Type: N175 on 112m HH



Component Dimensions

N175 on 112m HH				
Tower (108m)	**Length (ft)**	**Width at Bottom (ft)**	**Width at Top (ft)**	**Weight (lbs.)**
Bottom	29.5	14.1	14.1	130,601
Mid A	49.1	14.1	14.0	153,640
Mid B	67.1	14.0	14.0	157,101
Mid C	85.3	14.0	14.0	141,404
Top	112.8	14.0	10.7	126,104
Blade	**Length (ft)**	**Width (ft)**	**Height (ft)**	**Weight (lbs.)**
	282.8	15.9	13.1	64,595
Nacelle	**Length (ft)**	**Width (ft)**	**Height (ft)**	**Weight (lbs.)**
	41.9	14.1	13.1	166,250

Trailer Configurations

Blade Transport Trailers –Typically, wind turbine blades are transported on specialized stretch blade trailers. Logisticus recommends a beam trailer set-up to lower height and potentially "float" above turns to lower improvement cost at some intersections.

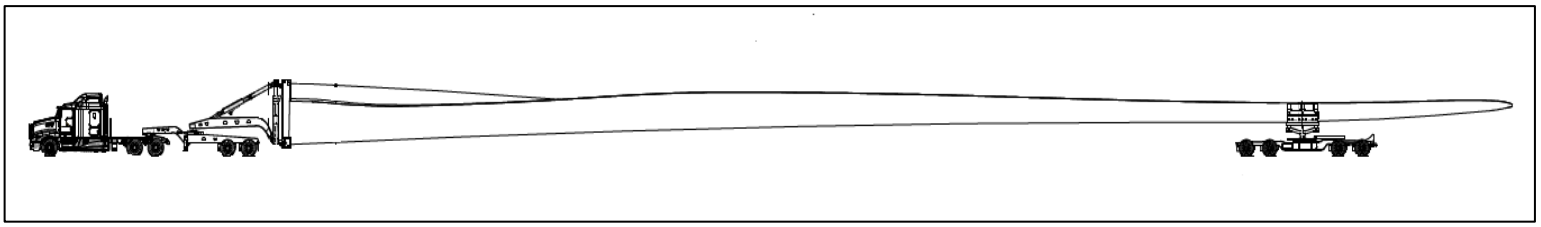
- **N175 – SCHNABEL DOLLY TRAILER CONFIGURATION *ESTIMATED***

  Width – 16'

  Height – 14'8"

  Length – 330'

  Weight – 165,000 lbs.



Nacelle Transport Trailers – Since the drivetrain will be delivered separately from the nacelle body, this will be a simple 12 to 13-axle configuration.

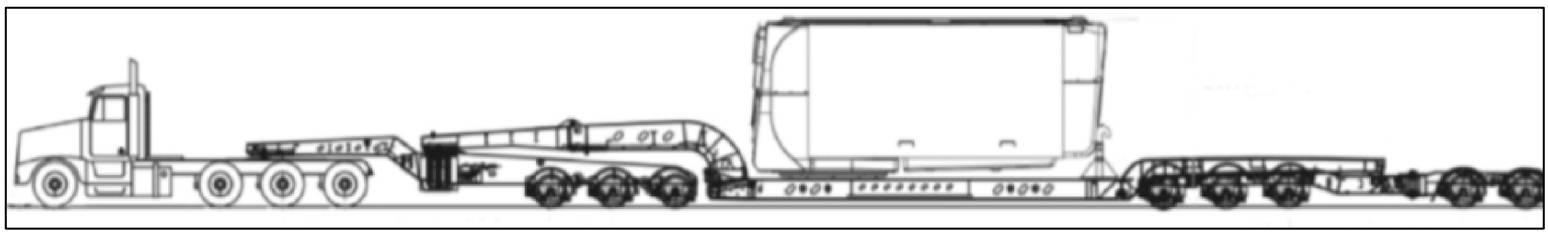
- **13-AXLE NACELLE TRAILER CONFIGURATION: *ESTIMATED***

  Width – 14'1"

  Height – 14'6"

  Length – 133'

  Weight – 272,000 lbs.



Trailer Configurations

Tower Transport Trailers - Typically, tower and top sections are transported on Schnabel-type trailers. Base and mid-sections may be transported on double-Schnabel trailers. Truck configurations may be changed based on market demand and will likely be chosen by the OEMs.

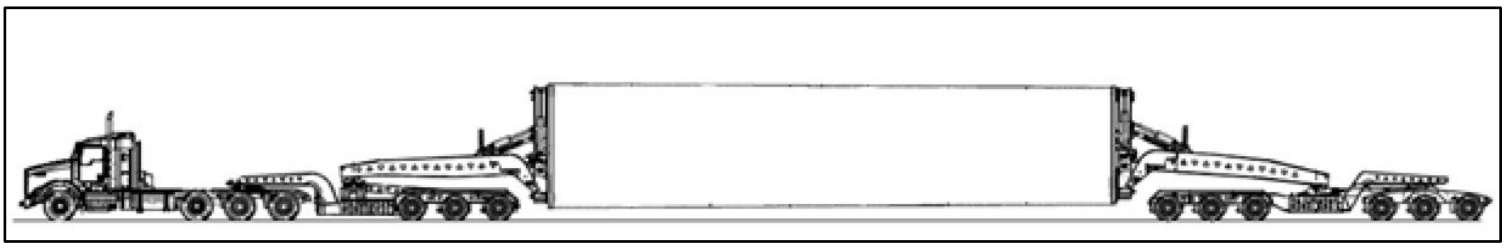
- **13-AXLE DOUBLE SCHNABEL (BASE AND MID) *ESTIMATED***

Width – 15’

Height – 16’6”

Length – 200’

Weight – 270,000 lbs.



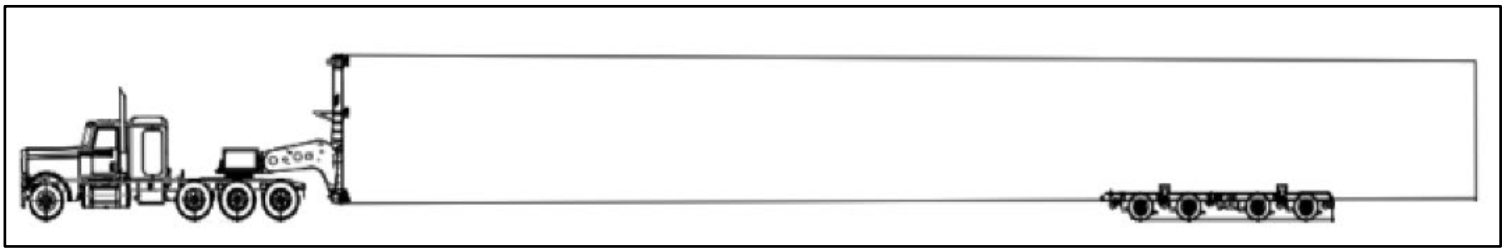
- **DOLLY TRAILER (TOP) CONFIGURATION *ESTIMATED***

Width – 14’

Height – 15’6”

Length –145’

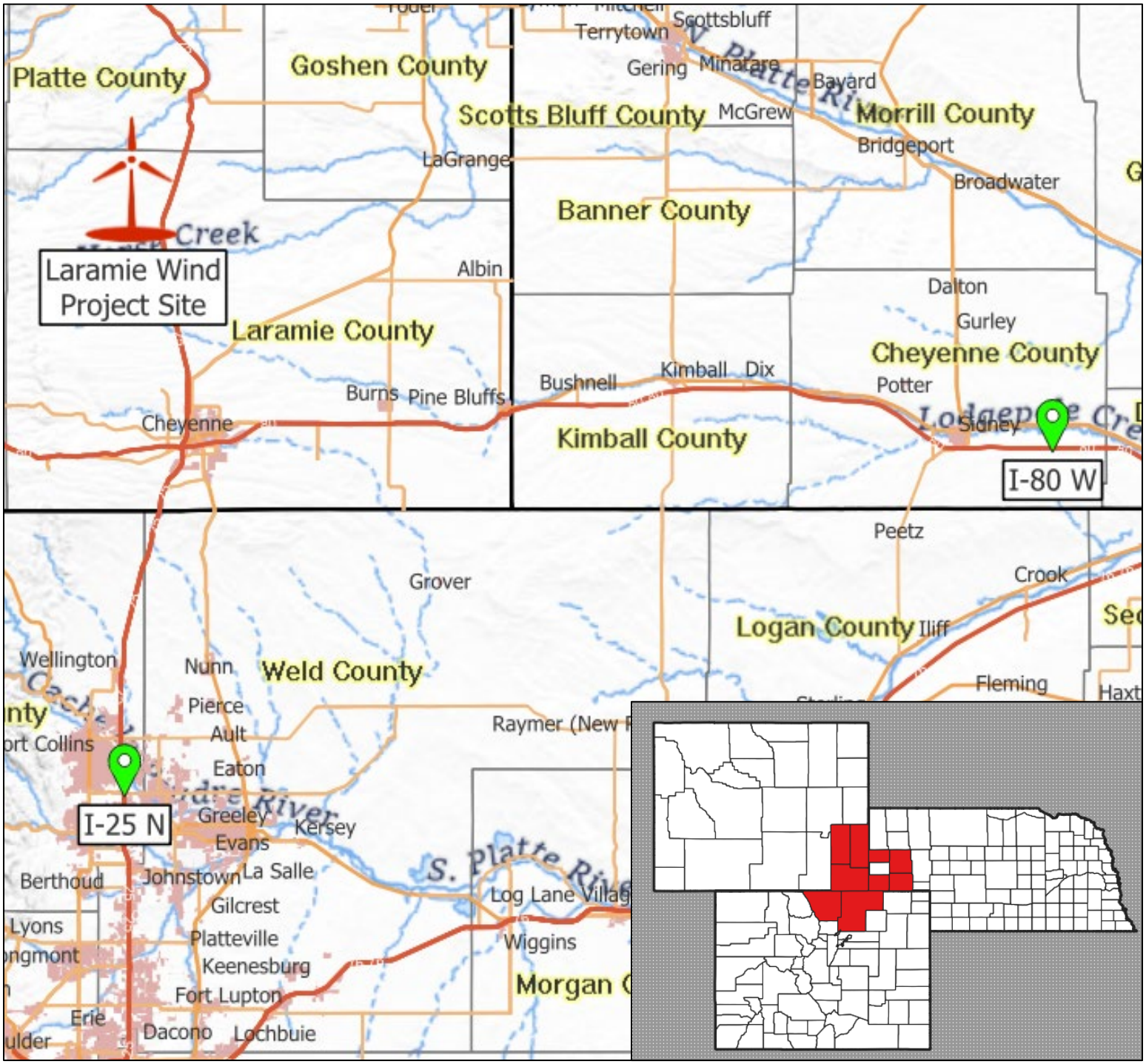
Weight – 185,000 lbs.



Transport Strategy

Overview - Logisticus has identified multiple over-the-road truck routes from the assumed origin locations below. Historically, Nordex has barged components to ports in Texas and trucked the components over the road. Wind Turbine Generator components will likely be trucked to the project site by standard wind transport vehicles.

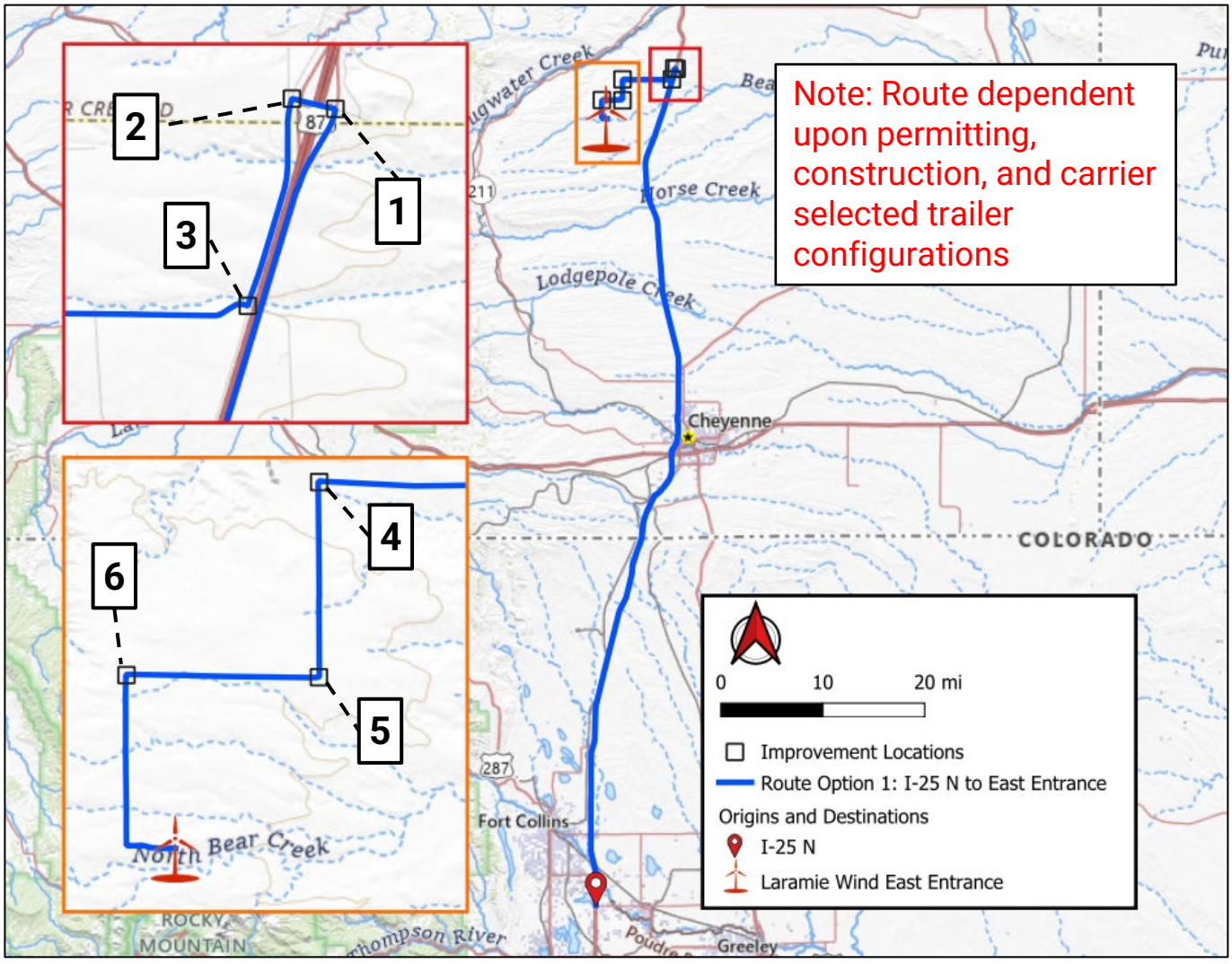
- **I-80 W**
- **I-25 N**



Off-Site Routing Options

Route Option 1

I-25 N to Laramie Wind East Entrance		
Detailed Route (96 mi)	I-25 N to E Bear Creek Rd to I-25 Srv Rd to Gillaspie Rd to Co Rd 118 to Chalk Hill Rd to Co Rd 116 to Laramie Wind East Entrance	
Off-Site Road Improvements	Yes – Likely six (6)	
Police Escorts	Yes	
Transport Difficulty	MEDIUM / HIGH	
Risk Items to Consider	1) Scheduled Construction 2) Radii Improvement	4) Private Land Restrictions 5) Police Escort Availability
LPG Opinion	- Route is feasible for all components. - Routing is beginning from the Interstate because these components would likely be coming from the Port of Houston in Texas. - Construction schedules would likely impact routing as the deliveries get closer, therefore this route highlights the last roughly 100 miles of travel. - Lack of access roads limits the approach to the east entrance from the North.	

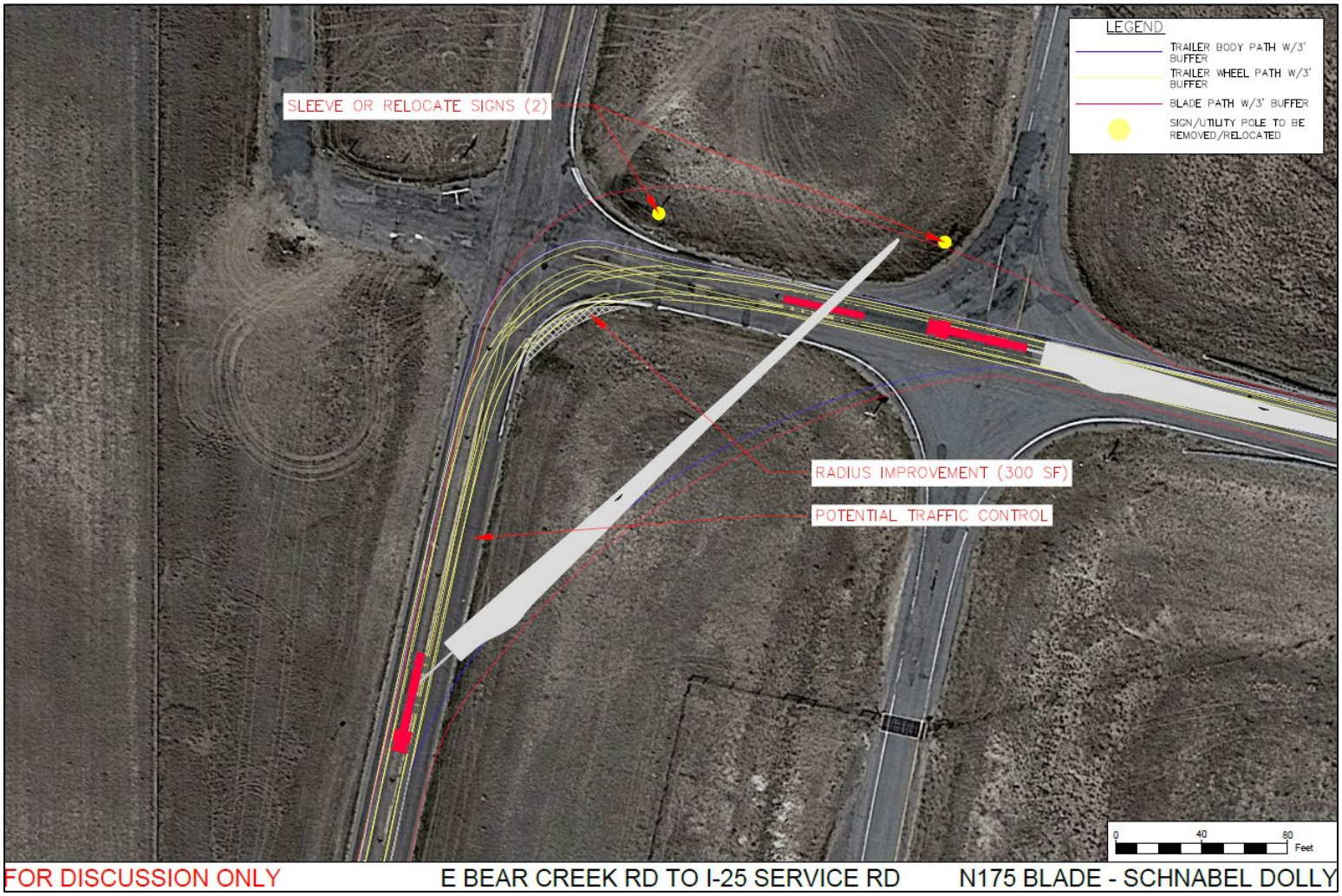


Improvement 1

Left Turn – I-25 N to E Bear Creek Rd	
GPS Location	41.65451, -104.84138
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Sleeve or Relocate Sign, Radius Improvement (14,300 SF) with 10’ elevation drop, Relocate Fence (320 LF), Relocate All Delineators, Traffic Control

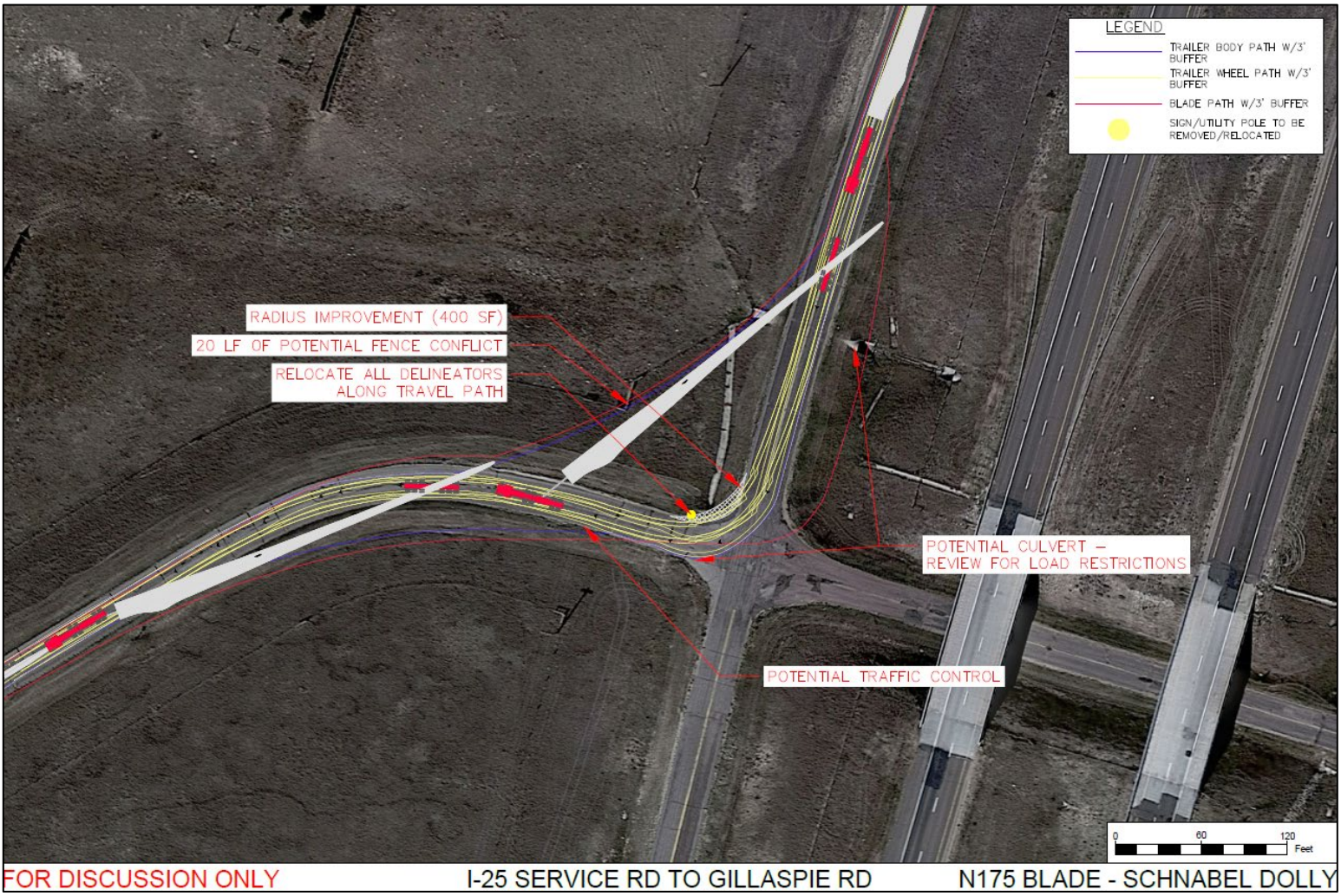
Improvement 2

Left Turn – E Bear Creek Rd to I-25 Srv Rd	
GPS Location	41.65530, -104.84574
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Sleeve or Relocate Signs (2), Radius Improvement (300 SF), Traffic Control



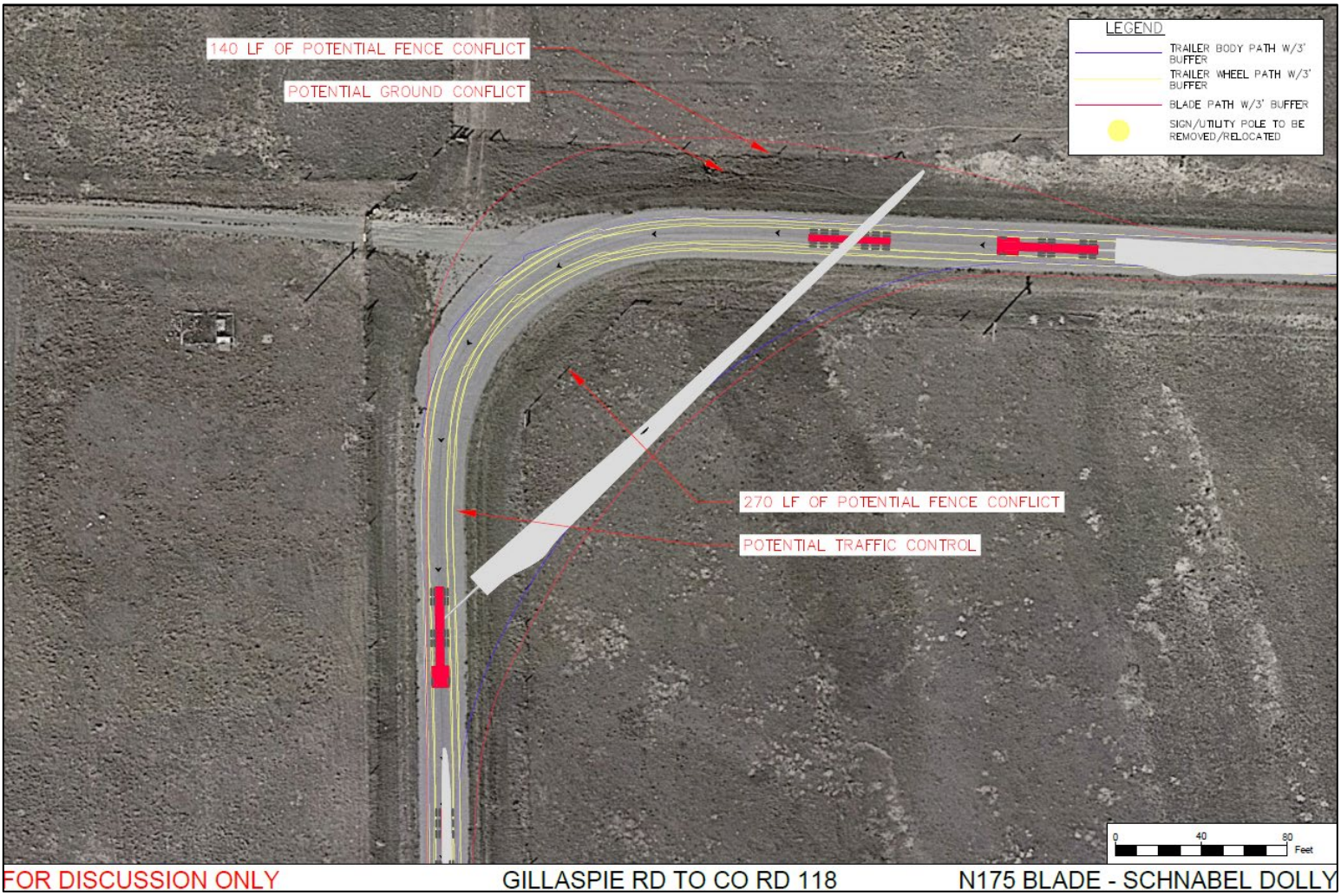
Improvement 3

Right Turn – I-25 Srv Rd to Gillaspie Rd	
GPS Location	41.63984, -104.85014
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Radius Improvement (400 SF), Relocate Fence (20 LF), Potential Culvert Conflict, Relocate All Delineators, Traffic Control



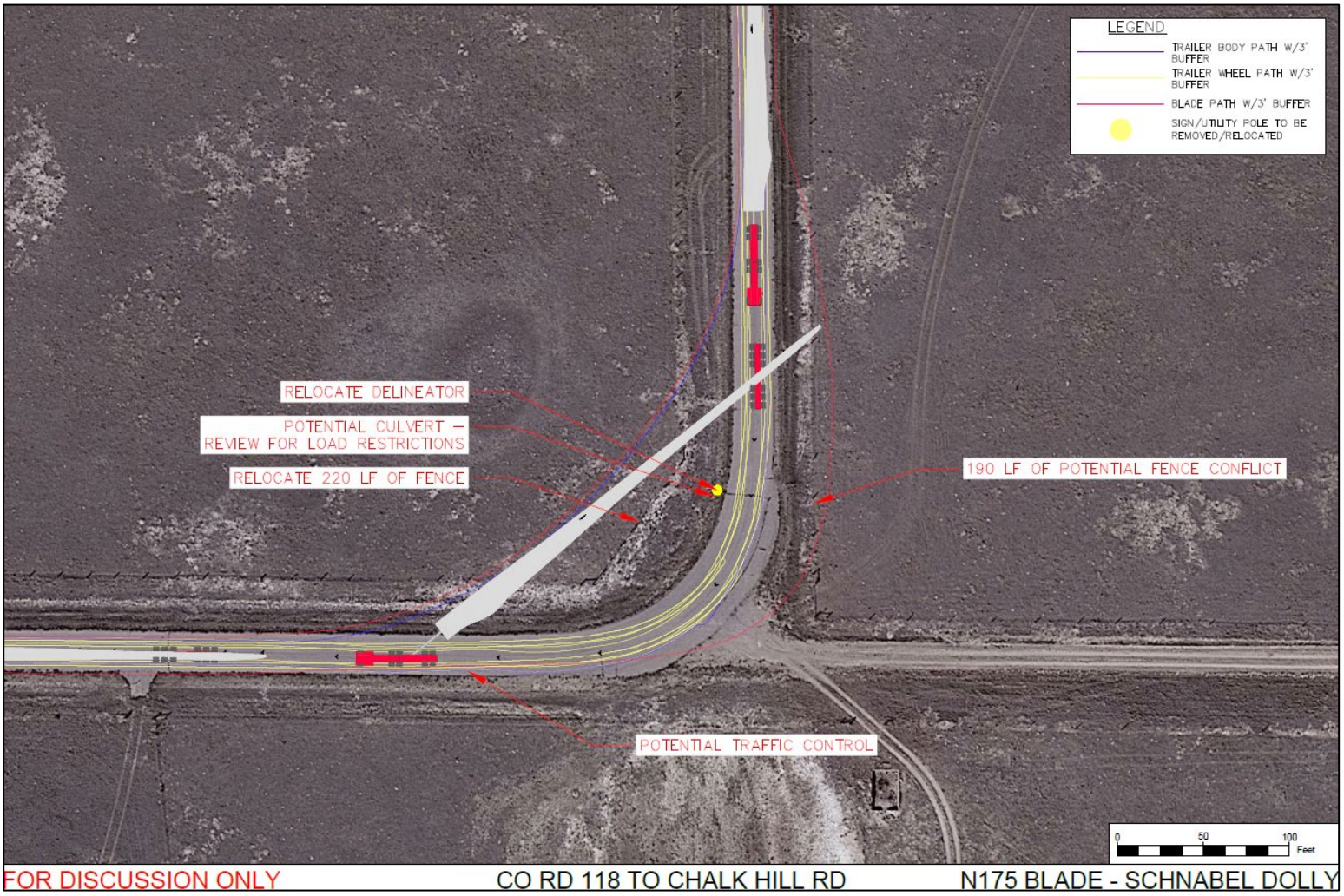
Improvement 4

Left Turn – Gillaspie Rd to Co Rd 118	
GPS Location	41.63987, -104.94208
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Relocate Fence (140 + 270 LF), Potential Ground Conflict, Traffic Control



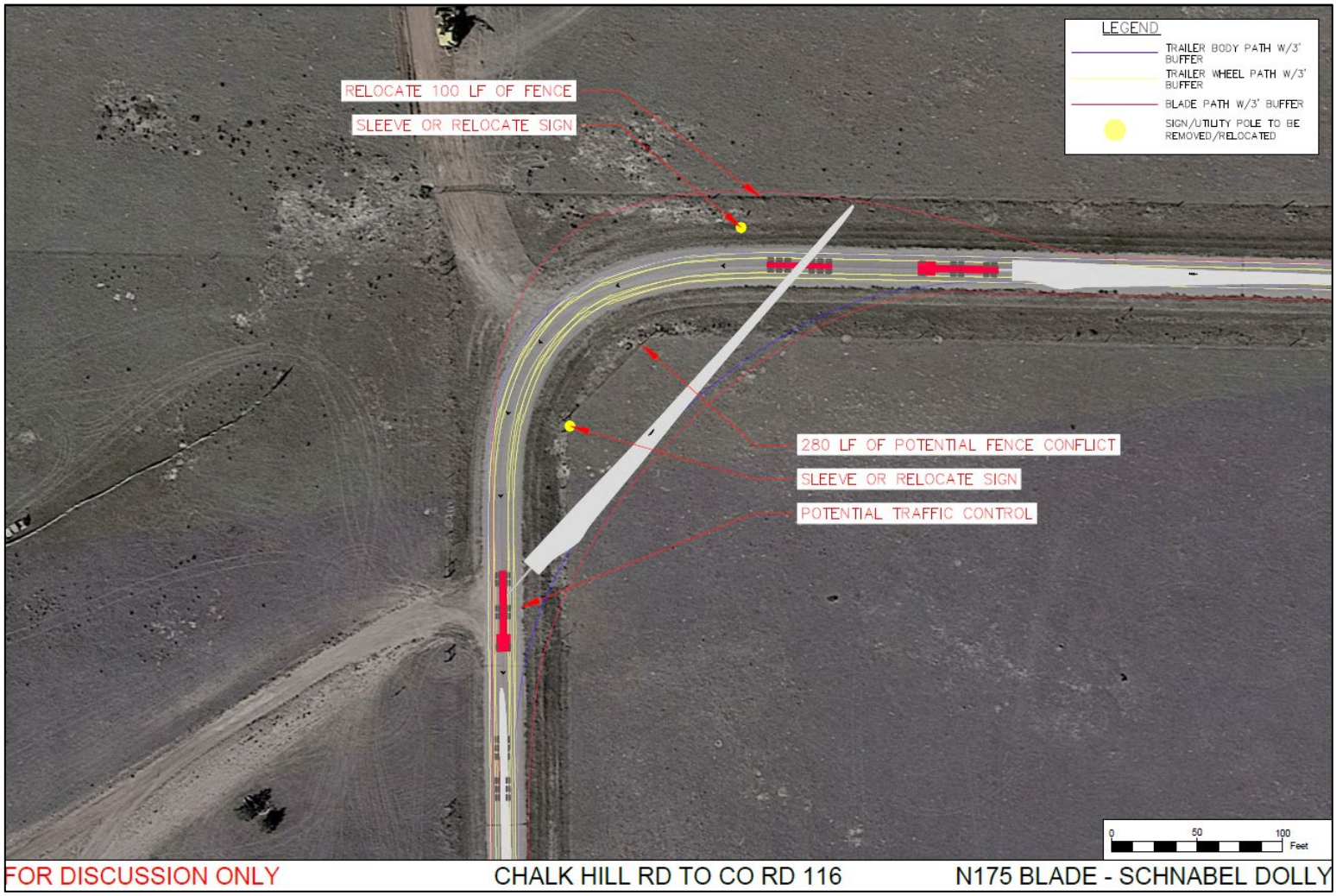
Improvement 5

Right Turn – Co Rd 118 to Chalk Hill Rd	
GPS Location	41.61074, -104.94213
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Relocate Fence (220 + 190 LF), Potential Culvert Conflict, Relocate Delineator, Traffic Control



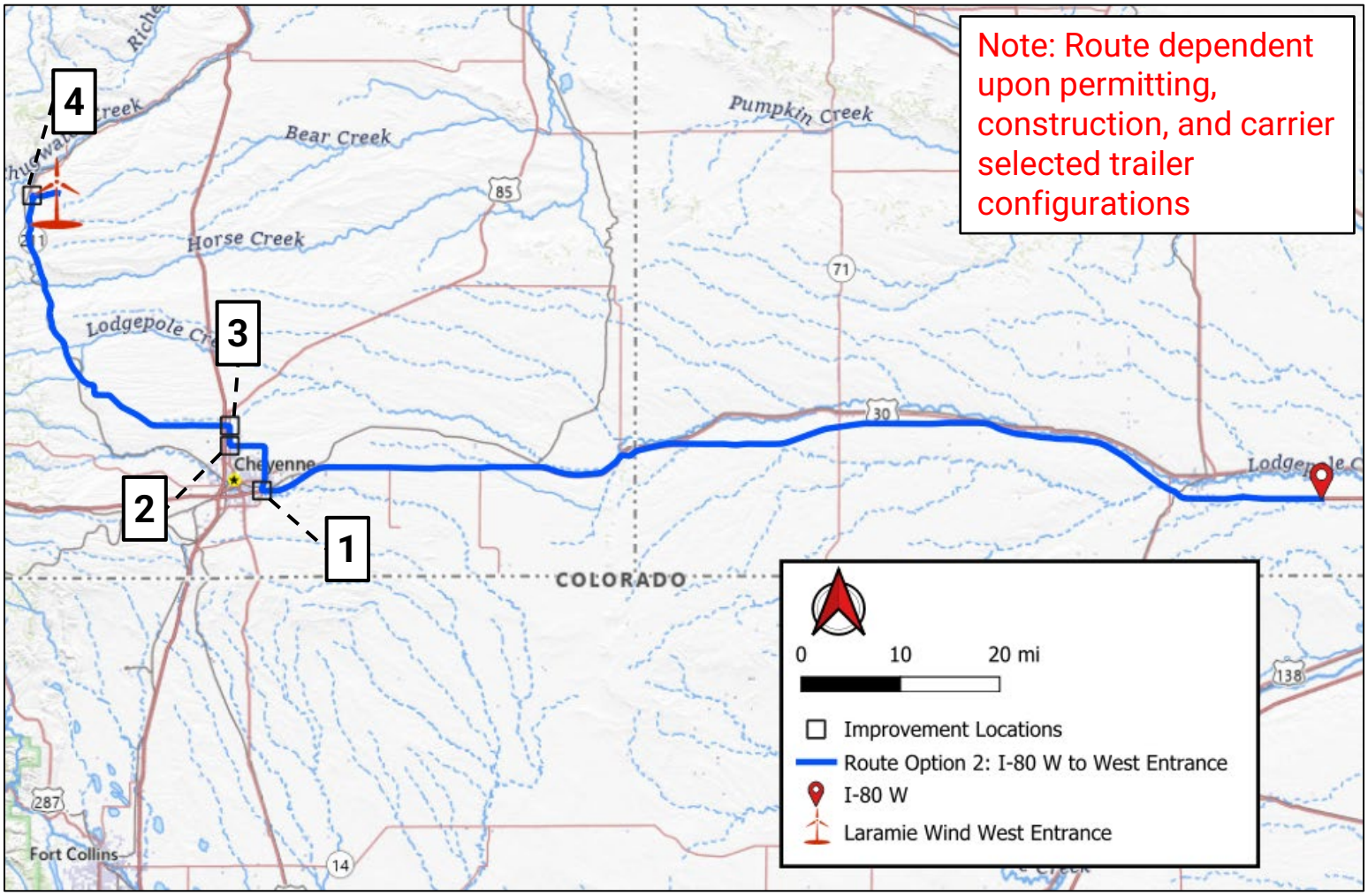
Improvement 6

Left Turn – Chalk Hill Rd to Co Rd 116	
GPS Location	41.61106, -104.98055
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Sleeve or Relocate Signs (2), Fence Relocation (100 + 280 LF), Traffic Control



Route Option 2

I-80 W to Laramie Wind West Entrance		
Detailed Route (158 mi)	I-80 W to WY-212 N to WY-219 S to WY-211 N to Hirsig Rd to Laramie Wind West Entrance	
Off-Site Road Improvements	Yes – Likely four (4)	
Police Escorts	Yes	
Transport Difficulty	MEDIUM / HIGH	
Risk Items to Consider	1) Scheduled Construction 2) Radii Improvement	4) Private Land Restrictions 5) Police Escort Availability
LPG Opinion	- Route is feasible for all components - Routing is beginning from the Interstate because these components would likely be coming from the Port of Houston in Texas. - Construction schedules would likely impact routing as the deliveries get closer, therefore this route highlights the last roughly 100 miles of travel. - WY-211 N to Hirsig Rd is likely the most feasible access to West entrance due to the lack of access roads.	



Improvement 1

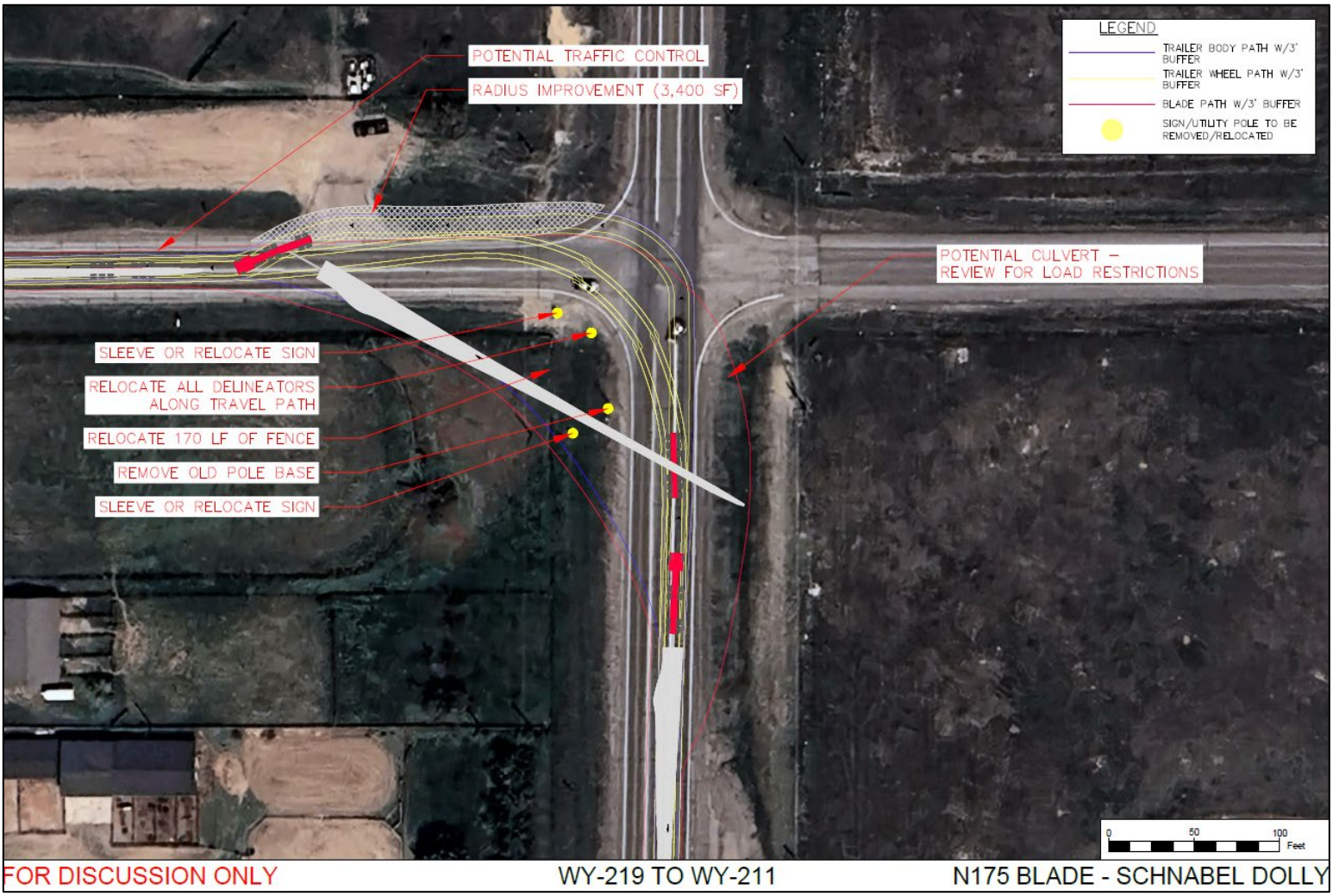
Right Turn – I-80 W to WY-212 N	
GPS Location	41.12504, -104.76692
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Sleeve or Relocate Signs (4), Radius Improvement (6,700 SF) with 7’ elevation drop, Relocate All Delineators, Traffic Control

Improvement 2

Right Turn – WY-212 N to WY-219 N	
GPS Location	41.18938, -104.82831
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Sleeve or Relocate Signs (3), Radius Improvement (3,000 SF) with 7’ elevation drop, Guardrail Conflict (190 LF), Trim Vegetation, Relocate All Delineators, Traffic Control

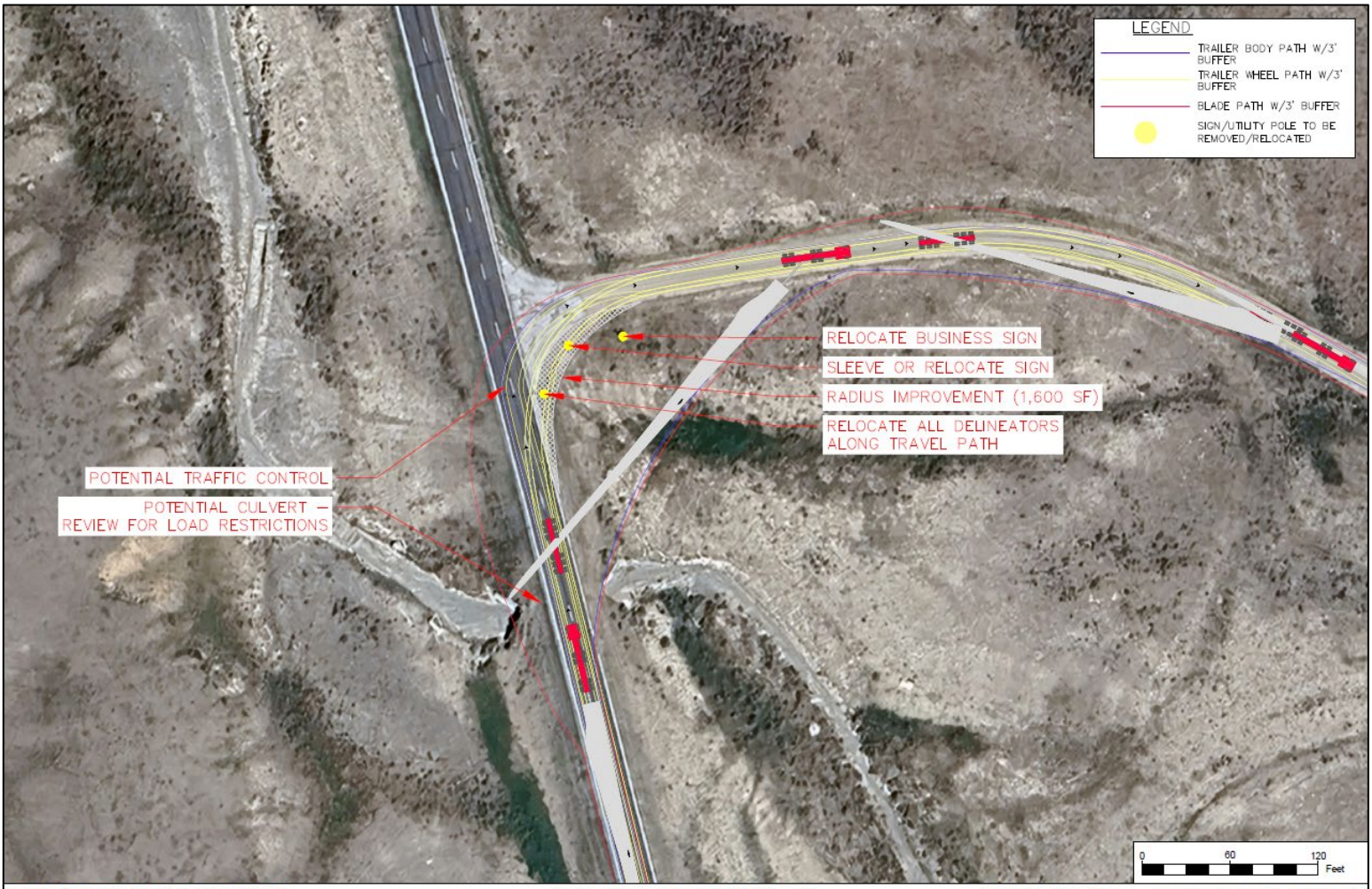
Improvement 3

Right Turn – WY-219 N to WY-211 W	
GPS Location	41.21835, -104.82825
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Sleeve or Relocate Signs (2), Radius Improvement (3,400 SF), Relocate Fence (170 LF), Potential Culvert Conflict, Remove Old Base, Relocate All Delineators, Traffic Control



Improvement 4

Right Turn – WY-211 N to Hirsig Rd	
GPS Location	41.54862, -105.20641
Component	N175 – Schnabel Dolly Trailer Configuration
Anticipated Improvement	Sleeve or Relocate Signs (2), Radius Improvement (1,600 SF), Potential Culvert Conflict, Relocate All Delineators, Traffic Control



Required Permits & Construction

Required Permits

Wyoming

Summary – Wyoming oversize permits are obtained from Ports of Entry by the driver. Driver must call ahead to the Port/Scale at least one hour prior to arrival and obtain a clearance number. Failure to do this will result in up to a $500 fine and 24-hour shutdown. The permit is usually valid for one day or one trip. One-half hour before sunrise to one-half hour after sunset, including weekends, plus loads not exceeding 10' wide, and all other dimensions are legal, may travel at night on Interstate highways only with proper lighting. Holiday travel is usually allowed for loads not requiring escorts, but Ports of Entry are not open, so check with the Port on pre-ordering permit if you wish to run on the holiday.

ROUTINE PERMIT LIMITS

Length: 110’

Width: 18’

Height: 17’

Weight:

- Single – 25,000 lbs.
- Tandem – 55,000 lbs.
- Tridem – 65,000 lbs.
- Register for up to 117,000 pounds to permit for that much or more

NOTE: Loads exceeding these dimensions are considered as Super Loads

ESCORTS

On Interstate Highways:

Length: At discretion of WY Highway Patrol
Overhang: Over 25’ rear – 1 escort
Width: Over 14’ – 1 escort (Additional escorts may be required by Highway Patrol for extreme widths)
Height: As determined by WY Highway Patrol (not usually required)

On 2- Lane Highways:

Length: Over 109’ – 2 escorts
Width: Over 13’11” or if load extends past center lane at any time – 2 escorts
Height: As determined by WY Highway Patrol (not usually required)

Seasonal Load Restrictions: No specific annual restrictions, but they may be imposed as necessary during spring thaw.

Required Permits

Colorado

Summary – Colorado oversize permits are valid for five days. Operating time is sunrise to Sunset. Up to 12' wide, night travel is allowed with proper lighting. Over 12' wide but not over 14' wide requires an escort for night running. Curfew times are shown on the addendum that accompanies an oversize permit. Eisenhower Tunnel on I-70: maximum overall height allowed is 13'-11". Higher loads use US6 to bypass the tunnel. Over 11' wide permitted loads must pull over and call to get clearance to pass through tunnel, but wider loads can use it. Loads into or out of Denver require a city permit for city streets, but Denver is very slow in turning them around (average 2-3 days).

ROUTINE PERMIT LIMITS

Length: 130’

Width: 17’

Height: 16’

Weight:

- Single – 22,000 - 27,000 lbs.
- Tandem – 42,000 - 50,000 lbs.
- Tridem – 50,000 - 65,000 lbs.
- Quad – 60,000 – 72,000 lbs.

NOTE: Loads exceeding these dimensions are considered as Super Loads

ESCORTS

Length:

- Over 85’ on some portions of two and four-lane highways – one escort
- Over 110’ on two-lane or over 115’ on four or more lanes – one escort

Width:

- Over 13’ – one escort or one flashing yellow light in rear
- Over 15’ – two escorts or 1 front escort and flashing yellow light in rear

Required Permits

Nebraska

Summary – Nebraska oversize permits are valid for ten days. Must have permit prior to entering the state. Operating time is one-half hour before sunrise to one-half hour after sunset, including Saturday and Sunday. Overweight only can have continuous travel. No travel on state highways (except for I-80) in Lincoln weekdays from 7:00 am to 9:00 am and 4:00 pm to 6:00 pm, and Saturdays and Sundays after 12:00 noon. Omaha restricted for the same times on all routes. On Cornhusker football home game Saturdays, travel on I-80 in Lincoln area is restricted, between exits 395 and 409, and the state highway system is closed to permit travel from Iowa line to Nebraska 14 and from Kansas line north to Nebraska 91. Nebraska permit office is closed on state holidays, including Arbor Day (last Friday in April). Travel restrictions apply on major holidays and holiday weekends.

ROUTINE PERMIT LIMITS

Length: No set limit. If over 85’ long on interstates, a light bar must be affixed to the rear of the trailer.

Width: 16’

Height: Depends on overhead structures; over 16’ requires a route survey

Weight:

- Single – 20,000 lbs.
- Tandem – 40,000 lbs.
- Tridem – 70,000 lbs.

NOTE: Loads exceeding these dimensions are considered as Super Loads

ESCORTS

Length:

- Over 90’ – one escort may be required
- Over 100’ – one escort

Width:

- Over 12’ – one escort (on limited-access roads, a light bar may replace an escort)

Height:

- 14’6” – one front escort, depending on route and load
- 16’ – route survey and height pole

DOT Construction

FUTURE AND ONGOING DOT CONSTRUCTION:

Summary: Due to a large increase in state and local construction projects, Logisticus recommends meeting with both state and local DOTs ahead of project deliveries to ensure routes are clear of construction for the duration of deliveries. Each state will distribute funds differently which will make it difficult to estimate possible delivery delays.

Roadway	Limits	Work Type	Est. Timeline
I-25 N	Mead to Berthoud	Road Widening	2024 – 208
I-25 N	County Rd 32, 34, 38; Great Western Railway; Valley Road	Bridge Reconstruction	2024 – 2028
I-80 W	Pine Bluffs to Cheyenne	Complete Rehabilitation	2025
College Dr	Fox Farm to Canpstool Way	Pavement Rehabilitation	2026
I-80 W	Cheyenne to Laramie Interchange	Bridge Replacement	2027

Logisticus cannot anticipate whether future and ongoing construction will affect delivery timelines as state-level construction plans will change.

References:

- https://www.dot.state.wy.us/STIP
- https://dot.nebraska.gov/projects/future-projects/
- https://www.codot.gov/projects/northeastern-colorado-projects

Summary

1) Site status
   a) Planning Stage

2) Component:
   a) N175 on 112m HH

3) Overall delivery risk is **MEDIUM** / **HIGH** due to tip swing, radius improvement locations, sign/utility pole removal, height restrictions, .

4) DOT Construction
   a) Due to a large increase in state and local construction projects. Logisticus recommends meeting with both state and local DOTs ahead of project deliveries to ensure routes are clear of construction for the duration of deliveries. Each state will distribute funds differently which will make it difficult to estimate possible delivery delays. **NOTE: Logisticus can facilitate any needed conversations or meetings with Wyoming, Nebraska, Colorado Department of Transportation.**

5) Logisticus Recommended Route Options:

   a) **Route Option 1: I-25 N to Laramie Wind East Entrance**
      - **SIX** potential improvement locations - **MEDIUM** / **HIGH**
   b) **Route Option 2: I-80 W to Laramie Wind West Entrance**
      - **FOUR** potential improvement locations – **MEDIUM** / **HIGH**

6) Logisticus recommends that once all site work is complete, prior to deliveries, to perform a follow up survey to ensure site is ready to receive components.

7) Prior to deliveries, carriers should perform route survey and verify all heights.

8) Logisticus can facilitate communication with DOTs and state approved Engineers if the need arises.

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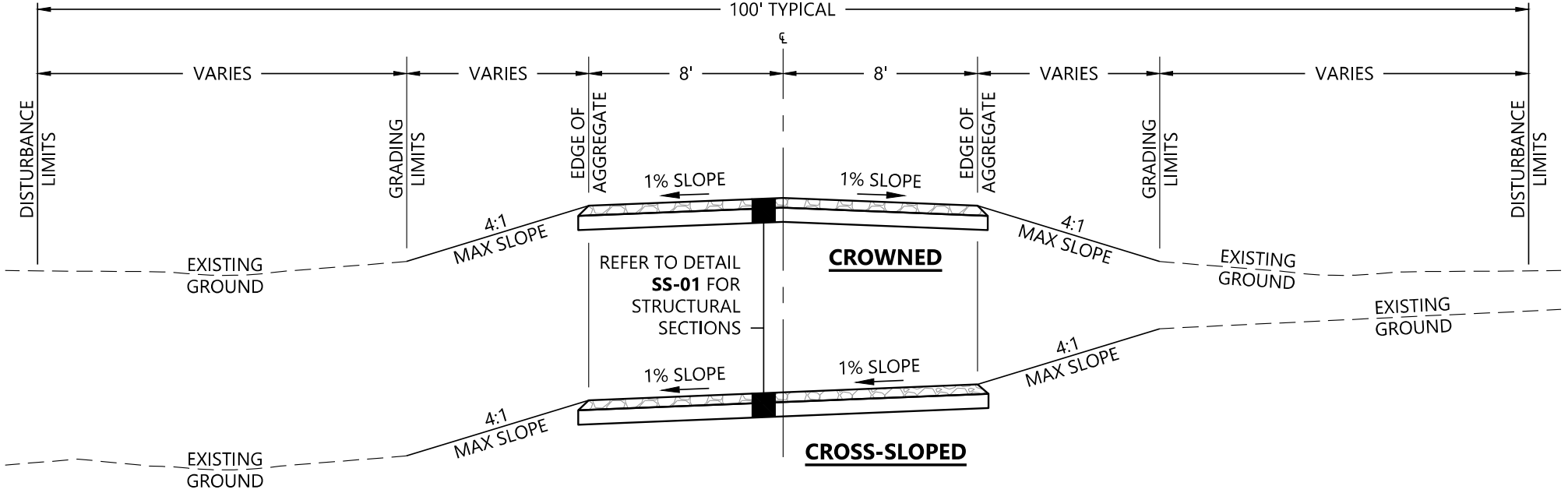
This document is not meant to replace the trucking companies route survey in any way. A secondary audit should be completed 30 days before actual transport to identify any new risk.

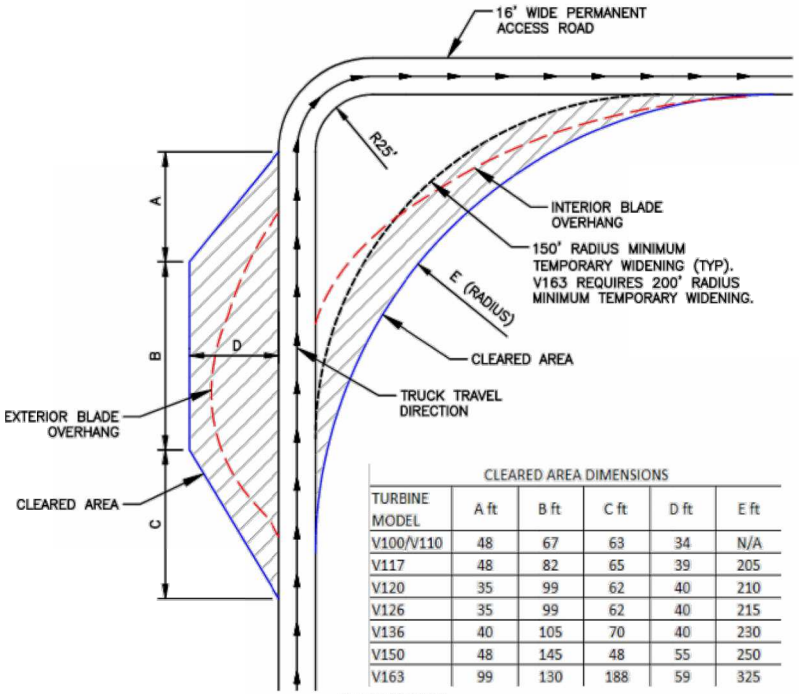
Attachment C: Access Road Cross-Section and Radius Design Data



NOTES:

1. ENSURE THAT ROADS REMAIN WELL-DRAINED.
2. CONSTRUCT CROSS-SLOPE WHERE ROADS ARE CONSTRUCTED ON A SIDE SLOPE, AND WHERE OTHERWISE NOTED ON PLANS.
3. SLOPES SHOWN ARE TYPICAL. SOME ROAD LOCATIONS MAY REQUIRE VARIATIONS IN SLOPE.
4. CROWN/CROSS SLOPE IS 1% TYPICAL (2% MAXIMUM).
5. ROADS TO GENERALLY FOLLOW EXISTING CONTOURS, EXCEPT IF GRADES EXCEED TURBINE DELIVERY VEHICLE CAPABILITIES. IF THIS OCCURS, CONTRACTOR MAY PROVIDE ASSIST VEHICLE OR MODIFY GRADE.
6. ALL DISTURBED GROUND NOT COVERED WITH AGGREGATE SHALL BE STABILIZED PER THE NPDES PERMIT.
7. PERMANENT SLOPES IN AGRICULTURAL AREAS MAY REQUIRE REMEDIATION TO MINIMIZE AGRICULTURAL IMPACTS. COORDINATE REQUIREMENTS WITH OWNER.

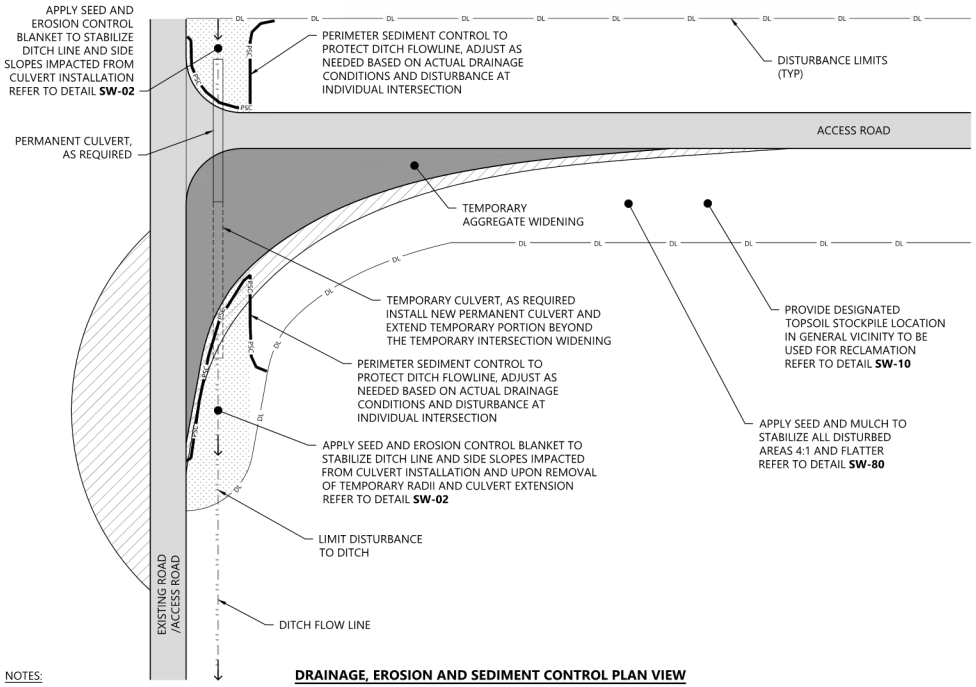
Westwood	TYPICAL ACCESS ROAD NOT TO SCALE	RD-01



CLEARED AREA DIMENSIONS

TURBINE MODEL	A ft	B ft	C ft	D ft	E ft
V100/V110	48	67	63	34	N/A
V117	48	82	65	39	205
V120	35	99	62	40	210
V126	35	99	62	40	215
V136	40	105	70	40	230
V150	48	145	48	55	250
V163	99	130	188	59	325

SITE PLAN VIEW



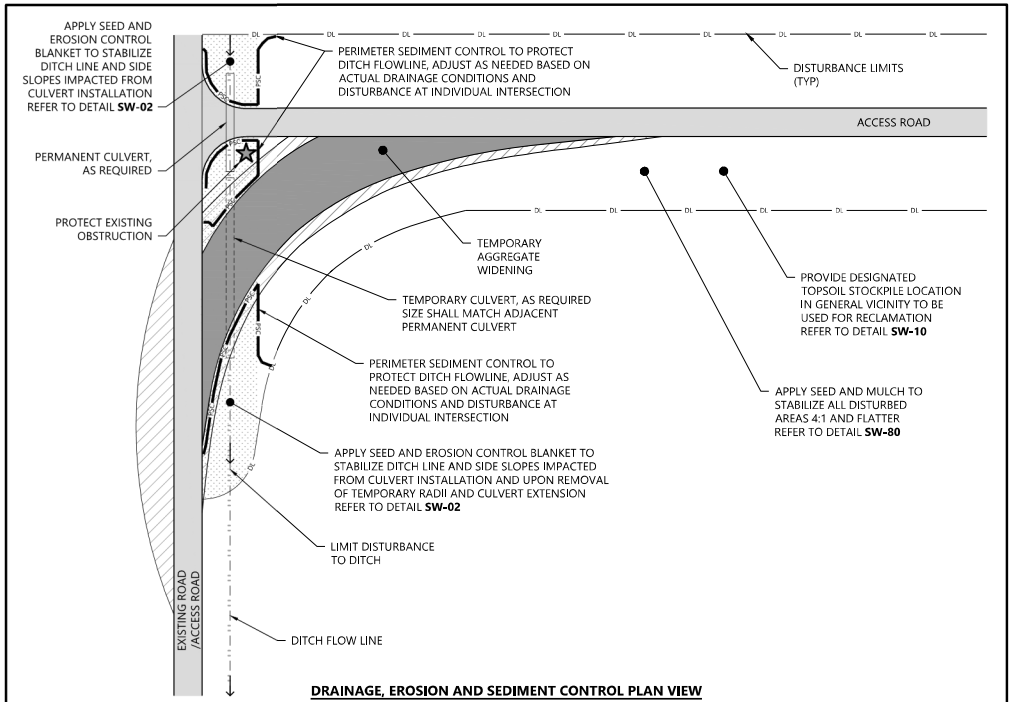
DRAINAGE, EROSION AND SEDIMENT CONTROL PLAN VIEW

NOTES:

1. UPON COMPLETION OF DELIVERIES, TEMPORARY INTERSECTION WIDENING AND TEMPORARY CULVERT TO BE REMOVED AND ALL DISTURBED AREAS RESTORED TO NATIVE CONDITIONS.
2. CULVERTS AND PERIMETER SEDIMENT CONTROL SHALL BE INSTALLED AND MAINTAINED AT INTERSECTIONS WHERE THE ACCESS ROAD IS CROSSING AN EXISTING DITCH. REFER TO NPDES PERMIT FOR ADDITIONAL INFORMATION. SHOWN FOR REFERENCE, FIELD CONDITIONS MAY VARY.
3. DIMENSIONS SHOWN ASSUME A 90° INTERSECTION.
4. FILL PLACEMENT FOR TEMPORARY TURNS SHALL FOLLOW TESTING REQUIREMENTS FOR FILL PLACEMENT.
5. REFER TO LOCAL JURISDICTION REQUIREMENTS FOR CULVERT END TREATMENTS ALONG PUBLIC ROADS.
6. EXISTING DITCH FLOW LINE, IF PRESENT, SHALL BE RE-ESTABLISHED AND STABILIZED FOLLOWING CULVERT INSTALLATION.
7. FOR A V163 TEMPORARY TURNING IMPROVEMENT THE MINIMUM IMPROVED WIDTH OF THE ROAD SURFACE SHALL BE 20 FEET (6m) FROM THE START OF THE CLEARED AREA TO THE END OF THE HORIZONTAL CURVE.

DETAIL SOURCE: BASED ON GE SITE ROADS AND CRANE SPECIFICATION, APPLICABLE FOR 2.0 MW TO 2.8 MW WIND TURBINE GENERATORS, REV. 07 • DOC-0001707-EN 2020-08-28

Westwood	INTERSECTION WIDENING - INTERIOR RADIUS (Vestas V163)	RD-21
	NOT TO SCALE	



DRAINAGE, EROSION AND SEDIMENT CONTROL PLAN VIEW

NOTES:

1. UPON COMPLETION OF DELIVERIES, TEMPORARY INTERSECTION WIDENING AND TEMPORARY CULVERT TO BE REMOVED AND ALL DISTURBED AREAS RESTORED TO NATIVE CONDITIONS.
2. CULVERTS AND PERIMETER SEDIMENT CONTROL SHALL BE INSTALLED AND MAINTAINED AT INTERSECTIONS WHERE THE ACCESS ROAD IS CROSSING AN EXISTING DITCH. REFER TO NPDES PERMIT FOR ADDITIONAL INFORMATION. SHOWN FOR REFERENCE, FIELD CONDITIONS MAY VARY.
3. FIELD FIT TRUCK TURNING LANE BASED ON ACTUAL CONDITIONS TO ENSURE AN ADEQUATE OBSTACLE FREE ZONE.
4. FILL PLACEMENT FOR TEMPORARY TURNS SHALL FOLLOW TESTING REQUIREMENTS FOR FILL PLACEMENT.
5. REFER TO LOCAL JURISDICTION REQUIREMENTS FOR CULVERT END TREATMENTS ALONG PUBLIC ROADS.
6. EXISTING DITCH FLOW LINE, IF PRESENT, SHALL BE RE-ESTABLISHED AND STABILIZED FOLLOWING CULVERT INSTALLATION.

DETAIL SOURCE: BASED ON GE SITE ROADS AND CRANE SPECIFICATION, APPLICABLE FOR 2.0 MW TO 2.8 MW WIND TURBINE GENERATORS, REV. 07 • DOC-0001707-EN 2020-08-28

Westwood	INTERSECTION WIDENING - CUT THROUGH RADIUS	RD-22
	NOT TO SCALE	

Attachment D: Response Letter to WER 14897.03/WGFD Comments

Laramie Range Wind

1221 McKinney Street, Suite 1900
Houston, TX 77010

August 11, 2025

Via: e-Mail to sonny.keen@laramiecountywy.gov

Justin Arnold
Program Manager, Laramie County Planning and Development Office
3966 Archer Parkway
Cheyenne, WY 82009

Re: Laramie Range Wind Project Response to WER 14897.03

Dear Mr. Arnold,

ConnectGen Laramie County LLC (Applicant) writes in response to the letter submitted to the Laramie County Planning and Development Office (WER 14897.03) by the Wyoming Game and Fish Department (WGFD) dated July 13, 2025, regarding review of the Applicant's Wind Energy Site Plan Application for the Larame Range Wind Project (Project) in Laramie County, WY (WGFD Letter). Subsequent to receiving the WGFD Letter, the Applicant met with the Larmie County Planning Staff and several agencies, including WGFD on July 22, 2025, to discuss the comments received regarding the Applicant's Wind Energy Site Plan Application. The Applicant also met with WGFD representatives on August 6, 2025, to discuss the WGFD letter and proposed actions and commitments. This response letter addresses the items set out in the WGFD letter and outlines current and future commitments that the Applicant has incorporated into the Project.

Terrestrial Recommendations:

Big game crucial winter range timing stipulations and travel plan

- **No project activity, including project traffic, human presence, or construction and development activity, occurs within big game crucial winter range habitat during November 15 – April 30**.

Applicant Response: The Applicant met with WGFD on May 13, 2024, and discussed avoidance of high use mule deer wintering habitat areas. On May 29, 2024, the Applicant signed a data sharing agreement with WGFD that enabled the Applicant to view mule deer tagging data and identify important mule deer habitat within the Project area based on location data collected during the winter season. The Applicant met with WGFD on October 22, 2024, to discuss the data and coordinate the avoidance of higher use areas. As a result of this coordination, 9 turbines within the western portion of the Project boundary were shifted away from areas of higher use by mule deer, including areas within and outside of the crucial range to minimize the

removal of habitat within these important habitat areas. The Applicant also utilized this data to modify the location of 12 additional turbines out of big game crucial winter range habitat.

The Applicant commits to adhering to seasonal construction windows of no activity from November 15 – April 30 in the remainder of areas where turbines are sited in delineated crucial winter range areas, unless an exception is granted for portions of this period by WGFD. Should road use need to occur during this period and an exception be granted, Applicant will work with WGFD to develop and implement additional minimization measures.

- **The proponent prepares a comprehensive travel management plan for construction and operations, including road and travel mitigation measures to reduce impacts to wildlife and habitat.**
    - **Road use in big game crucial winter range habitat should be restricted between November 15 and April 30.**
    - **Include provisions in subcontractor agreements limiting traffic to the same standards applied to company operations.**
    - **Additionally, we recommend that for all project roads and access, the proponent establish and post speed limits, and limit traffic during high wildlife use hours (i.e., within 3 hours of sunrise and sunset).**

Applicant Response: Prior to construction, the Applicant will develop a Traffic Management Plan for the Project in coordination with the County and WYDOT. The Plan will set out road use restrictions in big game crucial winter range habitat between November 15 and April 30 and mitigation measures such as limits on traffic during high wildlife use hours. These measures will be documented in the Wind Energy Monitoring Plan to be submitted to the WGFD. In addition, the Applicant will establish and post speed limits and will require that contractors include road use provisions in subcontractor agreements that require the agreed upon restrictions and mitigation measures in the Traffic Management Plan be adhered to.

Raptor nest buffers and timing stipulations

- **All turbine placements adhere with U.S. Fish and Wildlife Service Region 6 guidelines for offsets from raptor nests that have been occupied in recent history, including:**
    - **Ferruginous hawk: 1,600 meters/1 mile**
    - **Peregrine falcon: 1,600 meters/1 mile**
    - **Swainson's hawk: 800 meters/0.5 mile**
    - **Red-tailed hawk: 800 meters/0.5 mile**
    - **Great horned owl: 400 meters/0.25 mile**

Applicant Response: In developing the Project preliminary site plan as included in the Site Plan Application, the Applicant modified Project turbine locations to adhere to the U.S. Fish and Wildlife Service (USFWS) Region 6 Wildlife Buffer Recommendations for Wind Energy Projects and the recommended buffers for the raptor species listed above. Additionally, while not listed in the WGFD letter, the Project turbine locations on the as submitted site plan incorporate the recommendations of USFWS Region 6 for a 2-mile buffer from all identified occupied bald and golden eagle nests that overlap the Project boundary, and a minimum 0.5-mile buffer from of unoccupied eagle nests. The Applicant summarized the modifications made to accommodate these buffers in the August 6, 2025, meeting with WGFD.

- **The proponent provides a map detailing the most recent site plan and all known raptor nests to the Department for review.**

Applicant Response: The Applicant will provide the most recent site plan and the results of the two years of raptor nest survey. The Applicant intends to share this information by August 15, 2025. The Applicant will continue to meet and consult with WGFD as the Project moves forward.

- **During the construction phase, the proponent adheres to standard recommended seasonal buffers to avoid disturbance to breeding birds.**

Applicant Response: The Applicant has considered and incorporated the recommended seasonal buffers (as provided in Table 1 of the letter) to the maximum extent possible in siting of Project infrastructure. A biological monitor will be employed during construction and will ensure disturbance buffers are applied to raptor nests that are occupied during the construction period. If new raptor nests are identified during construction, the Applicant will coordinate with WGFD and adhere to standard recommended seasonal buffers to the greatest extent practicable.

- **Project-wide raptor nest occupancy surveys be conducted in and within 2 miles of all planned project infrastructure during each year of construction, and locations and occupancy statuses of nests be incorporated into project planning via the turbine offsets and seasonal timing buffers discussed above. These annual survey data should be provided to the Department.**

Applicant Response: See above response with regard to consideration of nesting raptors in Project siting and construction. The Applicant will conduct ground-based occupancy surveys as recommended. Survey data will be provided to WGFD.

- **Site all project infrastructure outside of occupied prairie dog colonies. These areas provide important habitat to a number of Wyoming SGCN, as well as foraging habitat for eagles and raptors.**

Applicant Response: Known prairie dog colonies were avoided to adhere with USFWS Region 6 guidance for turbine placement. A 500-meter buffer was applied to known colonies identified in studies conducted in 2022, 2023, and 2024.

At the request of WGFD, the Applicant performed additional burrowing owl surveys following updated guidance from May 2025 to August 2025. The results of these surveys identified a new prairie dog colony and a new burrowing owl observation. There is one turbine sited within the newly delineated buffer as well as an existing road that requires improvement for site access. The Applicant discussed the survey data with WGFD on August 6, 2025, and is actively working to address infrastructure siting in this region while maintaining Project viability. An important consideration is that improving and utilizing an existing road footprint is the least environmentally impactful means to provide necessary site access when compared to construction of new access roads outside of known colonies.

To address potential impacts to burrowing owls during Project construction, the Applicant will coordinate with WGFD to employ mitigation measures and will utilize biological monitors to monitor these locations. The Applicant will further develop burrowing owl monitoring, minimization, and mitigation measures in the Wind Energy Monitoring Plan that is under development and anticipated to be submitted to WGFD in early September 2025.

Incorporate bat mortality minimization measures into project operation

- **The project incorporates turbine blade feathering/curtailing below the manufacturer's cut-in speed, meaning that turbines do not freely spin at speeds below which they are generating electricity. Research on feathering or curtailing turbines below the manufacturer's cut-in speed has shown it can reduce a project's bat mortality by approximately 30%, with zero impact to electricity generation. This is a standard Best Management Practice and is recommended by the wind energy's trade group American Clean Power.**

Applicant Response: The Applicant commits to incorporating blade feathering/curtailing below the manufacturer's cut-in speed to avoid spinning freely at non-generating speeds into the facility operations as recommended.

- **The project incorporates other bat mortality minimization measures such as increasing the cut-in speed (the wind speed at which turbines begin spinning) to 5.0 m/s or greater during late summer and early fall (e.g., July through September), when the vast majority of bat mortality occurs in Wyoming. Research shows this can reduce a project's bat mortality by 60-80%, while reducing electricity generation by well under 1%.**

Applicant Response: As previously discussed, the Applicant will prepare a Wind Energy Monitoring Plan in coordination and consultation with WGFD that will outline minimization measures, monitoring protocol and adaptive management measures through construction and operation of the Project to address impacts to bats, and other wildlife. The Project will minimize bat mortality by increasing cut-in speeds to 5.0 m/s during peak periods of risk to bats, to be determined based on data collected during pre-construction acoustic studies and/or predictive models. The Applicant discussed potential bat mortality minimization measures during the August 6, 2025, meeting with WGFD and has committed to sharing a draft Wind Energy Monitoring Plan with WGFD in early September 2025.

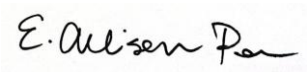
Sharp-tailed grouse lek timing stipulations

- **No project activities, including project traffic, human presence, or construction and development activity, occur within 2 miles of sharp-tailed grouse leks site during March 15 – June 30.**

Applicant Response: The Applicant commits that no activity will occur within two miles of the observed sharp-tailed grouse location within the Project during the March 15-June 30 timeframe.

Thank you for the opportunity to address the recommendations outlined in the WGFD Letter. Please reach out if you have additional questions or would like to request further clarification on any of this information.

Respectfully,



Allison Poe, Director, Environmental Affairs and Permitting
ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010
Phone: (832) 723-0328
E-mail: allison.poe@repsol.com

cc: Lauren Throop, Wyoming Game and Fish Department

Permit Notes

Permit Number: PZ-25-00048

Parcel Number: 18680220000100

Site Address: UNKNOWN

Laramie County, WY 00000

Submitted: 06/27/2025

Technically Complete: 06/30/2025

Approved:

Issued:

Applicant: ConnectGen Laramie County LLC

Owner: TRUE RANCHES LLC

Project Description:

The purpose for the proposed Project is to generate clean, renewable energy in response to increasing market demand.
The portion of Laramie County in which the Project is located is ideal for the development of a utility-scale wind energy system and was selected for the following reasons:
•Access to high-quality wind resource (average wind speed of 10 meters per second at turbine hub height).
•Proximity to existing high-voltage transmission capacity, thereby eliminating the need for construction of a lengthy gen-tie line or significant transmission upgrades.
•Minimization of impacts to sensitive wildlife and habitats.
•Avoidance of protected lands.
•Interest from host landowners and compatible land use (cattle ranching).
•Access to highways for material delivery.
•Constructability of terrain.

Through development of this Project, Laramie County has the opportunity to serve increasing demand for renewable energy while recognizing economic benefits including both temporary and long-term job opportunities and long-term tax revenue through sales taxes, property taxes, and wind energy production taxes, as described below.
Moreover, the Project will support state and County goals, including land use and energy resource goals identified in the Laramie County Comprehensive Plan (Laramie County 2016). Namely, the Project aligns with the following Comprehensive Plan goals:
•Encourage the use of all energy resources including but not limited to electric, natural gas, petroleum, coal and alternative energy sources.
•To accommodate new industrial development that provides jobs and is compatible with the character of the community.
In addition, the Project supports the County's vision to "strive to balance property rights, while embracing responsible growth and development, protecting our natural resources, and our heritage" (Laramie County 2016).
Wind power is a renewable source of energy and has some of the lowest environmental impacts of any source of electricity generation. Compared to conventional sources, wind power offsets significant carbon dioxide emissions annually compared to typical U.S. electric generation, saves billions of gallons of water per year, and does not produce substantial annual quantities of solid waste.

Begin Date	End Date	Permit Area	Subject	Note Type	Note Text	Created By
06/30/2025	06/30/2025	Workflow	COUNTY ASSESSOR REVIEW	GENERAL	No comments at this time.	CINDY.KEMIVES@LARAMIECOUNTYWY.GOV
07/01/2025		Application	PZ-25-00048	GENERAL	WAPA has no conflict with this project	ROGERS@LARAMIECOUNTYWY.GOV
07/03/2025		Application	PZ-25-00048	GENERAL	Cheyenne Regional Airport has no notes or comments at this time.	KMALACINA@LARAMIECOUNTYWY.GOV
07/03/2025		Application	PZ-25-00048	GENERAL	Will there be access to the site from I-25 to the East or to the South of the site? LCFA station 72 which is the staffed fire station that will be the primary response is located at 410 Horsecreek road and it is a lot faster to reach the area from I-25 than 25 miles of Horsecreek road.	MANUEL.MUZQUIZ@LARAMIECOUNTYWY.GOV
07/07/2025	07/07/2025	Workflow	COUNTY REAL ESTATE OFFICE REVIEW	GENERAL	no comments	TERESA.LEMASTER@LARAMIECOUNTYWY.GOV

Permit Notes

07/09/2025	Workflow	UTILITIES REVIEW	GENERAL	Outside of High West Energy territory.	ALEX.HENRY@LARAMIECOUNTYWY.GOV
07/10/2025	Workflow	WYDOT REVIEW	GENERAL	1. The route map provided is insufficient for evaluation, truck routes on the West need to include the route from the interstate to the work site. The size of the transport vehicles exceeds the design vehicles for the vast majority of intersections and interchanges. Temporary improvements will need to be made to accommodate the routes. 2. Provide truck swept path analysis for each intersection the oversize loads will make along each route. This analysis will inform the addition of temporary grading, temporary relocation of signs(when feasible), temporary relocation of lighting structures (when feasible), or other improvements mentioned in section 6.0 of the TIS. The following list of intersections that need analysis for WYDOT approval per figure 2 are: - I-25 NB Bear Creek Road Off-Ramp. - Bear Creek Rd. to I-25 Service Rd. - I-25 NB Horse Creek Rd Off-Ramp. - Horse Creek Rd. & New Private Access. - Horse Creek Rd. & Co Rd 237. If truck slept paths show that the route is not feasible, alternative routes will need to be analyzed. 3. All temporary and permanent changes to access to State or Interstate highways will require a WYDOT access permit. Please submit access permit applications for review to Paul Beckett at Paul.Beckett@wyo.gov. Access Permit Applications (Access Application (M-3A)) can be downloaded from the link below. All sites and improvements will need to be reviewed and approved by WYDOT Staff. https://www.dot.state.wy.us/home/engineering_technical_programs/manuals_publications.html 4. Developers and landowners should be aware that any work in the right of way created by development/construction for this project will need the appropriate permitting or licensing between the utility owner and WYDOT District 1 Maintenance. Utility owners, including governmental entities, will be responsible for the licensing and/or permitting of all utility facilities in the WYDOT right-of-way. 5. Specific truck routes that need to be included in a road use agreement should be gathered as soon as possible and to the best of their ability. Amendments can be made to road use agreements if their shippers choose alternative routes.	TAYLOR.MCCORT@LARAMIECOUNTYWY.GOV

Permit Notes

					Any routes used from train yards of the state lines should be included. Any modifications to current roads and appurtenances should be permitted through WYDOT District 1 Maintenance. 6. Be aware of the following construction projects that may affect routes: - I-25 SBL RM 23.67 (anticipate half at a time with 14' width restriction) - Atlas Interchange (Bridge over I-25 at RM ~25.4). Anticipate ~12' width restriction or full closure. There is a load posted timber bridge on WY 211 at RM 20.46 that is due to be replaced. This replacement project is currently delayed, but could be moved up depending on bridge condition.	
07/10/2025	07/10/2025	Application	PZ-25-00048	GENERAL	All LCLUR shall apply. Access should be considered for first responding agencies to account for shortest route possible. First responder communication capabilities should also be considered, if needed a repeater to serve this area could be considered.	MATTHEW.BUTLER@LARAMIECOUNTYWY.GOV
07/11/2025	07/11/2025	Workflow	BUILDING FIRE CODE REVIEW	DEFICIENCY	NO DETAILS PROVIDED TO ADDRESS Premises identification shall be in accordance with 2024 IFC section 505 and 2024 IRC section 319, and 2024 IBC section 502.1. Fire Apparatus Roads required per 2024 IFC section 503. Fire protection water Supplies required per 2024 IFC section 507 Building permits shall be required for all new building construction. Laramie County has adopted the 2024 I-codes and the 2023 NEC.	DANIEL.PETERS@LARAMIECOUNTYWY.GOV
07/14/2025		Application	PZ-25-00048	GENERAL	1.There appears to be several access roads and alternate access roads coming off of existing County roadways. More details are required for each access road showing exact location of access off the County roads, width of access roads, radii for each access road off existing County roads, etc. 2.There needs to be an estimate for how many semi-trucks and how many passenger vehicles will be using each access during construction as well as the direction they will be coming from and going to.	SCOTT.LARSON@LARAMIECOUNTYWY.GOV
07/14/2025		Application	PZ-25-00048	GENERAL	Wildlife Environmental Review from the Wyoming Game and Fish Department with recommended Conditions of Permit.	WYGAMEFISHDEPT@LARAMIECOUNTYWY.GOV
07/14/2025		Application	PZ-25-00048	GENERAL	Wildlife Environmental Review 14897.03 from the Wyoming Game and Fish Department with recommended Conditions of Permit.	WYGAMEFISHDEPT@LARAMIECOUNTYWY.GOV

Permit Notes

07/14/2025		Application	PZ-25-00048	GENERAL	1. Site plan must be approved by BOCC. LCLUR 2-2-125(e), p. 99. 2. A County road agreement is required prior to commencement of any work. No further comments.	LARAMIECOUNTYATTORNEY@LARAMIECOUNTYWY.GOV
07/14/2025	08/14/2025	Application	PZ-25-00048	GENERAL	Unable to find potential water sources. Will there be a concrete batch plant on site and what will the source of water be for the concrete, fire suppression, domestic use? Is there a well proposed to be drilled?	CONSERVATIONDISTRICT@LARAMIECOUNTYWY.GOV
07/15/2025		Workflow	ENVIRONMENTAL HEALTH REVIEW	GENERAL	Wastewater holding tanks for construction will require a commercial small wastewater permit from Environmental Health (307) 633-4091. Any permanent structures with plumbing will also require commercial small wastewater permits.	TIFFANY.GAERTNER@LARAMIECOUNTYWY.GOV
07/16/2025		Workflow	PUBLIC WORKS REVIEW	GENERAL	1. It is my understanding this is intended to be a board approval review and not a full blown site plan review. 1a. All comments from the review engineer and County Attorney's office shall be addressed and/or acknowledged appropriately. 1b. No other comments on the board approval. 2. Site plan specific comments: 2a. For the official site plan submittal, make sure and include more detail on the internal and external haul/access roads, as indicated in the review engineer (Scott) and WYDOT (Taylor). 2b. Based on the submitted "Traffic Impact Study and Road Assessment", this development will increase traffic on multiple publicly dedicated roadways over the 350ADT threshold as indicated in the Laramie County Land Use Regulations amended Oct. 2024. This means those roadways will need to be designed and built to meet the LCLUR at the time of the site plan submittal. 2c. Any internal roadways/access easements on the site shall comply with the needs of emergency services. 2d. Any work taking place within the boundaries of the designated floodplain and/or floodway will require an approved Floodplain Development Permit through the Laramie County Planning and Development office.	MOLLY.BENNETT@LARAMIECOUNTYWY.GOV
07/30/2025	07/30/2025	Application	PZ-25-00048	GENERAL	Section 2.6.9, Operations and Maintenance Building paragraph on page 2-12 of the Site Plan Application Package refers to connecting to an existing water well or drilling a new well to supply potable water to the building. The SEO would like to remind the applicant of the need to follow the appropriate permitting process for either option.	SUE.KINSLEY@LARAMIECOUNTYWY.GOV
08/13/2025		Workflow	WYOMING STATE ENGINEER'S OFFICE	GENERAL	If a well is to be drilled to provide water for this project, you will need to secure a permit through the State Engineer's Office prior to drilling using a Wyoming-licensed well driller. Any temporary water use agreements will be limited to a time period of a maximum of 10 years and must revert back to their original permitted use for one-half of the time of the temporary use agreement.	RYAN.COX@LARAMIECOUNTYWY.GOV

Permit Notes

08/14/2025	08/14/2025	Application	PZ-25-00048	GENERAL	No Additional Comments	MATTHEW.BUTLER@LARAMIECOUNTYWY.GOV
08/18/2025		Workflow	BUILDING FIRE CODE REVIEW	GENERAL	Premises identification shall be in accordance with 2024 IFC section 505 and 2024 IRC section 319, and 2024 IBC section 502.1. Fire Apparatus Roads required per 2024 IFC section 503. Fire protection water Supplies required per 2024 IFC section 507	DANIEL.PETERS@LARAMIECOUNTYWY.GOV
08/19/2025		Workflow	WYDOT REVIEW	GENERAL	WYDOT is still reviewing the Traffic Impact Study. Routes, improvements, and traffic estimates will need to be evaluated and may need to be changed before approval.	TAYLOR.MCCORT@LARAMIECOUNTYWY.GOV
08/19/2025		Workflow	WYDOT REVIEW	GENERAL	WYDOT will require a road use agreement for this project before transportation of large materials on WYDOT facilities.	TAYLOR.MCCORT@LARAMIECOUNTYWY.GOV
08/20/2025		Workflow	PLANNING AND ZONING REVIEW	GENERAL	Applicant is aware of all permitting requirements through WYDOT and the State Engineer's Office. The Traffic Impact Study is still under review by WYDOT. These will be addressed at a later time before construction. The project cannot commence until all permitting and Industrial Siting reviews have been completed.	SONNY.HOOPS@LARAMIECOUNTYWY.GOV

1221 McKinney Street, Suite 1900
Houston, TX 77010

August 20, 2025

Justin Arnold
Program Manager, Laramie County Planning and Development
3966 Archer Parkway
Cheyenne, WY 82009

Re: PZ-25-00048 CORRECTED AGENCY REVIEW COMMENTS #2

Dear Mr. Arnold,

ConnectGen Laramie County LLC (Applicant) submitted a Wind Energy Site Plan Application (PZ-25-00048) to the Laramie County Planning and Development Office (Planning Office) on June 27, 2025, for approval to construct and operate the Laramie Range Wind Project (Project).

The Planning Office provided a summary report of second round referral agency review comments to the Applicant on August 20, 2025. The Applicant provides responses to these comments in the following table.

Please reach out if you have additional questions or would like to request further clarification on any of this information.

Respectfully,

Charlie Banke

Charlie Banke, Project Manager
ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010
Phone: (832) 317-0737
E-mail: charlie.banke@repsol.com

1221 McKinney Street, Suite 1900
Houston, TX 77010

Agency/Department/Commenter	Comment	Applicant Response
Wyoming State Engineer's Office Ryan Cox ryan.cox@laramiecountywy.gov	If a well is to be drilled to provide water for this project, you will need to secure a permit through the State Engineer's Office prior to drilling using a Wyoming-licensed well driller. Any temporary water use agreements will be limited to a time period of a maximum of 10 years and must revert back to their original permitted use for one-half of the time of the temporary use agreement.	Acknowledged.
County Emergency Management Agency Matthew Butler matthew.butler@laramiecountywy.gov	No Additional Comments.	Acknowledged.
County Building and Fire Code Daniel Peters daniel.peters@laramiecountywy.gov	Premises identification shall be in accordance with 2024 IFC section 505 and 2024 IRC section 319, and 2024 IBC section 502.1. Fire Apparatus Roads required per 2024 IFC section 503. Fire protection water Supplies required per 2024 IFC section 507.	Acknowledged. Project design and construction will be in compliance with all applicable IFC, IRC, IBC, NEC, and County building code regulations and the Applicant will obtain all necessary building permits prior to construction.
Wyoming Department of Transportation (WYDOT) Taylor McCort taylor.mccort@laramiecountywy.gov	WYDOT is still reviewing the Traffic Impact Study. Routes, improvements, and traffic estimates will need to be evaluated and may need to be changed before approval.	Acknowledged. The Applicant will continue to coordinate with WYDOT and the County.
	WYDOT will require a road use agreement for this project before transportation of large materials on WYDOT facilities.	Acknowledged. The Applicant will coordinate with WYDOT and the County on development of a Road Use Agreement before transportation of large materials on WYDOT facilities.
Planning and Development Department Sonny Pourchot sonny.pourchot@laramiecountywy.gov	Applicant is aware of all permitting requirements through WYDOT and the State Engineer's Office. The Traffic Impact Study is still under review by WYDOT. These will be addressed at a later time before construction. The project cannot commence until all permitting and Industrial Siting reviews have been completed.	Acknowledged. The Applicant will continue to coordinate with WYDOT and the State Engineer's Office and will secure all required reviews and permits prior to construction.

Permit Notes

Permit Number: PZ-25-00048

Parcel Number: 18680220000100

Site Address: UNKNOWN

Laramie County, WY 00000

Submitted: 06/27/2025

Technically Complete: 06/30/2025

Approved:

Issued:

Applicant: ConnectGen Laramie County LLC

Owner: TRUE RANCHES LLC

Project Description:

The purpose for the proposed Project is to generate clean, renewable energy in response to increasing market demand.
The portion of Laramie County in which the Project is located is ideal for the development of a utility-scale wind energy system and was selected for the following reasons:
•Access to high-quality wind resource (average wind speed of 10 meters per second at turbine hub height).
•Proximity to existing high-voltage transmission capacity, thereby eliminating the need for construction of a lengthy gen-tie line or significant transmission upgrades.
•Minimization of impacts to sensitive wildlife and habitats.
•Avoidance of protected lands.
•Interest from host landowners and compatible land use (cattle ranching).
•Access to highways for material delivery.
•Constructability of terrain.

Through development of this Project, Laramie County has the opportunity to serve increasing demand for renewable energy while recognizing economic benefits including both temporary and long-term job opportunities and long-term tax revenue through sales taxes, property taxes, and wind energy production taxes, as described below.
Moreover, the Project will support state and County goals, including land use and energy resource goals identified in the Laramie County Comprehensive Plan (Laramie County 2016). Namely, the Project aligns with the following Comprehensive Plan goals:
•Encourage the use of all energy resources including but not limited to electric, natural gas, petroleum, coal and alternative energy sources.
•To accommodate new industrial development that provides jobs and is compatible with the character of the community.
In addition, the Project supports the County's vision to "strive to balance property rights, while embracing responsible growth and development, protecting our natural resources, and our heritage" (Laramie County 2016).
Wind power is a renewable source of energy and has some of the lowest environmental impacts of any source of electricity generation. Compared to conventional sources, wind power offsets significant carbon dioxide emissions annually compared to typical U.S. electric generation, saves billions of gallons of water per year, and does not produce substantial annual quantities of solid waste.

Begin Date	End Date	Permit Area	Subject	Note Type	Note Text	Created By
06/30/2025	06/30/2025	Workflow	COUNTY ASSESSOR REVIEW	GENERAL	No comments at this time.	CINDY.KEMIVES@LARAMIECOUNTYWY.GOV
07/01/2025		Application	PZ-25-00048	GENERAL	WAPA has no conflict with this project	ROGERS@LARAMIECOUNTYWY.GOV
07/03/2025		Application	PZ-25-00048	GENERAL	Cheyenne Regional Airport has no notes or comments at this time.	KMALACINA@LARAMIECOUNTYWY.GOV
07/03/2025		Application	PZ-25-00048	GENERAL	Will there be access to the site from I-25 to the East or to the South of the site? LCFA station 72 which is the staffed fire station that will be the primary response is located at 410 Horsecreek road and it is a lot faster to reach the area from I-25 than 25 miles of Horsecreek road.	MANUEL.MUZQUIZ@LARAMIECOUNTYWY.GOV
07/07/2025	07/07/2025	Workflow	COUNTY REAL ESTATE OFFICE REVIEW	GENERAL	no comments	TERESA.LEMASTER@LARAMIECOUNTYWY.GOV

Permit Notes

07/09/2025	Workflow	UTILITIES REVIEW	GENERAL	Outside of High West Energy territory.	ALEX.HENRY@LARAMIECOUNTYWY.GOV
07/10/2025	Workflow	WYDOT REVIEW	GENERAL	1. The route map provided is insufficient for evaluation, truck routes on the West need to include the route from the interstate to the work site. The size of the transport vehicles exceeds the design vehicles for the vast majority of intersections and interchanges. Temporary improvements will need to be made to accommodate the routes. 2. Provide truck swept path analysis for each intersection the oversize loads will make along each route. This analysis will inform the addition of temporary grading, temporary relocation of signs(when feasible), temporary relocation of lighting structures (when feasible), or other improvements mentioned in section 6.0 of the TIS. The following list of intersections that need analysis for WYDOT approval per figure 2 are: - I-25 NB Bear Creek Road Off-Ramp. - Bear Creek Rd. to I-25 Service Rd. - I-25 NB Horse Creek Rd Off-Ramp. - Horse Creek Rd. & New Private Access. - Horse Creek Rd. & Co Rd 237. If truck slept paths show that the route is not feasible, alternative routes will need to be analyzed. 3. All temporary and permanent changes to access to State or Interstate highways will require a WYDOT access permit. Please submit access permit applications for review to Paul Beckett at Paul.Beckett@wyo.gov. Access Permit Applications (Access Application (M-3A)) can be downloaded from the link below. All sites and improvements will need to be reviewed and approved by WYDOT Staff. https://www.dot.state.wy.us/home/engineering_technical_programs/manuals_publications.html 4. Developers and landowners should be aware that any work in the right of way created by development/construction for this project will need the appropriate permitting or licensing between the utility owner and WYDOT District 1 Maintenance. Utility owners, including governmental entities, will be responsible for the licensing and/or permitting of all utility facilities in the WYDOT right-of-way. 5. Specific truck routes that need to be included in a road use agreement should be gathered as soon as possible and to the best of their ability. Amendments can be made to road use agreements if their shippers choose alternative routes.	TAYLOR.MCCORT@LARAMIECOUNTYWY.GOV

Permit Notes

					Any routes used from train yards of the state lines should be included. Any modifications to current roads and appurtenances should be permitted through WYDOT District 1 Maintenance. 6. Be aware of the following construction projects that may affect routes: - I-25 SBL RM 23.67 (anticipate half at a time with 14' width restriction) - Atlas Interchange (Bridge over I-25 at RM ~25.4). Anticipate ~12' width restriction or full closure. There is a load posted timber bridge on WY 211 at RM 20.46 that is due to be replaced. This replacement project is currently delayed, but could be moved up depending on bridge condition.	
07/10/2025	07/10/2025	Application	PZ-25-00048	GENERAL	All LCLUR shall apply. Access should be considered for first responding agencies to account for shortest route possible. First responder communication capabilities should also be considered, if needed a repeater to serve this area could be considered.	MATTHEW.BUTLER@LARAMIECOUNTYWY.GOV
07/11/2025	07/11/2025	Workflow	BUILDING FIRE CODE REVIEW	DEFICIENCY	NO DETAILS PROVIDED TO ADDRESS Premises identification shall be in accordance with 2024 IFC section 505 and 2024 IRC section 319, and 2024 IBC section 502.1. Fire Apparatus Roads required per 2024 IFC section 503. Fire protection water Supplies required per 2024 IFC section 507 Building permits shall be required for all new building construction. Laramie County has adopted the 2024 I-codes and the 2023 NEC.	DANIEL.PETERS@LARAMIECOUNTYWY.GOV
07/14/2025		Application	PZ-25-00048	GENERAL	1.There appears to be several access roads and alternate access roads coming off of existing County roadways. More details are required for each access road showing exact location of access off the County roads, width of access roads, radii for each access road off existing County roads, etc. 2.There needs to be an estimate for how many semi-trucks and how many passenger vehicles will be using each access during construction as well as the direction they will be coming from and going to.	SCOTT.LARSON@LARAMIECOUNTYWY.GOV
07/14/2025		Application	PZ-25-00048	GENERAL	Wildlife Environmental Review from the Wyoming Game and Fish Department with recommended Conditions of Permit.	WYGAMEFISHDEPT@LARAMIECOUNTYWY.GOV
07/14/2025		Application	PZ-25-00048	GENERAL	Wildlife Environmental Review 14897.03 from the Wyoming Game and Fish Department with recommended Conditions of Permit.	WYGAMEFISHDEPT@LARAMIECOUNTYWY.GOV

Permit Notes

07/14/2025		Application	PZ-25-00048	GENERAL	1. Site plan must be approved by BOCC. LCLUR 2-2-125(e), p. 99. 2. A County road agreement is required prior to commencement of any work. No further comments.	LARAMIECOUNTYATTORNEY@LARAMIECOUNTYWY.GOV
07/14/2025	08/14/2025	Application	PZ-25-00048	GENERAL	Unable to find potential water sources. Will there be a concrete batch plant on site and what will the source of water be for the concrete, fire suppression, domestic use? Is there a well proposed to be drilled?	CONSERVATIONDISTRICT@LARAMIECOUNTYWY.GOV
07/15/2025		Workflow	ENVIRONMENTAL HEALTH REVIEW	GENERAL	Wastewater holding tanks for construction will require a commercial small wastewater permit from Environmental Health (307) 633-4091. Any permanent structures with plumbing will also require commercial small wastewater permits.	TIFFANY.GAERTNER@LARAMIECOUNTYWY.GOV
07/16/2025		Workflow	PUBLIC WORKS REVIEW	GENERAL	1. It is my understanding this is intended to be a board approval review and not a full blown site plan review. 1a. All comments from the review engineer and County Attorney's office shall be addressed and/or acknowledged appropriately. 1b. No other comments on the board approval. 2. Site plan specific comments: 2a. For the official site plan submittal, make sure and include more detail on the internal and external haul/access roads, as indicated in the review engineer (Scott) and WYDOT (Taylor). 2b. Based on the submitted "Traffic Impact Study and Road Assessment", this development will increase traffic on multiple publicly dedicated roadways over the 350ADT threshold as indicated in the Laramie County Land Use Regulations amended Oct. 2024. This means those roadways will need to be designed and built to meet the LCLUR at the time of the site plan submittal. 2c. Any internal roadways/access easements on the site shall comply with the needs of emergency services. 2d. Any work taking place within the boundaries of the designated floodplain and/or floodway will require an approved Floodplain Development Permit through the Laramie County Planning and Development office.	MOLLY.BENNETT@LARAMIECOUNTYWY.GOV
07/30/2025	07/30/2025	Application	PZ-25-00048	GENERAL	Section 2.6.9, Operations and Maintenance Building paragraph on page 2-12 of the Site Plan Application Package refers to connecting to an existing water well or drilling a new well to supply potable water to the building. The SEO would like to remind the applicant of the need to follow the appropriate permitting process for either option.	SUE.KINSLEY@LARAMIECOUNTYWY.GOV
08/13/2025		Workflow	WYOMING STATE ENGINEER'S OFFICE	GENERAL	If a well is to be drilled to provide water for this project, you will need to secure a permit through the State Engineer's Office prior to drilling using a Wyoming-licensed well driller. Any temporary water use agreements will be limited to a time period of a maximum of 10 years and must revert back to their original permitted use for one-half of the time of the temporary use agreement.	RYAN.COX@LARAMIECOUNTYWY.GOV

Permit Notes

08/14/2025	08/14/2025	Application	PZ-25-00048	GENERAL	No Additional Comments	MATTHEW.BUTLER@LARAMIECOUNTYWY.GOV
08/18/2025		Workflow	BUILDING FIRE CODE REVIEW	GENERAL	Premises identification shall be in accordance with 2024 IFC section 505 and 2024 IRC section 319, and 2024 IBC section 502.1. Fire Apparatus Roads required per 2024 IFC section 503. Fire protection water Supplies required per 2024 IFC section 507	DANIEL.PETERS@LARAMIECOUNTYWY.GOV
08/19/2025		Workflow	WYDOT REVIEW	GENERAL	WYDOT is still reviewing the Traffic Impact Study. Routes, improvements, and traffic estimates will need to be evaluated and may need to be changed before approval.	TAYLOR.MCCORT@LARAMIECOUNTYWY.GOV
08/19/2025		Workflow	WYDOT REVIEW	GENERAL	WYDOT will require a road use agreement for this project before transportation of large materials on WYDOT facilities.	TAYLOR.MCCORT@LARAMIECOUNTYWY.GOV
08/20/2025		Workflow	PLANNING AND ZONING REVIEW	GENERAL	Applicant is aware of all permitting requirements through WYDOT and the State Engineer's Office. The Traffic Impact Study is still under review by WYDOT. These will be addressed at a later time before construction. The project cannot commence until all permitting and Industrial Siting reviews have been completed.	SONNY.HOOPS@LARAMIECOUNTYWY.GOV
09/02/2025		Application	PZ-25-00048	GENERAL	Agency Comments: Laramie County Fire Authority Project: Wind Energy Site Plan Review (PZ-25-00048) The Laramie County Fire Authority (LCFA) has reviewed the proposed wind farm site plan and submits the following additional comments and requests for consideration: Tactical Water Tender Support LCFA requests that the applicant provide funding for the purchase of a tactical water tender, approximately $400,000 in cost. This unit would be a 4x4, off-road capable tender with a 2,000-gallon water capacity, designed to deliver large volumes of water to remote locations. Given the rural and rugged terrain of the proposed construction area, such a unit is critical for effective fire suppression. The risk of fire ignition is heightened during construction activities, including semi-trucks traveling with hot brakes, welding, grinding, fuel handling, and vegetation disturbance. A tactical tender would ensure rapid, sustained fire suppression capability in the event of wildfire or construction-related fire incidents. Additional Staffing Support	MANUEL.MUZQUIZ@LARAMIECOUNTYWY.GOV

Permit Notes

LCFA also requests that the applicant provide funding for additional part-time staffing throughout the construction phase. The increased activity and potential emergency call volume associated with the project will strain existing staffing levels.

LCFA is requesting $12,000 per month to fund two additional personnel per day during the construction period.

This staffing would augment daily coverage to ensure timely and effective response to emergencies at or near the project site.

Potential Emergency Types at a Wind Farm Construction Site:
LCFA identifies the following as potential emergency scenarios associated with wind farm construction:

Wildland fires from hot brakes, sparks, fuel handling, or electrical faults

Structure fires in temporary construction buildings, trailers, or storage facilities

Vehicle accidents involving semi-trucks, cranes, or heavy equipment

Hazardous materials spills (fuels, lubricants, hydraulic fluids)

Worker medical emergencies (cardiac events, heat illness, traumatic injuries)

High-angle or confined-space rescues related to tower or turbine construction

Electrocution hazards from electrical infrastructure installation

Severe weather emergencies (lightning, high winds, tornadoes) impacting workers or equipment

Summary

The scope and location of the proposed project present elevated risks requiring additional resources to ensure public and firefighter safety. LCFA respectfully requests that the applicant address these concerns by funding the purchase of a tactical water tender and providing ongoing staffing support during the construction phase.

1221 McKinney Street, Suite 1900
Houston, TX 77010

September 3, 2025

Justin Arnold
Program Manager, Laramie County Planning and Development
3966 Archer Parkway
Cheyenne, WY 82009

Re: PZ-25-00048 CORRECTED AGENCY REVIEW COMMENTS #3

Dear Mr. Arnold,

ConnectGen Laramie County LLC (Applicant) submitted a Wind Energy Site Plan Application (PZ-25-00048) to the Laramie County Planning and Development Office (Planning Office) on June 27, 2025, for approval to construct and operate the Laramie Range Wind Project (Project).

The Planning Office provided an additional referral agency review comment from the Laramie County Fire Authority (LCFA) to the Applicant on September 2, 2025. The Applicant provides a response to this comment in the following table.

Please reach out if you have additional questions or would like to request further clarification on any of this information.

Respectfully,

Charlie Banke

Charlie Banke, Project Manager
ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010
Phone: (832) 317-0737
E-mail: charlie.banke@repsol.com

1221 McKinney Street, Suite 1900
Houston, TX 77010

Agency/Department/Commenter	Comment	Applicant Response
Laramie County Fire Authority (LCFA) Manuel Muzquiz manuel.muzquiz@laramiecountywy.gov	Agency Comments: Laramie County Fire Authority Project: Wind Energy Site Plan Review (PZ-25-00048) The Laramie County Fire Authority (LCFA) has reviewed the proposed wind farm site plan and submits the following additional comments and requests for consideration: **Tactical Water Tender Support** • LCFA requests that the applicant provide funding for the purchase of a tactical water tender, approximately $400,000 in cost. This unit would be a 4x4, off-road capable tender with a 2,000-gallon water capacity, designed to deliver large volumes of water to remote locations. Given the rural and rugged terrain of the proposed construction area, such a unit is critical for effective fire suppression. • The risk of fire ignition is heightened during construction activities, including semi-trucks traveling with hot brakes, welding, grinding, fuel handling, and vegetation disturbance. • A tactical tender would ensure rapid, sustained fire suppression capability in the event of wildfire or construction related fire incidents **Additional Staffing Support** • LCFA also requests that the applicant provide funding for additional part-time staffing throughout the construction phase. The increased activity and potential emergency call volume associated with the project will strain existing staffing levels. • LCFA is requesting $12,000 per month to fund two additional personnel per day during the construction period. • This staffing would augment daily coverage to ensure timely and effective response to emergencies at or near the project site. **Potential Emergency Types at a Wind Farm Construction Site:** LCFA identifies the following as potential emergency scenarios associated with wind farm construction: • Wildland fires from hot brakes, sparks, fuel handling, or electrical faults • Structure fires in temporary construction buildings, trailers, or storage facilities • Vehicle accidents involving semi-trucks, cranes, or heavy equipment • Hazardous materials spills (fuels, lubricants, hydraulic fluids) • Worker medical emergencies (cardiac events, heat illness, traumatic injuries) • High-angle or confined-space rescues related to tower or turbine construction • Electrocution hazards from electrical infrastructure installation • Severe weather emergencies (lightning, high winds, tornadoes) impacting workers or equipment	The Applicant acknowledges the feedback from the Laramie County Fire Authority (LCFA) and shares LCFA's commitment to ensuring the Project is constructed and operated in a safe manner. As for the request for additional funding for a tactical water tender and additional personnel during construction, the Applicant submits that the Industrial Siting Council has a robust procedure for ensuring sufficient resources to address needs such as this. However, to demonstrate its commitment to this community, the Applicant agrees to provide funding not to exceed $400,000 prior to commencement of construction for the purchase of a tactical water tender. This equipment will serve as a great resource for the County, enabling elevated response capabilities not only for the Project, but also for support in other emergency response contexts. The Applicant is committed to coordinating with the LCFA on personnel funding to ensure adequate staffing to enable timely and effective emergency response. The Applicant believes the request for $12,000 per month to fund two additional personnel per day during the construction period would be best addressed during the Industrial Siting Council approval process to allow for the needs to be more fully understood and for a determination on the best way to allocate impact assistance funding.

Agency/Department/Commenter	Comment	Applicant Response
	Summary The scope and location of the proposed project present elevated risks requiring additional resources to ensure public and firefighter safety. LCFA respectfully requests that the applicant address these concerns by funding the purchase of a tactical water tender and providing ongoing staffing support during the construction phase.	

Wyoming Game and Fish Department
Conserving Wildlife, Serving People
Governor Mark Gordon • Director Angi Bruce

Commissioners
Ashlee Lundvall, President
Mark Jolovich, Vice President
Rusty Bell
Bill Mai
Carlisle "Fonzy" Haskell
John Masterson
Kenneth D. Roberts

July 13, 2025

WER 14897.03
Laramie Range Wind Project

Laramie County Planning and Development Office
3966 Archer Parkway
Cheyenne, WY 82009

Dear Laramie County Officials,

The staff of the Wyoming Game and Fish Department (Department) has reviewed the permit application for the proposed Laramie Range Wind Project in Laramie County. The Department is statutorily charged with managing and protecting all Wyoming wildlife (W.S. 23-1-103). Pursuant to our mission, we offer the following comments for your consideration.

The Laramie Range Wind Project is a proposed 650 MW industrial-scale wind facility in Laramie County, approximately 20 miles north of Cheyenne. Two phases would be instituted, the first consisting of 400 MW and the second the remaining 250 MW. Construction is planned to begin in approximately 2026, with both project phases fully operational by 2029. The project area is located on approximately 50,000 acres of private lands and 6,150 acres managed by the Wyoming Office of State Lands and Investments (OSLI).

The habitat at this site is characterized by rolling grasslands, with scattered shrublands in draws. A wet meadow and several riparian drainages are located in the eastern portion of the project area. A number of Wyoming Species of Greatest Conservation Need (SGCN) and other species of management concern have the potential to occur in and around the project area. The site is located outside of sage-grouse Core Area habitat and may contain suitable non-Core Area habitat. The nearest known occupied sage-grouse lek is approximately 3 miles west of the project area. A potential sharp-tailed grouse lek site with displaying males was discovered approximately 1 mile north of the project area during wildlife surveys in 2023. A substantial northern part of the project area, as well as a planned access route from the west, is located within mule deer and/or antelope crucial winter range habitat. A number of raptor species and other avian SGCN, as well as other taxa SGCN such as swift fox and white-tailed prairie dogs, occur in and around the project area.

Terrestrial Recommendations:

The Department recommends the following bullet points be made conditions of approval for the project's county permit, in order to minimize impacts to sensitive Wyoming wildlife public resources.

Big game crucial winter range timing stipulations and travel plan – Mule deer and antelope are both important and iconic species to hunters, wildlife enthusiasts, and Wyoming citizens in general. In recent years, mule deer are in significant decline in Wyoming and across the western U.S. due to habitat loss and fragmentation, diseases such as chronic wasting disease and epizootic hemorrhagic disease, effects from drought and climate change, and other threats. Pronghorn face many similar threats, and populations in Wyoming are trending downwards. The big game herds that utilize this project site include the Laramie Mountains Mule Deer Herd Unit, which has been substantially below its population objective for the last 13 years, and the Iron Mountain Antelope Herd Unit, which has been below its population objective for the last 9 years.

Big game mortality is generally highest in the winter and early spring, when energetic demands are high and food resources are limited. Areas of winter habitat that are critical for maintaining big game population viability have been designated as big game crucial winter range habitat, and these are considered a vital habitat per the Wyoming Game and Fish Commission Mitigation Policy (2016). As such, the Department is directed to recommend no loss of habitat function for crucial winter range. Human presence and ground-disturbing activity in crucial winter range habitat can impact the foraging behavior, stress levels, and energy reserves in big game individuals. This can cause increased energy demands, increased winter mortality, and decreased fawn productivity, potentially impacting the viability of local populations.

The project proponent has worked with the Department to relocate some planned turbine sites away from high use areas within crucial winter range habitat. We commend Repsol for collaborating with the Department on this siting. However, a number of turbines, as well as portions of access roads from the west of the project area (including County Road 237), are located within big game crucial winter range. During construction, a substantial increase in the vehicle traffic is expected daily on rural, low-traffic roads, including those located within this crucial winter range habitat. The Department has communicated to the proponent our expectation to restrict all project activity and traffic within crucial winter range habitat during project development and construction, in order to minimize impacts to sensitive and important wildlife. However, this timing was not noted in the Traffic Impact and Road Assessment included in the permit application materials provided to Laramie County.

As such, we recommend:

- No project activity, including project traffic, human presence, or construction and development activity, occurs within big game crucial winter range habitat during November 15 – April 30.
- The proponent prepares a comprehensive travel management plan for construction and operations, including road and travel mitigation measures to reduce impacts to wildlife and habitat.
    - Road use in big game crucial winter range habitat should be restricted between November 15 and April 30.

  - Include provisions in subcontractor agreements limiting traffic to the same standards applied to company operations.
  - Additionally, we recommend that for all project roads and access, the proponent establish and post speed limits, and limit traffic during high wildlife use hours (i.e., within 3 hours of sunrise and sunset).

Raptor nest buffers and timing stipulations – The site contains suitable raptor nesting habitat and a number of known raptor nest sites, including eagles. Raptors and their nests and young are protected under federal law, and many species are Wyoming SGCN. Wind turbines present a lethal threat to raptors, with each operational wind facility in Wyoming killing many dozens of raptors on an annual basis via turbine strikes. Recent research has indicated that some raptor species could be pushed into population-level decline by impacts from wind energy facilities (Hunt et al. 2017, Conkling et al. 2022). Additionally, disturbances such as construction activity and human presence can affect nesting success and potentially impact local population numbers and viability. Hawks and eagles fly and forage up to many miles from their nest site, but the area located in and around the nest constitutes their core breeding territory and high-use area. As such, the Department recommends:

- All turbine placements adhere with U.S. Fish and Wildlife Service (Service) Region 6 guidelines for offsets from raptor nests that have been occupied in recent history, including:
  - Ferruginous hawk: 1,600 meters/1 mile
  - Peregrine falcon: 1,600 meters/1 mile
  - Swainson's hawk: 800 meters/0.5 mile
  - Red-tailed hawk: 800 meters/0.5 mile
  - Great horned owl: 400 meters/0.25 mile
  - More information is available at: www.fws.gov/sites/default/files/documents/usfws-r6-wildife-buffer-recommendations-wind-energy-projects-v3-2021.pdf
- The proponent provides a map detailing the most recent site plan and all known raptor nests to the Department for review.
- During the construction phase, the proponent adheres to standard recommended seasonal buffers to avoid disturbance to breeding birds. Table 1 at the end of this document lists those buffers.
- Project-wide raptor nest occupancy surveys be conducted in and within 2 miles of all planned project infrastructure during each year of construction, and locations and occupancy statuses of nests be incorporated into project planning via the turbine offsets and seasonal timing buffers discussed above. These annual survey data should be provided to the Department.
- Site all project infrastructure outside of occupied prairie dog colonies. These areas provide important habitat to a number of Wyoming SGCN, as well as foraging habitat for eagles and raptors.

Incorporate bat mortality minimization measures into project operation – Bats are heavily impacted by industrial-scale wind energy projects, with each facility in Wyoming killing hundreds or thousands of bats per year via collision with wind turbine blades. This wind facility mortality is thought to contribute to substantial population-level declines in several North American bat species (Frick et al. 2017; Rodhouse et al. 2019; Friedenberg and Frick 2021). Several of these bat species that are impacted by wind energy facilities in Wyoming have been recommended for, or are scheduled for analysis by the Service for, federal Endangered Species Act listings. The Department and the State of Wyoming would prefer to maintain state management of wildlife species. As such, we strongly encourage wind energy project proponents to incorporate well-established bat mortality minimization measures into their project operations in order to maintain bat species population viability. We recommend:

- The project incorporates turbine blade feathering/curtailing below the manufacturer's cut-in speed, meaning that turbines do not freely spin at speeds below which they are generating electricity. Research on feathering or curtailing turbines below the manufacturer's cut-in speed has shown it can reduce a project's bat mortality by approximately 30%, with zero impact to electricity generation (Whitby et al. 2024). This is a standard Best Management Practice and is recommended by the wind energy's trade group American Clean Power.
- The project incorporates other bat mortality minimization measures such as increasing the cut-in speed (the wind speed at which turbines begin spinning) to 5.0 m/s or greater during late summer and early fall (e.g., July through September), when the vast majority of bat mortality occurs in Wyoming. Research shows this can reduce a project's bat mortality by 60-80%, while reducing electricity generation by well under 1% (Maclaurin et al. 2022; Whitby et al. 2024).

Sharp-tailed grouse lek timing stipulations – Per Department recommendations, the proponent conducted surveys in 2023 in and within 2 miles of the project area to search for new or previously undocumented greater sage-grouse and sharp-tailed grouse leks. Sharp-tailed grouse breed at lek sites and generally nest within 1-2 miles of the lek; as such, it is critical to minimize disturbance in suitable grassland habitat around known leks to avoid impacting breeding and nesting activities.

No leks were identified within the project area, although one potential sharp-tailed grouse lek was identified on multiple occasions and is located approximately 1 mile north of the project area boundary. This lek site is believed to be several miles from the nearest turbine and road locations, per the most recent layout provided to Laramie County. Given the possibility for layout changes prior to the facility becoming operational, we recommend:

- No project activities, including project traffic, human presence, or construction and development activity, occur within 2 miles of sharp-tailed grouse leks site during March 15 – June 30.

Thank you for the opportunity to comment. If you have any questions or concerns, please contact Lauren Throop, Habitat Protection Biologist, at (307) 721-1396 or lauren.throop@wyo.gov.

Sincerely,

Will Schultz
Habitat Protection Supervisor

WS/lt

cc: U.S. Fish and Wildlife Service
Chris Wichmann, Wyoming Department of Agriculture

Table 1. Wyoming Game and Fish Department Raptor Nest Buffer Recommendations.

SPECIES	DISTURBANCE-FREE BUFFER	DISTURBANCE-FREE DATES
American kestrel*	0.125 mile	April 1 - August 15
Bald eagle*	1.0 mile	February 1 - August 15
Boreal owl*	0.25 mile	February 1 - July 31
Burrowing owl*	0.25 mile	April 1 - September 15
Common barn owl	0.125 mile	February 1 - September 15
Cooper's hawk	0.25 mile	March 15 - August 31
Eastern screech owl	0.125 mile	March 1 - August 15
Ferruginous hawk*	1.0 mile	March 15 - July 31
Golden eagle*	0.5 mile	January 15 - July 31
Great gray owl*	0.25 mile	March 15 - August 31
Great horned owl	0.125 mile	December 1 - September 30
Long-eared owl	0.25 mile	February 1 - August 15
Merlin	0.5 mile	April 1 - August 15
Northern goshawk	0.5 mile	April 1 - August 15
Northern harrier	0.25 mile	April 1 - August 15
Northern pygmy-owl*	0.25 mile	April 1 - August 1
Northern saw-whet owl	0.25 mile	March 1 - August 31
Osprey	0.25 mile	April 1 - August 31

Peregrine falcon*	0.5 mile	March 1 - August 15
Prairie falcon	0.5 mile	March 1 - August 15
Red-tailed hawk	0.25 mile	February 1 - August 15
Sharp-shinned hawk	0.25 mile	March 15 - August 31
Short-eared owl*	0.25 mile	March 15 - August 1
Swainson's hawk*	0.25 mile	April 1 - August 31
Western screech owl	0.125 mile	March 1 - August 15
*Wyoming Species of Greatest Conservation Need		

Literature Cited:

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Rodhouse, T. J., R. M. Rodriguez, K. M. Banner, P. C. Ormsbee, J. Barnett, and K. M. Irvine. 2019. Evidence of region-wide bat population decline from long-term monitoring and Bayesian occupancy models with empirically informed priors. Ecology and Evolution 9(19): 11078-11088.

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Sonny Pourchot

From: Lauren Throop <lauren.throop@wyo.gov>
Sent: Tuesday, July 22, 2025 2:12 PM
To: Justin Arnold; Sonny Keen
Subject: Laramie Range Wind follow up

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hi there, thank you for the opportunity to join the county permit meeting today. We didn't specifically touch on all the components of our recommendation letter, so I just wanted to follow up and say that I am hoping to hear from the proponent during the county permitting process how they have addressed these various topics. In our various dealings with various wind energy operators, the "in constant communication with Game and Fish" relationship that the proponent described turns out to be more talking the talk than walking the walk. So we hope that in the proponent's response to comments, they will provide some detail about assurances to address these topics.

As discussed, many of these topics will come up again during their state ISC permitting process. But we have found that having multiple agencies and permitting entities on the same page can be helpful in making sure that permitted projects do not have an undue negative impact on the wildlife that the Laramie County public treasures!

Thank you and please reach out if I can provide any additional information or clarification as you go through the review process.

Thanks very much,
Lauren

~~~~~~~~

Lauren Throop (she/her)
Habitat Protection Program Biologist
Wyoming Game and Fish Department
1212 S. Adams St
Laramie, WY 82070
Phone: (307) 721-1396
Cell: (307) 349-2301

https://wgfd.wyo.gov/Habitat/Habitat-Protection-Program

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~~~~~~~~

Laramie Range Wind

1221 McKinney Street, Suite 1900
Houston, TX 77010

August 11, 2025

Via: e-Mail to sonny.keen@laramiecountywy.gov

Justin Arnold
Program Manager, Laramie County Planning and Development Office
3966 Archer Parkway
Cheyenne, WY 82009

Re: Laramie Range Wind Project Response to WER 14897.03

Dear Mr. Arnold,

ConnectGen Laramie County LLC (Applicant) writes in response to the letter submitted to the Laramie County Planning and Development Office (WER 14897.03) by the Wyoming Game and Fish Department (WGFD) dated July 13, 2025, regarding review of the Applicant's Wind Energy Site Plan Application for the Larame Range Wind Project (Project) in Laramie County, WY (WGFD Letter). Subsequent to receiving the WGFD Letter, the Applicant met with the Larmie County Planning Staff and several agencies, including WGFD on July 22, 2025, to discuss the comments received regarding the Applicant's Wind Energy Site Plan Application. The Applicant also met with WGFD representatives on August 6, 2025, to discuss the WGFD letter and proposed actions and commitments. This response letter addresses the items set out in the WGFD letter and outlines current and future commitments that the Applicant has incorporated into the Project.

Terrestrial Recommendations:

Big game crucial winter range timing stipulations and travel plan

- **No project activity, including project traffic, human presence, or construction and development activity, occurs within big game crucial winter range habitat during November 15 – April 30**.

Applicant Response: The Applicant met with WGFD on May 13, 2024, and discussed avoidance of high use mule deer wintering habitat areas. On May 29, 2024, the Applicant signed a data sharing agreement with WGFD that enabled the Applicant to view mule deer tagging data and identify important mule deer habitat within the Project area based on location data collected during the winter season. The Applicant met with WGFD on October 22, 2024, to discuss the data and coordinate the avoidance of higher use areas. As a result of this coordination, 9 turbines within the western portion of the Project boundary were shifted away from areas of higher use by mule deer, including areas within and outside of the crucial range to minimize the

removal of habitat within these important habitat areas. The Applicant also utilized this data to modify the location of 12 additional turbines out of big game crucial winter range habitat.

The Applicant commits to adhering to seasonal construction windows of no activity from November 15 – April 30 in the remainder of areas where turbines are sited in delineated crucial winter range areas, unless an exception is granted for portions of this period by WGFD. Should road use need to occur during this period and an exception be granted, Applicant will work with WGFD to develop and implement additional minimization measures.

- **The proponent prepares a comprehensive travel management plan for construction and operations, including road and travel mitigation measures to reduce impacts to wildlife and habitat.**
    - **Road use in big game crucial winter range habitat should be restricted between November 15 and April 30.**
    - **Include provisions in subcontractor agreements limiting traffic to the same standards applied to company operations.**
    - **Additionally, we recommend that for all project roads and access, the proponent establish and post speed limits, and limit traffic during high wildlife use hours (i.e., within 3 hours of sunrise and sunset).**

Applicant Response: Prior to construction, the Applicant will develop a Traffic Management Plan for the Project in coordination with the County and WYDOT. The Plan will set out road use restrictions in big game crucial winter range habitat between November 15 and April 30 and mitigation measures such as limits on traffic during high wildlife use hours. These measures will be documented in the Wind Energy Monitoring Plan to be submitted to the WGFD. In addition, the Applicant will establish and post speed limits and will require that contractors include road use provisions in subcontractor agreements that require the agreed upon restrictions and mitigation measures in the Traffic Management Plan be adhered to.

Raptor nest buffers and timing stipulations

- **All turbine placements adhere with U.S. Fish and Wildlife Service Region 6 guidelines for offsets from raptor nests that have been occupied in recent history, including:**
    - **Ferruginous hawk: 1,600 meters/1 mile**
    - **Peregrine falcon: 1,600 meters/1 mile**
    - **Swainson's hawk: 800 meters/0.5 mile**
    - **Red-tailed hawk: 800 meters/0.5 mile**
    - **Great horned owl: 400 meters/0.25 mile**

Applicant Response: In developing the Project preliminary site plan as included in the Site Plan Application, the Applicant modified Project turbine locations to adhere to the U.S. Fish and Wildlife Service (USFWS) Region 6 Wildlife Buffer Recommendations for Wind Energy Projects and the recommended buffers for the raptor species listed above. Additionally, while not listed in the WGFD letter, the Project turbine locations on the as submitted site plan incorporate the recommendations of USFWS Region 6 for a 2-mile buffer from all identified occupied bald and golden eagle nests that overlap the Project boundary, and a minimum 0.5-mile buffer from of unoccupied eagle nests. The Applicant summarized the modifications made to accommodate these buffers in the August 6, 2025, meeting with WGFD.

- **The proponent provides a map detailing the most recent site plan and all known raptor nests to the Department for review.**

Applicant Response: The Applicant will provide the most recent site plan and the results of the two years of raptor nest survey. The Applicant intends to share this information by August 15, 2025. The Applicant will continue to meet and consult with WGFD as the Project moves forward.

- **During the construction phase, the proponent adheres to standard recommended seasonal buffers to avoid disturbance to breeding birds.**

Applicant Response: The Applicant has considered and incorporated the recommended seasonal buffers (as provided in Table 1 of the letter) to the maximum extent possible in siting of Project infrastructure. A biological monitor will be employed during construction and will ensure disturbance buffers are applied to raptor nests that are occupied during the construction period. If new raptor nests are identified during construction, the Applicant will coordinate with WGFD and adhere to standard recommended seasonal buffers to the greatest extent practicable.

- **Project-wide raptor nest occupancy surveys be conducted in and within 2 miles of all planned project infrastructure during each year of construction, and locations and occupancy statuses of nests be incorporated into project planning via the turbine offsets and seasonal timing buffers discussed above. These annual survey data should be provided to the Department.**

Applicant Response: See above response with regard to consideration of nesting raptors in Project siting and construction. The Applicant will conduct ground-based occupancy surveys as recommended. Survey data will be provided to WGFD.

- **Site all project infrastructure outside of occupied prairie dog colonies. These areas provide important habitat to a number of Wyoming SGCN, as well as foraging habitat for eagles and raptors.**

Applicant Response: Known prairie dog colonies were avoided to adhere with USFWS Region 6 guidance for turbine placement. A 500-meter buffer was applied to known colonies identified in studies conducted in 2022, 2023, and 2024.

At the request of WGFD, the Applicant performed additional burrowing owl surveys following updated guidance from May 2025 to August 2025. The results of these surveys identified a new prairie dog colony and a new burrowing owl observation. There is one turbine sited within the newly delineated buffer as well as an existing road that requires improvement for site access. The Applicant discussed the survey data with WGFD on August 6, 2025, and is actively working to address infrastructure siting in this region while maintaining Project viability. An important consideration is that improving and utilizing an existing road footprint is the least environmentally impactful means to provide necessary site access when compared to construction of new access roads outside of known colonies.

To address potential impacts to burrowing owls during Project construction, the Applicant will coordinate with WGFD to employ mitigation measures and will utilize biological monitors to monitor these locations. The Applicant will further develop burrowing owl monitoring, minimization, and mitigation measures in the Wind Energy Monitoring Plan that is under development and anticipated to be submitted to WGFD in early September 2025.

Incorporate bat mortality minimization measures into project operation

- **The project incorporates turbine blade feathering/curtailing below the manufacturer's cut-in speed, meaning that turbines do not freely spin at speeds below which they are generating electricity. Research on feathering or curtailing turbines below the manufacturer's cut-in speed has shown it can reduce a project's bat mortality by approximately 30%, with zero impact to electricity generation. This is a standard Best Management Practice and is recommended by the wind energy's trade group American Clean Power.**

Applicant Response: The Applicant commits to incorporating blade feathering/curtailing below the manufacturer's cut-in speed to avoid spinning freely at non-generating speeds into the facility operations as recommended.

- **The project incorporates other bat mortality minimization measures such as increasing the cut-in speed (the wind speed at which turbines begin spinning) to 5.0 m/s or greater during late summer and early fall (e.g., July through September), when the vast majority of bat mortality occurs in Wyoming. Research shows this can reduce a project's bat mortality by 60-80%, while reducing electricity generation by well under 1%.**

Applicant Response: As previously discussed, the Applicant will prepare a Wind Energy Monitoring Plan in coordination and consultation with WGFD that will outline minimization measures, monitoring protocol and adaptive management measures through construction and operation of the Project to address impacts to bats, and other wildlife. The Project will minimize bat mortality by increasing cut-in speeds to 5.0 m/s during peak periods of risk to bats, to be determined based on data collected during pre-construction acoustic studies and/or predictive models. The Applicant discussed potential bat mortality minimization measures during the August 6, 2025, meeting with WGFD and has committed to sharing a draft Wind Energy Monitoring Plan with WGFD in early September 2025.

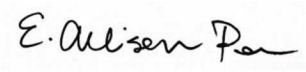
Sharp-tailed grouse lek timing stipulations

- **No project activities, including project traffic, human presence, or construction and development activity, occur within 2 miles of sharp-tailed grouse leks site during March 15 – June 30.**

Applicant Response: The Applicant commits that no activity will occur within two miles of the observed sharp-tailed grouse location within the Project during the March 15-June 30 timeframe.

Thank you for the opportunity to address the recommendations outlined in the WGFD Letter. Please reach out if you have additional questions or would like to request further clarification on any of this information.

Respectfully,



Allison Poe, Director, Environmental Affairs and Permitting
ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010
Phone: (832) 723-0328
E-mail: allison.poe@repsol.com

cc: Lauren Throop, Wyoming Game and Fish Department

Sonny Pourchot
Associate Planner
Laramie County Planning and Development Department
3966 Archer Parkway
Cheyenne, WY 82009
307-633-4521
Planning@LaramieCountyWY.gov

July 14, 2025

Re: Comments on Wind Energy Site Plan PZ-25-00048

To the Laramie County Planning and Development Office,
These comments are in reference to the wind energy site plan, PZ-25-0048. The project is proposed to be sited near the Quebec 01 National Historic Landmark and State Historic Site. The Wyoming Department of State Parks and Cultural Resources, Division of State Parks, Historic Sites, and Trails is concerned that this wind project, adjacent to the National Landmark, deters from its historic status and detracts from its interpretive and economic potential. The proposed wind project will sit within the viewshed of the National Historic Landmark, resulting in a negative impact on the aspects of integrity that convey its significance.

National Historic Landmarks (NHLs) are historic properties that illustrate the heritage of the United States. The over 2,600 NHLs found in the U.S. (twenty-eight are in Wyoming) represent outstanding aspects of American history and culture; NHL designation is the highest federal recognition of a property's historic significance. The Quebec 01 National Historic Landmark and State Historic Site is unique as the only remaining accessible Peacekeeper Intercontinental Ballistic Missile (ICBM) Alert Facility in the world. Quebec 01 preserves and interprets the Cold War history, fostering an understanding of the mission and duties of the personnel and crews assigned to work there.

As part of the Peacekeeper ICBM system, this Missile Alert Facility served the nation as an integral part of our defense systems, controlling the most accurate and deadly weapon ever created by the United States.

Mark Gordon | *Governor*
Dave Glenn | *Director*
Nick Neylon | *Deputy Director*
Chris Floyd | *Deputy Director*

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Improving Communities and Enriching Lives

The location of this Missile Alert Facility shows the level of detail and thought put into the ICBM defense systems and the patriotism of many local landowners who wanted the missile system placed on the landscape. Quebec 01 retains the look and feel of the original site and views of the landscape that supported over 500 Peacekeeper nuclear weapons from Wheatland to Cheyenne. The proposed Laramie Range Wind Project would deter from the sense of place and aspects of integrity that Quebec 01 retains.

The setting of Quebec 01 is significant in that it displays the "hidden in plain sight" philosophy adopted by the United States Air Force in the 1960s. The philosophy was predicated upon the idea that these sites being visible on the landscape was a show of force and an additional level of deterrence; this strategy is wrapped up in the identity of the site itself. The current proposed wind project will have an adverse visual impact on the Quebec 01 National Historic Landmark and State Historic Site. Siting turbines away from Quebec 01, reducing the turbine height, or otherwise lessening the visual intrusion of the installation on the viewshed of Quebec 01 would be optimal.

In addition to its significance for interpreting a key era of American history, Quebec 01 also has an economic impact as a state historic site. Since opening in 2019, Quebec 01 has seen an upward trend in visitation. In 2024, visitation was 8,572, a 50% increase from the previous year and a 115% increase over the 5-year average. The installation of billboards advertising the site is growing the impact of tourism in Laramie County. For every $1.00 invested in State Parks and Historic Sites, $9.00 is spent in the surrounding communities on gas, food and overnight accommodations. The resulting economic impact for communities like Cheyenne and Chugwater is over $77,000 annually. State Parks and Cultural Resources continues to add exhibits and interpretive programming to enrich the story of Quebec 01. Future enhancements may include a visitor center and a silo site in the adjacent missile field, which could further increase visitation and economic impact to Laramie County.

We welcome any questions that you may have about our site and would be glad to provide further details or information that would be helpful to the Planning and Development Office. Please contact me at 307-777-6968 or CarlyAnn.Carruthers@wyo.gov.

Sincerely,

Carly-Ann Carruthers

Carly-Ann Carruthers
Planning Manager

Mark Gordon | *Governor*
Dave Glenn | *Director*
Nick Neylon | *Deputy Director*
Chris Floyd | *Deputy Director*

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Improving Communities and Enriching Lives

Sonny Pourchot

From: CarlyAnn Carruthers <carlyann.carruthers@wyo.gov>
Sent: Monday, July 14, 2025 5:32 PM
To: Planning
Subject: Laramie Range Wind Project Comments
Attachments: Laramie Range Wind Project Comment Letter-WyoParks.pdf

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

To the Laramie County Planning and Development Office,
These comments are in reference to the wind energy site plan, PZ-25-0048. The project is proposed to be sited near the Quebec 01 National Historic Landmark and State Historic Site. The Wyoming Department of State Parks and Cultural Resources, Division of State Parks, Historic Sites, and Trails is concerned that this wind project, adjacent to the National Landmark, deters from its historic status and detracts from its interpretive and economic potential. The proposed wind project will sit within the viewshed of the National Historic Landmark, resulting in a negative impact on the aspects of integrity that convey its significance.

Please find our official comment letter attached. I welcome any questions.
Thank you,
Carly-Ann
--
Carly-Ann Carruthers, Planning Manager
Wyoming State Parks and Cultural Resources
2301 Central Avenue
Cheyenne, WY 82002
307-777-6968
Cell: 307-214-7747
CarlyAnn.Carruthers@wyo.gov

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Sonny Pourchot

From: LCCD Manager <lccdmanager@lccdnet.org>
Sent: Tuesday, July 22, 2025 2:35 PM
To: Sonny Keen
Cc: Jeff Geyer
Subject: Laramie Range Wind Project

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hello Sonny
I apologize for my ignorance with this review process and am currently in the learning phase of using the planning and zoning portal to review projects and provide comment. I would like to thank you for allowing the district to comment on the proposed project and hope we can be of some value as this project moves forward. One of the main issues Laramie County faces is water quantity and the conservation district continually works to implement projects for water conservation and riparian development to try and increase or maintain the current water quantity in the county.

I posed the questions regarding the potential water sources for the construction phase and development of the project. I did so in preparation knowing that as more county residents catch wind of the project the more questions the district will be asked about water sources, and the impact that potential new water wells could have on the drawdown of the aquifer that so many of our agriculture producers rely on. I worked for the WY DEQ for 20 years in the water quality division and regulated stormwater permits and SWPPPs for a couple other wind projects. With the amount of concrete needed for the construction of 170 wind turbine pads there will be a large amount of water needed not including the need for water on other phases of development. Laramie County is challenged daily with increased water use potentially creating a drawdown on the aquifer. The conservation district is involved in many discussions regarding how to conserve water in the western half of the County (the upgradient recharge source to the aquifer) vs. how the consumptive uses and needs are met on the eastern half of the County.

The district is not a regulatory agency, but the State Engineer's Office is and will ultimately have a say in the potential source of water for this project, whether generated from a commercial well or a surface water of the state. Downstream appropriators will want answers. Obtaining answers to these questions will be beneficial in educating and preparing the concerned county residents and hopefully allow us to prepare for the push back of this development by local residents.

We look forward to working with all those involved as this project attempts to move forward with the necessary reviews and permitting process.

Thank you
-KW

Kevin Wells
District Manager
Laramie County Conservation District
1923 Whitney Road
Cheyenne WY 82007
307-772-2600
Lccdmanager@lccdnet.org

Sonny Pourchot

From: Lauren Throop <lauren.throop@wyo.gov>
Sent: Friday, August 22, 2025 10:59 AM
To: BANKE, CHARLIE
Cc: Sonny Pourchot; Justin Arnold; Sherman, Amy; MUT, NICOLE; OLENIUS, LANCE; POE, ALLISON; Will Schultz; WGFD HPP
Subject: Re: PZ-25-00048 - WER14897.03 Response Letter

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hello all,

I believe the Wyoming Game and Fish Department had a renewed "task" on the SmartGov website for this project, but I am not seeing it there now.

I wanted to confirm receipt of the response letter from RepSol in relation to our comments to Laramie County regarding the Laramie Range Wind Project via WER 14897.03, and issue a response to the letter.

We are pleased with the response from RepSol, as well as the follow-up meeting we had with the proponent. RepSol continues to make a good faith effort to take wildlife and habitat siting recommendations into account during their planning process, and to create programmatic approaches to minimizing impacts in the instances when recommendations cannot be followed. We are satisfied with the commitments made in this response letter and we look forward to further codifying them in a signed Monitoring Plan and Traffic Management Plan. We also commend Repsol for their proactive approach to reducing bat mortality at the Laramie Range Wind Project per the commitments in their response letter.

Please let me know if the Department can provide any more information to Laramie County regarding this project -- we are happy to discuss at any time.

Thank you and have a great weekend!
Lauren

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Lauren Throop (she/her)
Habitat Protection Program Biologist
Wyoming Game and Fish Department
1212 S. Adams St
Laramie, WY 82070
Phone: (307) 721-1396
Cell: (307) 349-2301

~~~~~~~~

Sonny Pourchot

From: montwyo <montwyo@bresnan.net>
Sent: Tuesday, August 26, 2025 5:14 PM
To: Planning
Subject: PZ-25-00058

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I am NOT in favor of this project and when on my land you will need my permission to be on it. If they want to buy the property then they may contact me but cannot use no portion of it otherwise.

Allyson Montgomery
Clara Newton Irravoracle Trust
montwyo@bresnan.net or 307-630-8736

Sent from my Verizon, Samsung Galaxy smartphone

Sonny Pourchot

From: Andrew Harrison <armyharrison@yahoo.com>
Sent: Friday, August 22, 2025 5:16 PM
To: Planning
Subject: Horse Creek Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Greetings,

As a resident of Laramie County and the township of Federal located on Horse Creek Road, I do not support the Horse Creek Roafd wind turbine project and am vehemently against it - as are the vast majority of the citizens who reside in this area -for the resons cited in Wendy Volks's letter to Cheyenne Tribute Eagle.

I and my family emplore the comissioners to make the morally correct decision, as the duly elected officials they are, and not approve this project.

Andrew Harrison
1864 Road 110, Federal, WY, 82009

Sonny Pourchot

From: Beth Kiser <bkiser610@gmail.com>
Sent: Thursday, August 28, 2025 12:06 PM
To: Planning
Subject: Proposed wind farm

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Good morning,

As a resident of the "Horse Creek Road Community," I would like to express my concerns about the proposed wind farm by Horse Creek. I have lived here for about 3 years and have witnessed more near misses on Horse Creek Rd than I care to remember. As you are aware, it is a highly traveled road not only by motor vehicles but bicyclists and runners as well. Once past the Rocking Star Ranch addition, there are no shoulders. I have seen several times when a runner or bicyclist has to "take the ditch" to avoid being hit. I have often wished and discussed having a walking/riding trail along the route to provide a safe route for non-motorized travel. I meet or pass at least 1-2 every time I drive on Horse Creek, which is almost daily. What is the mitigation plan for this situation?

My next area of concern is the road surface itself. Is Horse Creek rated to carry the load capacity of the trucks needed to build the proposed wind farm? How will the county respond to the increased truck traffic? Will there be increased police presence to reduce the speeding and careless driving that is rampant on Horse Creek already? What is the plan for winter travel for the construction vehicles? This is a narrow 2-lane road; during the winter, I often experience several different road/weather conditions in my 18-mile trip to town. Added truck traffic, which are just trying to get to their job site and who are notoriously uninterested in slowing down/yielding, sounds like a recipe for disaster. Does the county plan to increase the plows during the winter? Are the financiers of the wind farm willing to invest in the infrastructure of the road to make it safe for all users? Early in the morning and late afternoon, there are multiple bus stops along Horse Creek; what impact will the increased traffic have on the safety of our children? Many young, inexperienced drivers also frequent this road as their means to get to school; increased traffic increases their chances of tragic outcomes. No one can know the answers to the question until tragedy happens. As a nurse, I will tell you one seriously injured or dead child will change your life forever.

My final concern is the impact to the environment. Once these wind farms are built, they do irreparable damage to the environment around them. Our family leased ground to a wind farm in Kansas approximately 15 years ago. There are only 3 turbines on the property; however, the deer population is gone; it used to be prime hunting ground. Small animals and turkey are gone. All we are left with is an eyesore and memories of what once was. Is that what we want for our beautiful Wyoming landscape? When the turbines reach the end of their life, how are they disposed of? The land will take years to regrow and start to return to normal.

I urge you to strongly consider all the implications of the proposed wind farm not just the financial payoff.

Thank you for your time.

Beth Kiser

Sonny Pourchot

From: Betty Tomlinson <tombe9515@gmail.com>
Sent: Wednesday, August 27, 2025 9:22 PM
To: Planning
Subject: PZ-25-00048 - Please deny the Laramie Range Wind Project

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Good evening,

I am a 50-year resident of Laramie County and I am writing to express concerns about the proposed Laramie Range Wind Project. I am asking that you deny the application due to the negative impacts on water supplies, wildlife, traffic, landscapes and the views.

Thank you for your consideration.

Betty Tomlinson
9515 Kersey Drive
Cheyenne, WY 82009

Sonny Pourchot

From: Braden Hartman <airforcepol05@gmail.com>
Sent: Friday, August 22, 2025 10:23 AM
To: Planning
Subject: Proposed Wind Turbine project in Horse Creek

Categories: SONNY

Attention: This email message is from an external(non-County) email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Good morning,
My name is Braden Hartman and I am one of the thousands of residents of Laramie county that would be impacted by the proposed wind turbine project in Horse Creek. I am not in favor of this project being approved based on the environmental implications that the WY G&F Dept has expressed in relation to the impact this project will have on local wildlife populations that are already being displaced by the aggressive expansion of single family homes in the Horse Creek corridor. I am further against this project being approved due to the enormous quantities of water that is required to create footings for these wind turbines. For too long expansion in the horse creek corridor has been allowed to continue without a dedicated water study being conducted on the area aquifers. My home well is already a poor producer and I cannot afford additional drilling to accommodate a billion dollar company's wind project. I am further against this project being approved due to traffic concerns. Traffic on Horse Creek gets worse every year due to increased expansion of single family homes. I have witnessed numerous close calls on the terribly designed Horse Creek/I-25 overpass intersections already and with heavy construction traffic clogging the roads; that is guaranteed to become a bigger problem.

Potential solutions:
1: The company that wants to build these wind turbines can pay for at least 3 independent water studies to determine the health of the aquifers or the company can haul the water they need for the project by truck.

2: The company can pay for at least 3 independent wildlife impact studies to determine how wildlife will be impacted by the project.

3: The company can pay for Horse Creek road to be expanded to 4 lanes to accommodate the increase in heavy vehicle traffic.

Even with these potential solutions; I would still not be in favor of this project. I specifically moved to this area to get away from people and industry and live in a quiet area. The area has been developed more and more and now that dream is dead. To add a wind energy project further detracts from why I wanted to live here. This project may be a huge benefit to a few people/organizations/ entities but what is the benefit for The People? Is this energy going to be sold down the road to another state or used locally to benefit the people that live here? Ask yourself, is the project worth the impact on the water source that we need to survive? Is the project worth the impact on local wildlife? Is the project worth the impact on the already minimal infrastructure in this area? Ask yourself, how does this project benefit the 3,000+ residents in this area?

Thank you for your consideration.

Braden Hartman

Sonny Pourchot

From: Bruce Crockett <crockettaci@yahoo.com>
Sent: Friday, August 22, 2025 8:09 AM
To: Planning
Subject: Wind Turbines near Horse Creek

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

As a resident of Rocking Star Ranch, and homeowner, I object to the planned construction of wind turbines. Wind energy has proven to be unsustainable when using turbines to capture it. The cost in terms of dollars and energy to build and construct wind turbines outweighs the benefits. Maintenance of the turbines is costly. Building power lines to distribute the power is also an often overlooked cost. There are many sources of information on this subject, and I don't intend to duplicate them here.

Without Federal government subsidies, this project is not economically viable. Do the homework, prove that I am wrong. Stop the project dead in its tracks. The Trump administration is putting a stop to uneconomical projects, and the wasteful spending on them. You should be joining them in this endeavor. We have plenty of natural gas in Wyoming. Use it.

Bruce Crockett
President
CAC Inc.
(717) 858 5380

Sonny Pourchot

From: Carol May <lambeaucb@gmail.com>
Sent: Monday, August 25, 2025 2:14 PM
To: Planning
Subject: Proposed Wind Farm

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hello From Carol in Cheyenne. I am begging you not to approve the Laramie Range Wind Project on Horse Creek It has been proven with many evaluations that wind farms ARE NOT energy efficient, the building, maintenance and storage are destructive to the enviornment, and the cost to build and maintain is overwhelming. Nothing positive will come out of this plan. We don't need anymore negative energy in this area. There is plenty of research available to support denying this approval. Plus the impact on so many people is outrageous. I beg all of you to please deny the vote on this plan. All it will do is put $$$$$ in someone's pocket, and destroy the lives of our citizens and wildlife Please say NO NO to this. Giving you my opinion as a resident of Laramie County. Thank you. Carol Behrend.

Sonny Pourchot

From: Caryl Simpson <cws-wyo@hotmail.com>
Sent: Wednesday, August 27, 2025 1:36 PM
To: Planning
Subject: Laramie Range Wind Project.

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Dear Members of the Planning Commission:

NO MORE WIND FARMS. (and that goes for massiv solar farms as well.) This 56000 acre wind farm east of Cheyenne is a BLIGHT
in our county and state. You know, Trump is proposing banning wind farms. Wyoming seems to always initiate projects when
its so late in the game its already shown to be useless or financially irresponsible.

The primary issues revolve around wildlife impacts, landscape alteration (UGLY) , resource depletion, and the lifecycle environmental footprint of turbine manufacturing and disposal. They are noisy. They create warming where they are located. Battery storage is an issue as well.

This is Federal but speaks volumes and states and counties should do the same and consider appropriate use of our pristine land.

Today, U.S. Secretary of the Interior Doug Burgum signed a Secretary's Order to more efficiently manage our nation's energy resources by permitting projects that optimize energy generation while minimizing their environmental impact. Massive, unreliable energy projects, such as wind and solar, are inefficient uses of federal lands when compared to other energy sources with much smaller footprints, like nuclear, gas and coal.

In accordance with existing law and President Donald J. Trump's energy executive orders, the Department will now consider proposed energy project's capacity density when assessing the project's potential energy benefits to the nation and impacts to the environment and wildlife. This order directs the Department to permit only energy projects that are the most appropriate use of the federal land and resources.

Please do not approve this project.

Thank you,

Caryl Simpson

Cheyenne

Virus-free.www.avg.com

Sonny Pourchot

From: supra19712005@yahoo.com
Sent: Monday, July 7, 2025 4:37 PM
To: Planning
Subject: windmills

Categories: SONNY

Attention: This email message is from an external(non-County) email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I am emailing about the proposed windmill plan pz-25-00048. My wife and I wish to voice our opposition to this plan. We moved to our house in 2011, because of the scenery and view to the west of our house. The area of the windmills would directly obstruct our view of the Laramie mountain range and negatively effect our property value as well as our neighbors. Thank you for letting us voice our opposition.

Sonny Pourchot

From: Dave John <treefort6@yahoo.com>
Sent: Thursday, August 28, 2025 12:37 PM
To: Planning
Subject: Laramie Range Wind Project

Attention: This email message is from an external(non-County) email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Sirs:
I am writing to ask that you deny approval for the Laramie Range Wind Project (Permit Reference PZ-25-0048) due to the following factors;

there are approximately 3500 of us that live along Horsecreek Road,

Horsecreek Road is our only access,

the traffic the project will generate increases the likelihood of an accident which will block access for emergency vehicles and ourselves,

the windmills require more energy to create than they produce,

windmills create a mini-desert due to there own wind currents drying out the soil underneath.

the blades of the windmills will hit and kill birds, bats and raptors.

Please preserver our rural way of life and stop this project.

Thank you,
Robert John

(Robert) Dave John
10203 W Milliron Rd. Cheyenne WY 82009
(C) 303-898-4993
Email: treefort6@yahoo.com

Sonny Pourchot

From: Dominique Kusiak <dckusiak@gmail.com>
Sent: Saturday, August 23, 2025 3:55 PM
To: Planning
Subject: Opposition to the Proposed Laramie Range Wind Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Dominique Kusiak

1656 Desperado Ct
Cheyenne, WY 82009

8/23/2025

Laramie County Commissioners
310 W. 19th Street, Suite 300
Cheyenne, WY 82001

Re: Opposition to the Proposed Laramie Range Wind Project

Dear Commissioners,

I am writing as a resident of Horse Creek to express my strong opposition to the proposed 170-turbine Laramie Range Wind Project. While renewable energy has a place in Wyoming's future, this project, sited northwest of Cheyenne in the Horse Creek community, poses severe and long-lasting consequences for residents, wildlife, and the historic ranching heritage of our county.

Community Impacts
Horse Creek Road is not an empty prairie corridor — it is home to approximately 3,500 residents who rely on it daily for access to Cheyenne, schools, work, and emergency services. Construction of this massive project is expected to last at least three years, bringing more than 3,500 daily truck and worker trips to a road system that now carries only about 2,600 vehicles per day. This will overwhelm infrastructure, increase accident risks, hinder emergency response, and fundamentally disrupt the lives of thousands of county residents.

Wildlife and Habitat Loss
The project would industrialize more than 56,000 acres of intact habitat that serves as crucial winter range for mule deer and pronghorn, lies within two miles of a sharp-tailed grouse lek, and sits in prime raptor hunting grounds. According to Wyoming Game and Fish, species already in decline — including

deer, elk, antelope, raptors, bats, and migratory birds — will suffer permanent losses from habitat fragmentation, turbine strikes, and displacement. The scale and sensitive location of this project guarantee irreversible damage to biodiversity.

Historic and Cultural Heritage
For generations, Horse Creek has been defined by ranching families who have stewarded this land for more than 150 years, balancing conservation, grazing, and wildlife protection. Converting this historic working landscape into an industrial wind facility disregards that stewardship ethic and permanently erases open space, agricultural productivity, and cultural heritage.

Traffic, Safety, and Environmental Risks
Construction traffic will not only disrupt residents but also increase wildlife collisions at dawn and dusk, further stressing already vulnerable animal populations. Turbine construction requires massive concrete pads and heavy water use — yet Laramie County already struggles with aquifer depletion and water shortages, and the developers have not provided clarity on water sources. Once converted to industrial use, these lands are lost forever.

Additional Concerns
Wind projects also carry broader risks not often discussed:

- **Noise and Light Pollution:** Turbines generate audible and low-frequency noise and require nighttime aviation lighting, degrading quality of life for nearby residents.
- **Radar and Aviation Safety:** Turbines can interfere with radar systems used for aviation and weather detection, creating additional safety concerns.
- **Intermittency:** Wind energy is unreliable and requires backup generation sources, meaning these costs and risks are borne locally while benefits primarily leave the county.

Renewable energy projects must be sited responsibly. Sacrificing irreplaceable habitat, water resources, safety, and historic ranchlands — while disregarding the thousands of residents already living along the Horse Creek corridor — is not responsible planning. I urge you to reject the Laramie Range Wind Project in its current form and protect the character, safety, and environmental integrity of Laramie County.

Respectfully,
Dominique Kusiak
Horse Creek Resident

Sonny Pourchot

From: Ed Skibinski <eskibinski56@gmail.com>
Sent: Monday, August 25, 2025 12:26 PM
To: Planning
Cc: Tara Nethercott; Steve Johnson; Karen Kuhnline
Subject: Laramie Range Wind Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Sir/Ma'am,

We are writing to voice our objection to the Laramie Range Wind Project. We scratch our heads…are you not listening to the people of Laramie County? County residents are universally upset about the proposed project. Yet, our planning leaders seem to be driven by enormous greed.

If what we hear is true, most of the energy does not even stay in Wyoming. Instead, we prostitute our land for the benefit of other states? Why? Greed.

We moved to Wyoming 4 years ago to enjoy its beauty, the access to nature, and to marvel at the rolling prairies with cattle, horses, and pronghorns. Instead, more and more, what we see are acres of hideous wind turbines and solar panels. The visual pollution is repulsive.

Collectively, we need to do all we can to stop the proliferation of so-called green energy farms that threaten our wildlife, destroy the beauty of our land, and transform Wyoming beauty into ghastly landscapes.

Respectively,

Ed and Karen Skibinski
1683 Shorty Ct, 82009
618-978-3719

Sonny Pourchot

From: Gary Freeburg <freeburgacts238@gmail.com>
Sent: Tuesday, August 26, 2025 12:34 PM
To: Planning
Subject: Subsidized, phony wind farms.

Categories: SONNY

Attention: This email message is from an external(non-County) email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Housing alone has destroyed some of the best habitat for antelope in our state, and now you threaten the species even more with these phony wind farms. Wyoming is always 20 years behind. Think about it. Trump is tearing these down throughout the country because they don’t even pay for themselves and yet you’re now putting them up like there’s no tomorrow. I am strongly opposed to this nonsense ,leave our hunting lands accessible for all Wyoming residents, and non-residents who enjoy the vast outdoors.

Sent from my iPhone

Sonny Pourchot

From: Gobi Roberson <rockingrbuckingbulls@yahoo.com>
Sent: Friday, August 22, 2025 11:40 PM
To: Planning
Subject: Wind turbines

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Please vote no on the propsosed wind turbines near Horse Creek. This will add little to no boost in Laramie Counties economy. They dont hire local, and I'm sure the energy would be shipped out of state. These turbines would have a negative outcome on our rural communities. Vote no.

Yahoo Mail: Search, Organize, Conquer

Sonny Pourchot

From: James VanDyke <j.vandyke11@gmail.com>
Sent: Thursday, August 28, 2025 10:42 AM
To: Planning; j.vandyke11@gmaul.com
Subject: PZ-25-00048 - Proposed Horse Creek Wind Farm Project

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hi,

I would like to voice my support for the PZ-25-00048 - Proposed Horse Creek Wind Farm Project. I live off of Horse Creek Road in a neighborhood about 4 miles West of I-25 (7407 Quarter Circle Drive, Cheyenne WY 82009).

Wind and solar generation facilities should be actively pursued and supported in Wyoming. Unlike many areas in the United States, Wyoming has unique conditions which make these generation facilities more productive than other areas of the country.

Wyoming needs to expand its energy generation and production resources by being involved in all forms of energy production. For too long Wyoming has been dependent on only a few generation resources which have heavily impacted our economy when those resources have faltered.

By diversifying the energy generation and production types, Wyoming will become stronger and continue to be a leader in the nation's energy production sector.

Wind and solar generation facilities have little impact on the environment compared to coal, gas, oil and nuclear production facilities.

Thank you for your time,
James VanDyke

Sonny Pourchot

From: Jerry Isbell <jerrydisbell@gmail.com>
Sent: Saturday, August 23, 2025 3:45 PM
To: Planning
Subject: Comment on the Laramie Range Wind Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hello,

As a homeowner living in Rocking Star Ranch, I have major concerns, as do my neighbors, about this wind project being approved for all the obvious reasons already stated. Many of us feel like Laramie County has already allowed more than a reasonable amount of wind farm and oil well development.

If it comes to pass that nothing prevents this from moving forward, then I would strongly recommend that as a condition for approval, the County require all wind farm construction vehicles to access the wind farm area from I-25 north of Cheyenne instead of using Horse Creek Road. Possibilities for such an access point do exist, such as County Road 237. Route finding and right of way development may take some problem solving and work to make it happen, but where there's a will there's a way.

Unlike other areas around Cheyenne seeing growth and new residential subdivisions, homeowners out here along Horse Creek Road only have Horse Creek Road as their means to come and go. This also includes the associated emergency vehicles, school buses, home construction vehicles, delivery and service vehicles, sanitation, and others who already share the road with 18-wheeler gravel trucks accessing the quarry.

The additional tax revenues and what the County could do with the money is no doubt enticing, but preserving quality of life for the people who live, work, retire, and pay taxes here should always take center stage.

Thank you,

Jerry Isbell
1615 Star Bright Dr
Cheyenne, WY
307-701-2500

Sonny Pourchot

From: Jesse Grimm <grimmc80@gmail.com>
Sent: Friday, August 22, 2025 5:06 PM
To: Planning; Commissioners
Subject: Horse Creek Rd wind project.

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Greetings,

As a resident of Laramie County and more specifically, Horse Creek Rd and for the resons cited in Wendy Volks letter to Cheyenne Tribute Eagle, I DO NOT support the Horse Creek Rd wind project.

Jesse Grimm
1041 Blue Mountain Rd, Cheyenne, WY 82009

Sonny Pourchot

From: Josette Gallegos <jmngallegos@yahoo.com>
Sent: Monday, August 25, 2025 4:52 PM
To: Planning
Subject: Wind turbines horse creek

Categories: SONNY

Attention: This email message is from an external(non-County) email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I have a property on 109 and I use horse creek many times a week I am opposed to the proposed wind turbines I would like my objection recorded.
Sent from my iPhone

Sonny Pourchot

From: Judy McCollam <mamabearcubs3@gmail.com>
Sent: Tuesday, August 26, 2025 11:53 AM
To: Planning

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

STOP THE STUPID WINDMILLS !!!!!!!!

Sonny Pourchot

From: J P <j127121@gmail.com>
Sent: Friday, August 29, 2025 1:24 AM
To: Planning
Subject: Wind Farm Horse Creek PZ-25-00048

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hello,

Im a laramie county resident and I'm writing to tell you mine and other residents of the county's opinion on the matter. We oppose this development and are greatly concerned. We understand there is an argument about private property rights but the way we see it it affects everyone and will depreciate the value of the private property of other individuals lands. Also, its another egregious insult to the beautiful Wyoming landscape and our way of life. Not to mention that the company that owns it isnt wholly American owned and they could care less about our way of life. Its an invasion. Those who dont push back on this matter and others like this will surerly be met public scrutiny for disregarding the views of their actual neighbors and actual residents of this state in favor of some mega corporation who has little interest in helping Wyominites.

Respectfully,

Julian Preston
j172121@gmail.com
(307)-220-7883

Sonny Pourchot

From: Julie A. Fleming <julie@juliefleming.com>
Sent: Monday, August 25, 2025 5:30 AM
To: Planning
Subject: Proposed Horse Creek wind turbine project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Ladies and gentlemen:

I am taking time from my vacation to express my opposition to the proposed wind turbine project in Horse Creek.

I live just off Horse Creek Road. Traffic, water, and wildlife are among the things I think about almost daily, and this project threatens all three.

The proposed construction would burden Horse Creek with semi-trucks. Many would carry turbine blades. Few would be able to drive at the posted speed limit; if they did, cross-traffic would be significantly affected. It would be difficult if not impossible to pass those trucks safely. Constructions crews would travel in their own vehicles, further adding to congestion. That the traffic *might* operate against the usual flow into Cheyenne in the morning and against it in the evening is no solace at all to my husband and me, given that we often drive back and forth more than once a day, nor is it any solace to parents whose children at the Prairie Wind Elementary School. The increase in traffic would also slow first responder response time (and make their trips more dangerous as well, which puts the home owners, residents, and ranches along Horse Creek at risk.

Perhaps most significantly, the intersections of I-25 with Horse Creek, Hynds Blvd, Bishop Blvd, and Little Bear Road would become even more dangerous than they already are. I see near-misses in that area a few times a week, and a risk that would only increase (perhaps with deadly results) with the traffic this project would bring.

Others who don't have to drive on Horse Creek daily would also be affected as all of the construction vehicles would use surrounding roads including I-25, Yellowstone, Roundtop (particularly if traffic is routed from I-80 to Roundtop to Horse Creek in a misguided effort to reduce the effect on neighborhoods closer to I-25), and Four Mile Roads.

For the same reasons, the wildlife that crosses through the Horse Creek corridor would be negatively affected. Antelope and other animals live in that corridor and increasing the traffic as proposed would be devastating to their natural habitat, not to mention the increase in wildlife related accidents (dangerous to the animals and humans alike) that would follow.

The turbines also pose their own risk to wildlife. Noise, permanent destruction of habit for animals including antelope, deer, elk, raptors, and more, and turbine strikes would be devastating.

I am also concerned that the source for the water necessary for construction has not be identified. Water shortage is an increasingly significant concern for Laramie County and it seems likely that this project would negatively impact water availability in the area.

Finally, the areas proposed for the turbines are significant to our history and culture. Once lost to industry, those areas cannot recover.

I strongly oppose this project and urge that the proposal be denied.

Best regards,

Julie Fleming Wickham
1528 Road 113
Cheyenne, WY 82009
404.281.3530

Julie Fleming Wickham
www.JulieFleming.com
404.281.3530 (cell)

Sonny Pourchot

From: Julia I Huntington <gittyupgirl@icloud.com>
Sent: Tuesday, August 26, 2025 6:40 PM
To: Planning
Subject: Horse Creek Wind Turbine Project

Categories: SONNY

Attention: This email message is from an external(non-County) email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

To Whom it may concern,

I just recently learned about the proposed wind turbine project. There are many concerns about the proposed area that this project has been alleged been permitted to.
If it's all private land then we the residents probably don't have a lot of say in the matter; However, if there is public/state land involved, then that's another concern/issue.

As, with previous projects, like the Belevore Ranch wind project that was supposed to be used for Open Space. Nobody, wanted to listen to the Professionals with regards to ,the affect on the environment/wildlife/migration routes and the toxicity that the used blades that can not be recycled. Yet, money out weighed the value of our lands.

Now, it's the same thing with the Horse Creek Project.
Having a non-country company purchasing the land for such a project is also suspect. Also, its been reported that any electricity from this project is going out of state.

Proper Vetting and Consideration of the local residents needs to be considered before this project is approved.

Concerned Citizen

Sonny Pourchot

From: Karen Kroon <karenruthkroon@gmail.com>
Sent: Thursday, August 28, 2025 11:50 AM
To: Planning
Subject: Windmill project off by Horse Creek Road

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

This is to inform you that as a resident of Laramie County that has to travel Horse Creek Road regularly, I am opposed to the Windmill construction. I am opposed not just because of the personal impact but because of the impact on wildlife, especially the huge amount of bird deaths caused by windmills. Also I don't think windmills will be a good long term investment as they will soon have to compete with cheaper and more reliable energy sources, as government subsidies dry up.

In addition, the windmills have limited lifespans, especially in our environment and often break down. Do we have room in the landfill for all the windmills/blades? I am concerned about the limited water supply available to the area, and the projects being considered that would impact this.

We currently have a shortage of beef cattle, and I feel you should be encouraging and supporting our local ranchers rather than seeking to destroy good ranch land for something that may soon be outdated.

On a personal level, I hate that our country is now permanently scarred by these monstrosities that can be seen for 20 miles or more. You almost can't drive at night without being distracted by the hated blinking red lights, and they are everywhere.

Thank you for considering my opinion.
Karen Kroon

Sonny Pourchot

From: Keith Huebner <keith.d.huebner31@gmail.com>
Sent: Friday, August 22, 2025 5:41 PM
To: Planning
Subject: Reject the Horse Creek Wind Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Greetings,

The Horse Creek Wind Project will flood Horse Creek Road with thousands of heavy trucks, creating daily hazards for families, school buses, and emergency responders. It endangers the safety of thousands of residents who depend on this road as their only lifeline to Cheyenne.

Beyond traffic, it will permanently scar 56,000 acres, destroy critical wildlife habitat, and deplete already strained water resources. This is not responsible development — it is a reckless gamble with our community's safety and future, and Laramie County cannot afford this mistake.

Respectfully,

Keith Huebner

1061 Road 218, Cheyenne, Wyoming, 82009

Sonny Pourchot

From: Kelly Bartlett <bartlettkelly23@yahoo.com>
Sent: Monday, August 25, 2025 8:48 PM
To: Planning
Subject: OPPOSITION Laramie Range Wind Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I am writing to express my extreme concern about the proposed 170-turbine Laramie Range Wind Project, just 26 miles northwest of Cheyenne in Horse Creek, Wyoming. Horse Creek is a historic ranching community where the high plains meet the Rocky Mountains, accessed from I-25 and Wyoming State Highway 211, known locally as “Horse Creek Road”. The project encompasses approximately 56,000 acres of private ranchland and state land.

What many overlook is that Horse Creek Road is not an empty stretch of prairie. Along the 26 miles between I-25 and Horse Creek, roughly 3500 residents live in rural residential subdivisions such as Rocking Star Ranch, Quarter Circle Five, Bell Pasture, and others. This corridor is home to families, schoolchildren, and working people who depend on this road daily for safe access to Cheyenne, schools, emergency services, and livelihoods.

We have lived here for 13 years and love our quiet open spaces. This would be so disruptive to our well being and our livestock and wildlife if this is approved.

Wildlife at Risk

The project would industrialize more than 56,000 acres of one of the most intact wildlife habitats in the Laramie Range. The proposed project sits in crucial winter range for mule deer and pronghorn, within two miles of a sharp-tailed grouse lek, and in prime raptor hunting grounds.

Wyoming Game & Fish warns that species already in decline — including deer, elk, antelope, raptors, bats, and migratory birds — would face habitat loss, turbine strikes, and displacement. Even with buffers or seasonal restrictions, the sheer scale and sensitive location will result in permanent damage to biodiversity.

An Historic Community

My husband, Todd Dereemer, descends from one of Horse Creek’s founding ranching families, whose stewardship of this land dates back 150 years. For six generations, the Dereemer Ranch has emphasized conservation, sustainable grazing, and wildlife habitat protection. This ethic of stewardship, improving rather than exploiting the land, is at odds with industrializing it for short-term energy gain.

The Dereemer Ranch borders both phases of the proposed project: 107 turbines in the west near Horse Creek and 63 turbines in the east near I-25 and Bear Creek Road.

Traffic and Safety Impacts

Construction would last at least three years, bringing hundreds of workers and delivery trucks daily. WYDOT traffic data shows Horse Creek Road and I-25 currently handles about 2600 vehicles per day. Project estimates indicate during peak construction, over 3500 vehicles and trucks would clog Horse Creek Road daily. The proposed semi-truck and wind turbine blade haul route would have similar congestion increases on Yellowstone Road, Four Mile Road, and College Drive.

This is not only a safety issue but also an environmental one. Wildlife is most active at dawn and dusk, the same times traffic will spike. Increased collisions, road noise, and habitat fragmentation would devastate animal populations.

Water and Land Concerns

Each turbine requires massive concrete pads and extensive water use during construction. Laramie County already struggles with aquifer depletion and water shortages. The project developers have not identified their water sources, raising concerns for downstream appropriators and neighboring ranches.

Once agricultural land is converted to industrial use, it is lost forever. Wyoming's working landscapes are not only productive ranches — they are open space, wildlife habitat, and heritage.

I am asking that you please vote against this proposal and consider putting yourself in our shoes and how horrific this would be to have out your front door.

Thank you,
Kelly Bartlett
1131 Road 215

Sonny Pourchot

From: Kenhopkins1986 <kendall.hopkins@gmail.com>
Sent: Monday, August 25, 2025 9:21 AM
To: Planning
Subject: Comments and concerns about the wind farm on Horse Creek

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

The proposed construction activities are anticipated to extend for a minimum of three years, during which time several hundred workers and delivery vehicles would utilize the surrounding road network on a daily basis. Data from the Wyoming Department of Transportation indicate that Horse Creek Road and Interstate 25 currently accommodate approximately 2,600 vehicles per day. Projected traffic estimates demonstrate that, during peak construction periods, volumes on Horse Creek Road alone could exceed 3,500 vehicles per day, resulting in significant congestion and reduced roadway performance.

Similar increases in heavy truck traffic are expected along designated haul routes, including Yellowstone Road, Four Mile Road, and College Drive. These elevated traffic volumes present not only logistical challenges but also heightened safety risks for local residents. Notably, the projected peak traffic periods coincide with dawn and dusk, which are also the times of greatest wildlife activity. This temporal overlap is expected to increase the frequency of wildlife–vehicle collisions, contribute to elevated noise levels, and exacerbate habitat fragmentation, thereby negatively affecting local wildlife populations.

Furthermore, the Horse Creek Road corridor is not uninhabited. Approximately 3,500 residents live within subdivisions such as The Reserve at Horse Creek, Spring Creek Ranch, and Mountain Shadow. For these communities, Horse Creek Road constitutes the sole reliable connection to the City of Cheyenne. The introduction of sustained industrial traffic at the projected scale would fundamentally alter travel reliability, emergency response access, and overall quality of life for residents in this area.

Each turbine installation would require the construction of substantial reinforced concrete foundations and intensive water use throughout the building phase. Laramie County is already experiencing groundwater depletion and persistent water shortages. To date, the project proponent has not identified the specific sources from which construction water would be drawn. This lack of clarity raises significant concerns regarding the potential impacts on downstream appropriators, neighboring ranching operations, and long-term aquifer sustainability.

Additionally, the conversion of agricultural land to industrial infrastructure represents an irreversible change in land use. Once converted, such lands are permanently removed from productive ranching activities. Beyond their agricultural value, Wyoming’s working landscapes provide essential ecological functions, including wildlife habitat, open space preservation, and the maintenance of cultural and historical heritage. The permanent loss of these resources constitutes a substantial environmental and socio-economic impact.

Ken Hopkins
1628 Morningstar Rd.
Cheyenne, WY 82009

Sonny Pourchot

From: Kirk Kaufmann <kfk515@yahoo.com>
Sent: Monday, August 25, 2025 5:31 PM
To: Planning
Subject: PZ-25-00048 Laramie County wind farm

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I'm writing to vioce my oposition to the proposed Laramie County wind farm planned in the NorthWest. Not only is the planned route for the equipment and construction materials poorly thought out, it will disrupt a sizable group of county residents. In addition, there is no support from county residents for any additional wind farms.

Kirk Kaufmann
1658 N Ridge Drive
Cheyenne, WY 82009

Sonny Pourchot

From: niefts@gmail.com
Sent: Monday, August 25, 2025 9:34 AM
To: Planning
Subject: Windfarm on Horse Creek

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hello, I am writing to ask that you do not allow this proposed windfarm to be built at Horse Creek. This would incur much more truck traffic and unsightly lights than what we want and have along Horse Creek Road. We moved to the county to have more quiet and darker skies. We moved to get away from Semi traffic as well, which is what we had in town living.

Putting up more windmills is not what Wyoming skies should look like. We already have enough along I80. Don’t turn our skies into big city lights and thus destroy what so many of us love about the county. And create more traffic along Horse Creek, which is already seen more in the past few years.

Thank You
M Nieft

Sonny Pourchot

From: Mark MEDVEDEFF <medvedev@comcast.net>
Sent: Sunday, August 24, 2025 10:14 AM
To: Planning
Subject: Wind Turbine Project PZ-25-00048

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

To whom it may concern,

While I support clean energy including wind turbines, I don't support the wind turbine project off of Dry Creek Rd (Wy211). As a 6 year resident off of Dry Creek rd., my biggest concern would be traffic jams and bottle necks transporting wind turbine blades along with associated hardware. The blades themselves are not tiny and require numerous vehicles to transport them safely. Also, has there been an impact study with respect to wildlife in the area? If not, then maybe that would need to done as well.

Thank you for your time,

Mark F. Medvedeff
medvedev@comcast.net
3037484963

Sonny Pourchot

From: Mary Fulkrod <mfulkrod@icloud.com>
Sent: Saturday, August 30, 2025 9:21 AM
To: Sonny Pourchot
Subject: Re: Laramie Range Wind Project

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Thank you Sonny~ I appreciate your help.

Dear commissioners~
I am writing to share our adamant opposition to the proposed Laramie wind project slated for the Horsecreek area of Laramie county~
Here are a few reasons

1. Absolutely a blight on the horizon, the amount of birds killed, not just geese, ducks, sparrows, crows, doves, also birds of prey including eagles, hawks and falcons
2. Building a project in Laramie County for proposed power needs in Texas~ can this company prove how the power is being transmitted to Texas only ~ are they installing a dedicated transmission line exclusively for this project~
3. If we as a state, county have money to invest, everyone would agree our infrastructure is in need of repair, the roads in Laramie County, the bridges, even the costs of snow removal or wild fire protection, all those needs should be our first priority for funding~ versus subsidizing a Spanish wind turbine company
4. Low frequency noise and vibrations from the turbine blades has been proven to cause health problems for people near and far.

These reasons among many others are adequate enough for you to vote no on this project~
Thank you for your time and attention~
Respectfully submitted,
Mary and Phil Fulkrod

Mary Fulkrod
Executive Coach and Mentor
Mary Kay Cosmetics
www.marykay.com/mary.fulkrod
970-227-0435

Helping women live their best lives~

On Aug 28, 2025, at 4:55 PM, Sonny Pourchot <Sonny.Pourchot@laramiecountywy.gov> wrote:

Please send comments here.

Sonny M. Pourchot

Associate Planner
Laramie County Planning & Development
3966 Archer Pkwy
Cheyenne, WY 82009
307-633-4521

Sonny Pourchot

From: Melissa and Clint Hanes <toastpeep1@yahoo.com>
Sent: Friday, August 22, 2025 12:25 PM
To: Planning
Subject: Apposed Windfarm In Horse Creek

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Good afternoon;

The intent of this email is to share my displeasure of the proposed windfarm close to Horse Creek. My wife and I moved into Rocking Star Ranch off of Horse Creek Road 5 years ago to get away from the traffic, noise and congestion of Cheyenne. We oppose the windfarm as it will create dangerous driving conditions on Horse Creek, possibly deplete our already precious water reserves, displace the hundreds of antelope living in the area and create a nuisance we moved out of town to avoid.

We are against the proposed windfarm and hope you are as well.

Best regards,

Clint and Melissa Hanes
1410 Scenic Ridge Road, Rocking Star Ranch

Yahoo Mail: Search, Organize, Conquer

Sonny Pourchot

From: Michael Gibson <gibbo_26@yahoo.com>
Sent: Monday, August 25, 2025 8:45 PM
To: Planning
Subject: Horse Creek Wind Turbine Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

My family stands firmly AGAINST this project. Not only has it been proven that wind turbines hurt the environment, this project risks taking and contaminating water that we use in our daily lives. Not only for humans, but for livestock that are raised out here. Laramie County already has water issues on Horse Creek, but now we're possibly going to lose what water we have. Not to mention the fact that we all moved out to this area to live away from city life and traffic congestion. Our daily commute will be drastically affected because of the high volume off construction traffic. This project should have never been entertained. Please do not allow it to go forward.

Yahoo Mail: Search, Organize, Conquer

Sonny Pourchot

From: Mike Nieft <mike.nieft@gmail.com>
Sent: Monday, August 25, 2025 5:27 PM
To: Planning
Subject: PZ-25-00048

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I am a resident at 1464 Fire Star Dr, Cheyenne, WY 82009 and I encourage you to vote no on this proposal! Destroying Laramie county to provide power to other states or even Wyoming is not good. This is our home and I do not want to see/hear wind generators.

Thanks,

Mike Nieft
307 220 2578

Sonny Pourchot

From: MIKE SAND <mikesand52@msn.com>
Sent: Friday, August 22, 2025 5:11 PM
To: Planning
Subject: Horse Creek Wind Farm

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Dear Planning Department,

I want to voice my total opposition to the Horse Creek Wind farm project. The Germans gave up on wind energy in the 1970's. It is a failed concept and devastating to birds and scenery.

Please do not approve this project.

Respectfully,

Mike Sand
2424 Twilight Court
Cheyenne, 82009

Sent from my T-Mobile 5G Device
Get Outlook for Android

Sonny Pourchot

From: Dave Berry <dber1889@gmail.com>
Sent: Thursday, July 10, 2025 11:30 AM
To: Planning
Subject: Project PZ-25-00048

Categories: SONNY

Attention: This email message is from an external(non-County) email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

The Farthing Ranch Wind Farm will destroy the historic pristine natural beauty of the Horse Creek/Iron Mountain area.
Dave Berry
Horse Creek Cattle Company
Sent from my iPhone

Sonny Pourchot

From: Catherine Cundall
Sent: Monday, July 7, 2025 5:31 PM
To: Sonny Keen
Subject: FW: Laramie Range Wind Farm Project

From: Kenny Osborn <cattlegather@gmail.com>
Sent: Monday, July 7, 2025 5:17 PM
To: Planning <planning@laramiecountywy.gov>
Subject: Laramie Range Wind Farm Project

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Dear Sirs,
In regards to the Laramie Wind Farm Project PZ-25-00048:
My husband and I would like to voice our concerns in opposition to this large wind farm being proposed for permitting north of Cheyenne.

We believe we may be the most affected domicile close to the proposed location, in fact so close that two of the turbines were deemed too close for safe nearby habitation. We live at 1655 Road 238 which you likely understand is just east and downwind of where the massive project would lie. As long term residents, business owners, and now seniors in Wyoming we are struck by the serious implications this foreign investor wind farm would be for us.

We have polled many county and state residents about their attitudes towards these big wind projects and we are not alone in voicing an outcry against them going up. Our guess is the majority of local residents are not just a little bit against these developments, and many are well educated in the hazards they present. Surely you are aware of the many strong negatives of wind farms as it is available online. Case studies and testimonials from those living near them are numerous. The propaganda being given to citizens is unreliable and often faulty, driven by the big money concerns of those who will hit a financial jackpot at the expense of the land, wildlife, residents, and visitors in our lovely state. Meanwhile, what do the inhabitants of Laramie County gain from this? A few jobs? Or a legacy of pollution on many. many levels, destruction to the flora and fauna, and the inability of people like us to stay in their homes? And the energy goes elsewhere, perhaps even raising our energy bills as an official stated to the Cowboy State Daily. Our already overstressed grid will become more taxed due to the difficulties of producing reliable wind energy. So methods must be invested in to prevent this.

My husband and I have owned property and contributed to the State's economy for decades and still work diligently in our 70s. We bought our small historic ranch as a retirement place and nest egg, but are fairly sure we will not be able to tolerate a huge wind farm just next door, measured in feet, not miles. Our

property value will plummet, as who would want to live near a 170 turbine wind development? So what will we do, and how can we even relocate if forced out? Our land is our main asset.

We would ask the planning department to review these concerns and ultimately not to approve this looming, hideous to many, development. As Glenn Woods of Wake Up Wyoming says, Wyoming sits on heaps of energy, and we do not need inefficient wind farms. My husband and I will write a hard copy to you as well, but this is to assure you get our nay vote in time. At the very least we would hope the firms involved would compensate us for our losses which will be undeniable, but we realise we are a small voice against big dollars and big legal entities.

Please do not leave the garbage that windmills essentially become for the next generation, and consider the plight of our eagles that were brought back from extinction and represent our great land in all its glory, and of which Wyoming is proud to be a sterling example of.
Sincerely,
Jane and Ken Osborn
307-630-6830

Sonny Pourchot

From: Patricia Johnson <patsjohnson40@gmail.com>
Sent: Monday, August 25, 2025 10:11 AM
To: Planning

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I have just read the well thought out letter from Wendy Volk concerning the Horse Creek, wind turbine situation.I am in total agreement with Wendy on this matter.This needs a lot more consideration and a lot more information provided to the public before final decision is made.

Sonny Pourchot

From: Rachael West <rachael@rachaelwesttalent.com>
Sent: Wednesday, August 27, 2025 8:10 AM
To: Planning
Subject: Citizen Concerns RE: PZ-25-00048

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Planning Commission Members:

My name is Rachael Coulson and I reside in Laramie County along Horse Creek Road in the Silver Sage community.

After recently learning about the proposed development under permit number PZ-25-00048, I wish to voice my concerns about this project.

The health, safety and welfare of the communities that exist all along Horse Creek Road and those closest to the proposed site is of great concern. The harmful and destructive impacts on the natural habitats of already declining wildlife are also of great concern. There will be irreversible negative impacts to the surrounding historical sites, as well.

I've reviewed most of the documentation inside the permitting portal and also see great concern about the proposed decommissioning plan. The proposed approach will leave behind a wasteland of discarded concrete, underground wiring and additional infrastructure that will scar our beautiful Wyoming lands forever.

I strongly urge you to consider the impact upon our lands, our communities and the beauty of our Wyoming ecosystems. Please listen to your constituents — we want representation that stands up for protecting our land, not opening our county (and state) up to attack from investors who don't live here and won't feel the forever-effects of these types of projects.

Please consider the bigger picture and choose to take up the cause of preservation, or our communities will lose the precious gift of Wyoming's natural habitats forever.

Thank you for your time and consideration,
Rachael Coulson

Sonny Pourchot

From: ROBERT H BROOKE <rhbwinger@msn.com>
Sent: Friday, August 22, 2025 2:16 PM
To: Planning
Subject: Horse Creek wind project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I wish to state that I live off Horse Creek road and am against this project. The traffic out here has been increasing since we moved here 9 years ago, but worse, the water table has been dropping as well. Almost all of us are on wells and the amount of water a project like this could cause us to lose the ability to get water. Please put a stop to this project before it gets started.

Robert Brooke

Sonny Pourchot

From: Ryan Mershon <rymershon@gmail.com>
Sent: Friday, August 22, 2025 5:28 PM
To: Planning
Subject: Horse Creek Wind Farm Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Greetings,

As a resident of Laramie County and the township of Federal located on Horse Creek Road, I do not support the Horse Creek Roafd wind turbine project and am vehemently against it - as are the vast majority of the citizens who reside in this area -for the resons cited in Wendy Volks's letter to Cheyenne Tribute Eagle.

I and my family emplore the comissioners to make the morally correct decision, as the duly elected officials they are, and not approve this project.

Ryan Mershon
1843 Mesa Trail S Cheyenne WY, 82009

Sonny Pourchot

From: Sean Beuhler <unclenancycharlie@gmail.com>
Sent: Tuesday, August 26, 2025 8:21 PM
To: Planning
Subject: Opposed to the Laramie Range Wind Project on Horse Creek

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I am adamantly opposed to the wind project being proposed in the Horse Creek area. I love the Farthings, and the ranchers of Laramie County but this is a horrible idea. A simple car accident on Horse Creek can and has prevented emergency services from reaching residents. Our neighbor in Spring Creek Ranch had her husband die in her car because EMS/Fire Department couldn't get past a blocked HCR. Water is already scarce in the area proposed and that will only worsen with what will be required to supply the builds of the wind farms. The impact of drought and less water has already mitigated ranch capabilities to produce beef cows for sale and the market prices reflect years of struggle.

Please do not allow this to go thru.

The Butlers
10 year residents of Laramie County

Sonny Pourchot

From: Stacey Winters <swinters9411@gmail.com>
Sent: Sunday, August 31, 2025 7:35 AM
To: Planning
Subject: Wind turbine project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hello,

I am a resident in Rocking Star Ranch and am new to Cheyenne. Moved here to work as a pediatric hospitalist at the hospital. I absolutely love my home because of it's location on the prarie. We already have one huge wind turbine field as the view to the south. I am extremely against the idea of adding another wind turbine field near my home. The concerns are how it will impact the natural prarie, our minimal water supply in the area as well as the value of my home. Please reconsider this project.

Sincerely,
Dr. Stacey Winters

Sonny Pourchot

From: Terry <tmfrance@protonmail.com>
Sent: Sunday, August 24, 2025 3:57 PM
To: Planning
Subject: Laramie Range Wind Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Dear planning Commission,

I am taking a few minutes during my travels to extend my options and concerns regarding this project and any new Wind Turbine projects in Laramie County and in Wyoming in general. Wind Turbines covering our beautiful prairie vistas is disgraceful. We choose to live here for the natural beauty and open spaces. We already have these ugly eyesores along Happy Jack and I-80. Not only are they ugly, they are not ecological sound and are detriment to nature and provide considerable negative impacts to the environment.
As resident along Horse Creek road, this will impact our property values with little benefits and a destruction of our beautiful open prairies.

I am 100% opposed to this project and am very concerned that there is an appearance of dishonesty regarding the action of the planning commission. If it were not for a news article, we would not even know about this project. No public notices and if there were, very little attempt was made to properly notify the public. While I understand, part if this will be on private property and I support private property rights. However, regarding projects such as 170 wind turbines hundreds of feet high they impact every single person, family and land owner in the surrounding areas. Just because someone owns land, does not give them the right to destroy other peoples land, values, family and environment.

Wind Turbine farms are past their prime, most components come from overseas and have very economic impact on our state and nation. Wyoming energy, natural gas, oil, coal and very soon, micro nuclear reactors. As someone who supports Data Center projects, all future designs have dedicated on-site power. No one is planning one using Wind turbine power as it unreliable, low wind speed or too high of a wind, no power. Also on-site power reduces costs as there is no transmission issues.

I will use every tool I have available to stop these project, including Federal, and State and every legal option, including getting you voted out of office if this goes forward.

Terry France
Rocking star Ranch Resident.

Kind regards,

Terry

Sonny Pourchot

From: Mikles, Timothy L. <Tim.Mikles@oneok.com>
Sent: Tuesday, July 22, 2025 9:52 AM
To: Planning
Cc: Lucero, Clara A.; Ritterbush, Kalli J.
Subject: Project No. PZ-25-00048: Laramie Range Wind Project (Laramie Co., Wyoming)
Attachments: We sent you safe versions of your files; 4902_001.pdf

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Mimecast Attachment Protection has deemed this file to be safe, but always exercise caution when opening files.

Sonny:

Thank you for forwarding the Site Plan for the Laramie Range Wind Project in Laramie Co., Wyoming. Be advised, there are no ONEOK facilities or pipelines within the footprint of the Laramie Range Wind Project. The closest pipeline to the project is the Douglas JCT – Cheyenne Pipeline (Line No. 7175) which is approximately 2.5 miles east of the Wind Project.

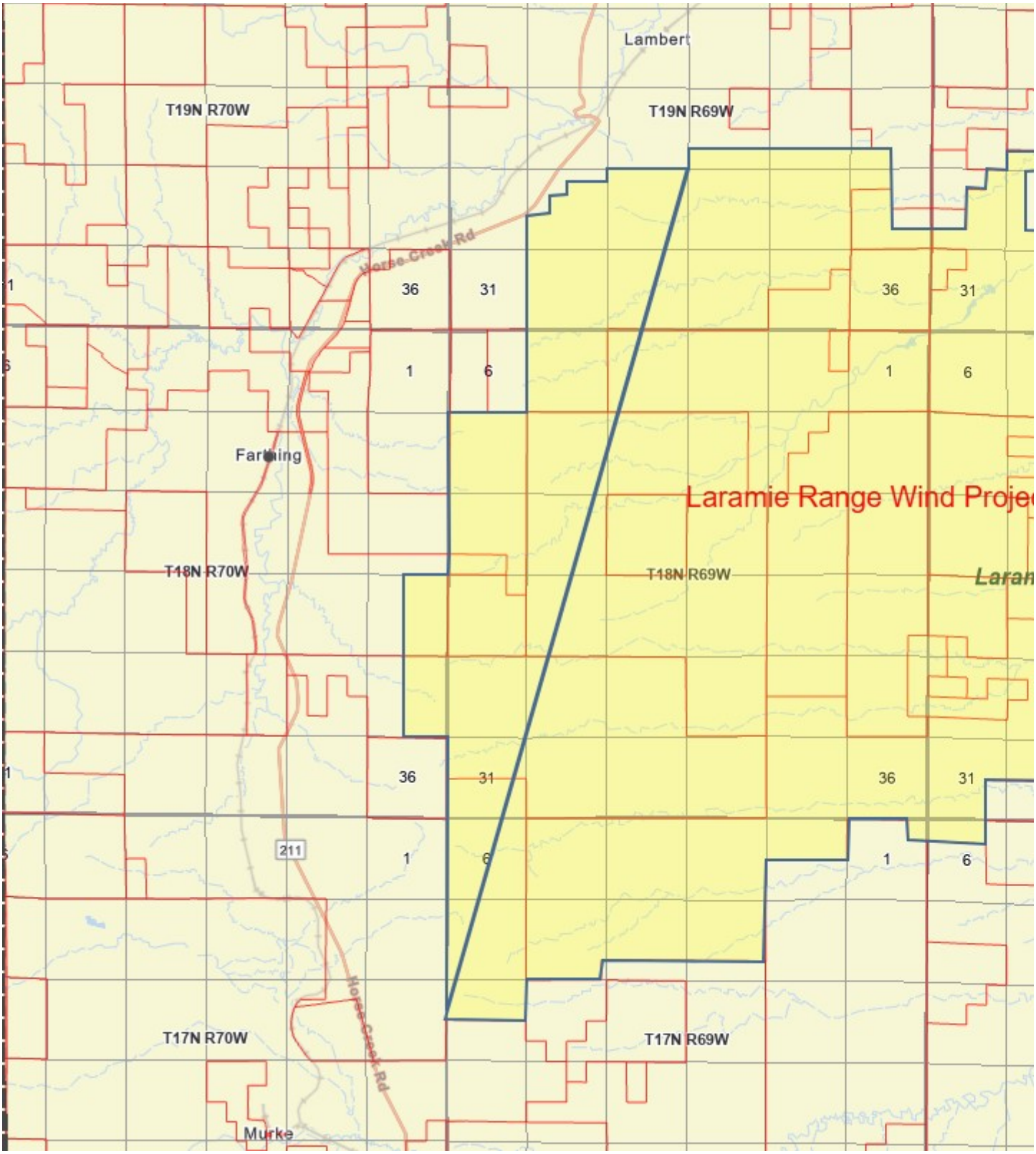
- Project No. PZ-25-00048
- Project Name: Laramie Range Wind Project - Laramie Co., Wyoming

- Magellan Pipeline Company, L.P. (280) a subsidiary of ONEOK, Inc. (010)
  Douglas JCT – Cheyenne Pipeline (Line No. 7175)
  No Impact

- Laramie Range Wind Project
  1221 McKinney Street, Suite 1900
  Houston, TX 77010
  info@laramierangewind.com
  https://www.laramierangewind.com/
  https://www.repsol.us/en/renewables/index.cshtml
  (877) 211-4070

- Laramie County Planning and Development
  Attn: Sonny M. Pourchot, Associate Planner
  3966 Archer Parkway
  Cheyenne, WY 82009
  (307) 633-4303
  planning@laramiecountywy.gov
  www.laramiecountywy.gov

Thank you, Sonny.



ONEOK

Timothy Mikles
Right-of-Way & Damage Agent III

22096 West Highway 73
Clinton, Okla. 73601
www.oneok.com

Mobile: 405-830-0156
Email: tim.mikles@oneok.com

Sonny Pourchot

From: tina@legacypropertysolutions.org
Sent: Friday, August 22, 2025 10:39 AM
To: Planning
Subject: Proposed Wind Farm Along Horse Creek

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Hello,

I am writing to voice my strong concerns about the detrimental impact that moving forward with the proposed Wind Farm on Horse Creek. I feel this would have a negative impact on the property values in our area and the quality of life as we currently know it.

I will stand in opposition of moving forward on this project.

Thank you for your consideration,

Tina Whitney
4380 Butch Cassidy Trail
Cheyenne, WY 82009

307-371-1939

Sonny Pourchot

From: Wendy Volk <wendyvolk@cheyennehomes.com>
Sent: Thursday, August 21, 2025 5:18 AM
To: Planning
Subject: Concerns About Laramie Range Wind Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

I am writing to express deep concern about the proposed 170-turbine Laramie Range Wind Project, just 26 miles northwest of Cheyenne in Horse Creek, Wyoming. Horse Creek is a historic ranching community where the high plains meet the Rocky Mountains, accessed from I-25 and Wyoming State Highway 211, known locally as “Horse Creek Road”. The project encompasses approximately 56,000 acres of private ranchland and state land.

What many overlook is that Horse Creek Road is not an empty stretch of prairie. Along the 26 miles between I-25 and Horse Creek, roughly 3500 residents live in rural residential subdivisions such as Rocking Star Ranch, Quarter Circle Five, Bell Pasture, and others. This corridor is home to families, schoolchildren, and working people who depend on this road daily for safe access to Cheyenne, schools, emergency services, and livelihoods.

As a 5th-generation Wyomingite and long-term real estate professional, I am a strong advocate for private property rights. However, I see very little public discussion around this project, despite its far-reaching and irreversibleconsequences. The failure to address temporary, and permanent, impacts on traffic, emergency services, wildlife, and water use, among many other consequences, should alarm all county residents.

Wildlife at Risk

The project would industrialize more than 56,000 acres of one of the most intact wildlife habitats in the Laramie Range. The proposed project sits in crucial winter range for mule deer and pronghorn, within two miles of a sharp-tailed grouse lek, and in prime raptor hunting grounds.

Wyoming Game & Fish warns that species already in decline — including deer, elk, antelope, raptors, bats, and migratory birds — would face habitat loss, turbine strikes, and displacement. Even with buffers or seasonal restrictions, the sheer scale and sensitive location will result in permanent damage to biodiversity.

An Historic Community

My husband, Todd Dereemer, descends from one of Horse Creek’s founding ranching families, whose stewardship of this land dates back 150 years. For six generations, the Dereemer Ranch has emphasized conservation, sustainable grazing, and wildlife habitat protection. This ethic of stewardship, improving rather than exploiting the land, is at odds with industrializing it for short-term energy gain.

The Dereemer Ranch borders both phases of the proposed project: 107 turbines in the west near Horse Creek and 63 turbines in the east near I-25 and Bear Creek Road.

Traffic and Safety Impacts

Construction would last at least three years, bringing hundreds of workers and delivery trucks daily. WYDOT traffic data shows Horse Creek Road and I-25 currently handles about 2600 vehicles per day. Project estimates indicate during peak construction, over 3500 vehicles and trucks would clog Horse Creek Road daily. The proposed semi-truck and wind turbine blade haul route would have similar congestion increases on Yellowstone Road, Four Mile Road, and College Drive.

This is not only a safety issue but also an environmental one. Wildlife is most active at dawn and dusk, the same times traffic will spike. Increased collisions, road noise, and habitat fragmentation would devastate animal populations.

Equally important, this corridor is not just uninhabited open range. The 3,500 residents who live along the Horse Creek Road corridor would bear the brunt of this disruption. Families in subdivisions such as The Reserve at Horse Creek, Spring Creek Ranch, and Mountain Shadow depend on Horse Creek Road as their only reliable connection to Cheyenne. Flooding it with industrial traffic would fundamentally disrupt daily life for thousands of county residents.

Water and Land Concerns

Each turbine requires massive concrete pads and extensive water use during construction. Laramie County already struggles with aquifer depletion and water shortages. The project developers have not identified their water sources, raising concerns for downstream appropriators and neighboring ranches.

Once agricultural land is converted to industrial use, it is lost forever. Wyoming's working landscapes are not only productive ranches — they are open space, wildlife habitat, and cultural heritage.

The Bottom Line

Renewable energy has a role in Wyoming's future, but projects must be sited responsibly. Sacrificing irreplaceable habitat, water resources, and historic ranchlands — and ignoring the thousands of residents who already live along the Horse Creek Road corridor — is not responsible planning.

How to Get Involved

The Laramie County Planning Office is accepting public comments at planning@laramiecountywy.gov.

Planning Commission Hearing: August 28, 2025, at 3:30 p.m., 310 W. 19th Street, Suite 310, Cheyenne.

Board of Commissioners Hearing: September 16, 2025, at 3:30 p.m., same location.

Project details can be found online at the Laramie County Planning Permitting Portal under permit reference number PZ-25-00048.

I urge my fellow residents to speak out. Let us pursue renewable energy — but not at the cost of Wyoming's land, wildlife, and heritage.

Wendy Volk
307-630-5263
Sent from my iPhone

Sonny Pourchot

From: Wendy Volk <wendyvolk@cheyennehomes.com>
Sent: Tuesday, July 29, 2025 8:57 PM
To: info@laramierangewind.com
Cc: Planning
Subject: Laramie Range Wind Farm Proposed Project

Categories: SONNY

Attention: This email message is from an **external(non-County)** email address. Please exercise caution and/or verify authenticity before opening the email/attachments/links from an email you aren't expecting.

Dear Mr. Banke,

I would like to inquire about the size of the proposed wind turbines for this project here in our area.

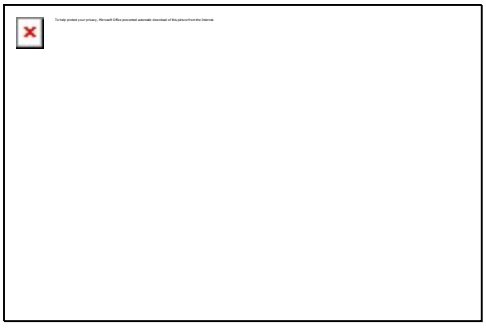
- What will be the estimated dimensions of the proposed 170 wind turbines?
- What will be the estimated HUB Height of each turbine?
- What will be the estimated rotator dimension of each turbine?
- What will be the estimated blade length of each turbine?
- What will the blades be made of?
- What will be the estimated tower height of each turbine?
- What type of foundation will the turbines be anchored to?
- What are the estimated depths of the foundations above and below ground?

I was unable to find this informatoin on your website (https://www.laramierangewind.com) or the informatoin posted on the Laramie County Planning Department's website (www.laramiecountywy.gov).

I would like to learn more details about this proposed project.

Respectfully submitted,

Ms. Wendy Volk
P. O. Box 2969
Cheyenne, WY 82003-2969



Home - Laramie Range Wind

Laramie Range Wind is an up to 650 MW wind energy project located west of Interstate 25 (I-25) and approximately 20 miles north of Cheyenne. This Project will interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kilovolt (kV) transmission line, which runs along the eastern edge of the Project Area ...

www.laramierangewind.com

RESOLUTION NO. _____

A RESOLUTION TO APPROVE THE LARAMIE RANGE WIND PROJECT SITE PLAN AND HIGH-POWER TRANSMISSION LINES FOR A PORTION OF SECTION 6, T17N, R68W, A PORTION OF SECTIONS 2, 8, 11, 14, 16, 17, 19, 26, 30-35, AND ALL SECTIONS OF 3-7, 9-10, 15, 18, 21-23, 27-29, T18N, R68W, A PORTION OF SECTIONS 20, 25, 27-31, 35 AND ALL PORTIONS OF SECTIONS 26, 32-34, T19N, R68 W, A PORTION OF SECTIONS 1, 8-10, 18, AND ALL PORTIONS OF SECTIONS 2-7, T17N, R69W, A PORTION OF SECTIONS 2, 11, 19, 24, 25 AND ALL SECTIONS OF 1, 3-10, 14-18, 20-23, 26-36, T18N, R69W, A PORTION OF SECTIONS 21-25, 29, AND ALL SECTIONS OF 26-28, 32-35, T19N, R69W, A PORTION OF SECTIONS 13, 24, 25, T18N, R70W, A PORTION OF SECTIONS 1, 12-13, T17N, R70W, LARAMIE COUNTY, WY.

WHEREAS, Wyoming State Statutes §18-5-201 to 18-5-208; §18-5-301 to 18-5-315 authorize Laramie County, in promoting the public health, safety, morals and general welfare of the county, to regulate the use of land through zoning in unincorporated Laramie County; and

WHEREAS, the Laramie County Board of Commissioners adopted the Laramie County Land Use Regulations; and

WHEREAS, the proposed Large Wind Energy System site plan is in accordance with section 2-2-125 (a-k) of the Laramie County Land Use Regulations; and

WHEREAS, the proposed High-Power Transmission Lines are in accordance with section 2-2-127 of the Laramie County Land Use Regulations; and

WHEREAS, the application is in conformance with the LU – Land Use zone district.

NOW THEREFORE BE IT RESOLVED BY THE GOVERNING BODY OF LARAMIE COUNTY, WYOMING, as follows:

The Laramie County Board of Commissioners finds that:

- **a.** This application is in conformance with section 2-2-125 (a-k) of the Laramie County Land Use Regulations.
- **b.** This application is in conformance with section 2-2-127 of the Laramie County Land Use Regulations.
- **c.** This application is in conformance with section 4-2-114 governing the LU – Land Use zone district.

And the Board approves the Laramie Range Wind Project Site Plan, legal description listed above, Laramie County, WY, with the following conditions:

1) **An approved Industrial Siting Division permit from the Wyoming Department of Environmental Quality must be received prior to issuance of a Large Wind Energy Systems permit.**
2) **All agency comments to be addressed accordingly.**

PRESENTED, READ AND ADOPTED THIS _____ DAY OF

_____, 2025.

LARAMIE COUNTY BOARD OF COMMISSIONERS

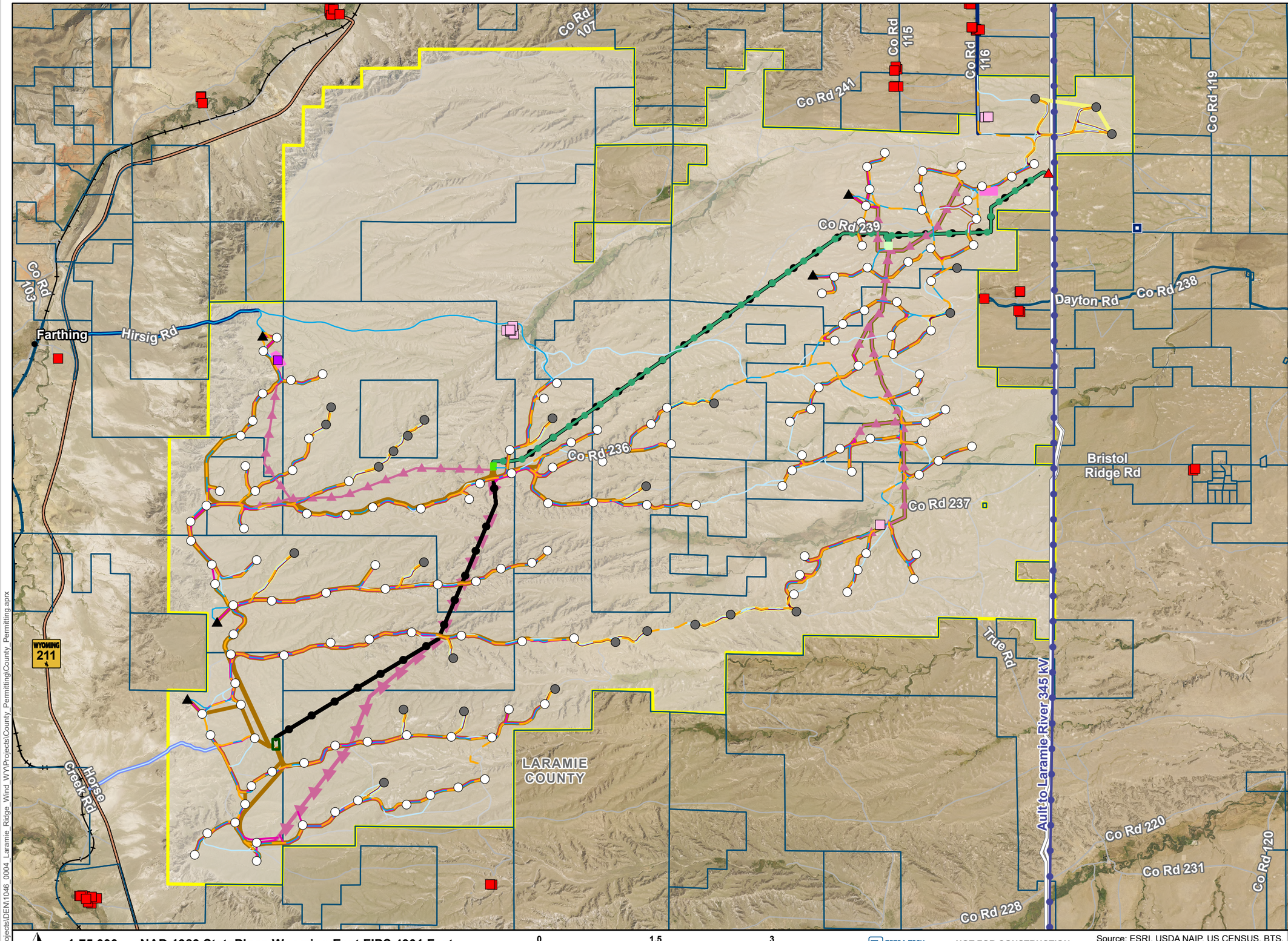
_____
Gunnar Malm, Chairman

ATTEST:

_____
Debra K. Lee, Laramie County Clerk

Reviewed and approved as to form:

_____
Laramie County Attorney's Office



Laramie Range Wind

Laramie Range Wind Project

Figure 2
Preliminary Site Plan

Laramie County, WY

Project Features
- Project Area

Project Layout
- Primary Wind Turbine Generator
- Alternate Wind Turbine Generator
- POI Switchyard
- O&M Building
- Meteorological Tower
- Crane Walk
- Access Road
- Alternate Access Road
- Haul Route
- New Private Access
- West Substation
- East Substation
- Laydown Yard

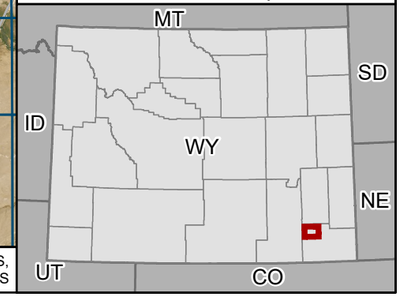
Two Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line

Three Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line
- Additional Substation

Transportation
- State Highway
- Local Road
- Railroad

Existing Infrastructure
- Little Bear Cemetery
- Participating Structure
- Non-Participating Structure
- 345 kV Transmission Line
- Natural Gas Pipeline
- Laramie County Parcel

Reference Map



1:75,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 1.5 3 Miles

TETRA TECH

NOT FOR CONSTRUCTION

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL, VENTYX, USGS NSD, CLCCGIS

Z:\Projects\DEN\1046_0004_Laramie_Ridge_Wind_WY\Projects\County_Permitting\County_Permitting.aprx

Wind Energy Site Plan Application

Laramie Range Wind Project

Laramie County, Wyoming

JUNE 2025

Prepared for

Laramie Range Wind

ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010

Prepared by

TETRA TECH

390 Union Boulevard, Suite 400
Lakewood, CO 80228

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Acronyms and Abbreviations

ADLS	Aircraft Detection Lighting System
ADT	Average Daily Traffic
AGR	Agricultural and Range Land
APLIC	Avian Power Line Interaction Committee
Applicant	ConnectGen Laramie County LLC
Application	Wind Energy Site Plan application
BBCS	Bird and Bat Conservation Strategy
Board	Board of County Commissioners
CR	county road
CR 245	Bear Creek Road
ECP	Eagle Conservation Plan
EMP	Emergency Management Plan
EO	Executive Order
ESA	Endangered Species Act
FAA	Federal Aviation Administration
FEMA	Federal Emergency Management Agency
FCC	Federal Communications Commission
FIRM	Flood Insurance Rate Map
Gen-tie	generation tie
ISA	Wyoming Industrial Development Information and Siting Act
ISC	Wyoming Industrial Siting Council
I-25	Interstate 25
kV	kilovolt
KOP	key observation point
LU	Land Use
LUR	Laramie County Land Use Regulations
MW	megawatt
O&M	operation and maintenance
OPGW	fiber optic ground wire

Planning Office	Laramie County Planning and Development Office
POI Switchyard	point of interconnection
Project	Laramie Range Wind Project
SCADA	supervisory control and data acquisition
SH 211	Horse Creek Road
SHPO	Wyoming State Historic Preservation Office
SWPPP	Stormwater Pollution Prevention Plan
TSGT	Tri-State Generation and Transmission Association
Turbines	wind turbine generators
USFWS	U.S. Fish and Wildlife Service
VIA	Visual Impact Assessment
WDEQ	Wyoming Department of Environmental Quality
WEST	Western EcoSystems Technology, Inc.
WGFD	Wyoming Game and Fish Department
WISC Permit	Wyoming Industrial Siting Council Section 109 Permit
WMP	Waste Management Plan
WOTUS	Waters of the U.S.
W.S.	Wyoming Statute
WYDOT	Wyoming Department of Transportation
WYPDES	Wyoming Pollutant Discharge Elimination System
WY OSLI	Wyoming Office of State Lands and Investments

1.0 INTRODUCTION

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650 megawatt (MW) Laramie Range Wind Project (Project). The Applicant respectfully submits this Wind Energy Site Plan application to the Laramie County Planning and Development Office (Planning Office) to construct and operate the Project in unincorporated Laramie County, Wyoming. For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to commence as soon as 2026, with both phases operational by 2029. The site consists of approximately 50,000 acres of private land and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) in northwestern Laramie County, west of Interstate 25 (I-25).

1.1 Laramie County Jurisdiction

The Project meets the County's definition of a Large Wind Energy System and/or Wind Farm and must demonstrate compliance with the applicable standards in Section 2-2-125 of the Laramie County Land Use Regulations (LUR; Laramie County 2022). In accordance with the LUR, the Project requires Planning Commission review and Board of County Commissioners (Board) approval of a Wind Energy Site Plan application (Application), which is the subject of this submittal and request to the County. The application narrative and supporting submittal documents serve to demonstrate the Applicant's compliance with the applicable standards, general requirements, and site plan criteria outlined in LUR 2-2-125 and 2-2-133.

The LUR are adopted under the authority granted by Wyoming Statute (W.S.) Title 18 Counties, Chapter 5 Planning and Zoning, Article 2 Planning and Zoning Commission (W.S. §§ 18-5-201 to 18-5-208), and Article 5 Wind and Solar Energy Facilities (W.S. §§ 18-5-501 to 18-5-513). Through compliance with LUR 2-2-125, this Application also establishes compliance with these state statutes.

As outlined in the LUR, in addition to a Wind Energy Site Plan application, the Project will also require submittal and review of a Land Use District Board Approval application and High-Power Transmission Line noticing and Board review for the associated 345 kilovolt (kV) generation tie (gen-tie) line. The Applicant's request for Land Use District Board Approval and the High-Power Transmission Line noticing and Board review will be submitted to the County concurrently with this Application. In addition, prior to construction, the Applicant will submit a Large Wind Energy Permit application to the Planning Office.

The Applicant is also applying for a Wyoming Industrial Siting Council Section 109 Permit (WISC Permit), as required by the Wyoming Industrial Development Information and Siting Act (ISA) and the rules and regulations of the Wyoming Industrial Siting Council (ISC). The WISC Permit Application is anticipated to be submitted subsequent to submittal of the pertinent County land use reviews and approvals outlined above.

1.2 Owner and Applicant Information

The Applicant for the Project is ConnectGen Laramie County LLC, an affiliate of Repsol Renewables North America. The Applicant is a limited liability company organized in Delaware and authorized to do business in Wyoming. The Applicant will also be the owner and operator of the Project.

The following Applicant representative is designated to be the responsible party and primary point of contact for the Application:

Charlie Banke, Project Manager
ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010
Phone: (832) 317-0737
E-mail: charlie.banke@repsol.com

1.3 Purpose and Benefits

The purpose for the proposed Project is to generate clean, renewable energy in response to increasing market demand.

The portion of Laramie County in which the Project is located is ideal for the development of a utility-scale wind energy system and was selected for the following reasons:

- Access to high-quality wind resource (average wind speed of 10 meters per second at turbine hub height).
- Proximity to existing high-voltage transmission capacity, thereby eliminating the need for construction of a lengthy gen-tie line or significant transmission upgrades.
- Minimization of impacts to sensitive wildlife and habitats.
- Avoidance of protected lands.
- Interest from host landowners and compatible land use (cattle ranching).
- Access to highways for material delivery.
- Constructability of terrain.

Through development of this Project, Laramie County has the opportunity to serve increasing demand for renewable energy while recognizing economic benefits including both temporary and long-term job opportunities and long-term tax revenue through sales taxes, property taxes, and wind energy production taxes, as described below.

Moreover, the Project will support state and County goals, including land use and energy resource goals identified in the Laramie County Comprehensive Plan (Laramie County 2016). Namely, the Project aligns with the following Comprehensive Plan goals:

- Encourage the use of all energy resources including but not limited to electric, natural gas, petroleum, coal and alternative energy sources.
- To accommodate new industrial development that provides jobs and is compatible with the character of the community.

In addition, the Project supports the County's vision to "strive to balance property rights, while embracing responsible growth and development, protecting our natural resources, and our heritage" (Laramie County 2016).

Wind power is a renewable source of energy and has some of the lowest environmental impacts of any source of electricity generation. Compared to conventional sources, wind power offsets significant carbon dioxide emissions annually compared to typical U.S. electric generation, saves billions of gallons of water per year, and does not produce substantial annual quantities of solid waste.

1.3.1 Economic Benefits

The Project will generate regional economic benefits during construction and operation through direct employment onsite and will also support jobs and income elsewhere in the local and regional economy. Construction trades employed onsite will include laborers, equipment operators, truck drivers, electricians, ironworkers, linemen, craft supervision, and construction management. Local workers and subcontractors are expected to include construction laborers, equipment operators, truck drivers, and electricians. In addition to directly hiring workers onsite, the Project will support jobs elsewhere in the local and regional economy through construction-related expenditures on materials and supplies and through spending by workers employed on the Project. Construction expenditures and expenditures by non-local workers will generate an estimated $57.9 million in state sales and use tax revenues spread over the 24-month construction period, with an estimated $31.5 million of this total expected to accrue to Laramie County.

Following construction, operation and maintenance of the Project will continue to contribute to the local economy through permanent full-time employment for operational workers, most of whom will likely reside in Laramie County. In addition, Project-related operation expenditures will generate economic benefits elsewhere in the region, as will lease payments to landowners and annual tax revenues that will accrue over the operating life of the Project, including ad valorem (property) and wind excise taxes. The Project will generate an estimated $9.1 million in ad valorem tax revenues in the first full year of operation. Viewed over an assumed 35-year operating life, the Project will generate an estimated total of $144.2 million in ad valorem tax revenues. Ad valorem tax revenues will be paid to Laramie County. Once both phases have been operating for 3 years, the Project will generate annual wind excise tax revenues of more than $2.6 million, with 40 percent of the total deposited in the state general fund and the remaining 60 percent distributed to Laramie County. Lease payments to the WY OSLI will provide funding to Wyoming's schools and other public institutions. In addition to lease payments, participating landowners will be able to continue to utilize their property for ongoing farming and livestock operations.

Typical local operation-related expenditures include vehicle-related expenditures, such as fuel costs, maintenance, replacement parts and equipment, and miscellaneous supplies. Purchases of goods and services made in Laramie County during Project operation will generate local sales tax revenues. In addition, as the Project is subject to a WISC Permit, Laramie County will be eligible to receive impact assistance funds (up to 1.5 percent of total estimated Project material costs based on current Project estimates) from the state for unmitigated impacts during Project construction.

2.0 PROJECT DESCRIPTION

The Project is a utility-scale wind energy system located in northwestern unincorporated Laramie County, Wyoming. The Project encompasses approximately 50,000 acres of private ranchland and 6,150 acres of land managed by WY OSLI located west of I-25, approximately 20 miles north of Cheyenne, Wyoming (Project Area; **Figure 1**). The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW. No federally managed lands are located within the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area. For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. The expected life span of the Project is approximately 35 years, but may be extended depending on market conditions and overall condition of infrastructure.

2.1 Environmental Setting

The Project Area is located within the Southern Rockies and High Plains Level III Ecoregions, and the Foothill Shrublands and Moderate Relief Rangeland Level IV Ecoregions (Chapman et al. 2004). The Foothill Shrublands ecoregion, which encompasses the western portion of the Project, is a transition from higher elevation forests to more arid grassland and sagebrush regions. This semiarid region is characterized by rolling to irregular terrain. The Moderate Relief Rangeland ecoregion, which encompasses the eastern portion of the Project, is composed of irregular plains formed by fluvial deposits and eroded gravels from the Laramie Mountains. Both ecoregions are characterized by prairie grasslands interspersed with shrubland. Topography of the Project Area ranges from relatively flat to rolling hills, and land cover within the Project Area is primarily comprised of grassland (97.5 percent), with small areas of shrub/scrub (0.6 percent) and wetlands (1.3 percent) present (USGS 2024). The predominant land use within the Project Area is pastureland for livestock grazing, which is indicative of typical land use within the region.

2.2 Legal Description and Land Ownership

The legal description of the participating parcels within the Project Area is provided in **Appendix A**. The Applicant obtained property control for the Project Area through long-term lease agreements with the landowners. Copies of the warranty deeds and signatures of participating private landowners are attached to the Application form, submitted separately as part of this Application package. In lieu of a Warranty Deed and signed lease for the lands within the Project Area managed by WY OSLI, the Applicant has included a signed letter from WY OSLI documenting that they are in receipt of a Wind Energy Development Lease Application from the Applicant (submitted November 25, 2024), which is under active review by WY OSLI staff in accordance with applicable state rules and procedures, and will be under final consideration by the Board of Land Commissioners pursuant to Title 36 of the Wyoming Statutes. The Applicant anticipates approval of the wind lease agreement with WY OSLI in the second half of 2025, and will provide a copy of the lease agreement to the County upon approval.

2.3 Preliminary Site Plan

The Applicant has completed a preliminary site plan for the Project as shown in **Figure 2**, in accordance with the site plan requirements outlined in LUR 2-2-125(e) and applicable requirements of LUR 2-2-133. In developing the Project design, the Applicant's goal is to avoid and minimize environmental impacts resulting from the Project and maintain industry safety standards, while managing cost and schedule. The Applicant has completed environmental resource studies to identify potential sensitivities and constraints to be considered during siting and design and will utilize environmental protection measures to avoid, minimize, and mitigate impacts during all phases of the Project.

The preliminary site plan illustrates up to 170 turbine locations, reflective of the full turbine build-out potential for the Project. The representative turbine model utilized for the preliminary site plan is the Vestas V163 4.5 MW, which will include up to 144 turbine locations and 26 alternate locations, as illustrated in **Figure 2**. In addition, the Project is planned to include up to three 345 kV substations, including at least one substation for each phase of the Project. The preliminary site plan illustrates the electrical collection and transmission options under consideration for the Project, which reflect the potential for a two substation or three substation design. Final collection layout will be reflective of the substation design option selected.

This plan conservatively represents the Project layout, and remains preliminary prior to construction to allow for minimization of environmental impacts and construction optimization. Final turbine numbers, layout, configuration, and turbine type are subject to change based on turbine availability, final engineering, and other economic and environmental considerations. A final site plan will be filed with the County prior to construction.

2.4 Facility Components

As shown in **Figure 2**, permanent facility components will include turbines, access roads, meteorological towers, electrical collection system, substations and switchyard, an onsite gen-tie line, a supervisory control and data acquisition (SCADA) system, and an operations and maintenance (O&M) building. Temporary components will include crane paths, laydown yards, access roads, and concrete batch plants.

2.4.1 Wind Turbine Generators

The Applicant is considering several turbine models with capacities between 3 MW and 7 MW each, as reflected in **Table 1** below. The representative turbine model utilized for the preliminary site plan for the Project, as shown in **Figure 2**, is the Vestas V163 4.5 MW. Although turbine selection has not been finalized, turbine models contain the same basic components that vary in height and rotor diameter. The total number of wind turbines would depend on the turbine model selected and final design but is currently proposed at up to 170 turbines. Each turbine, with associated foundations and equipment, would have a permanent physical footprint of 0.1 acre. The specifications for representative turbines currently under consideration for the Project are provided in **Table 1**.

Table 1 Preliminary Turbine Specifications and Dimensions

Feature	General Electric GE154-3.8	Vestas V163-4.5	Nordex N163-5.9	Nordex N175-6.X
Nameplate capacity	Up to 3,800 kW	Up to 4,500 kW	Up to 5,900 kW	Up to 7,000 kW
Hub height[1]	98 m	98-104 m	111 m	119 m
Rotor Diameter	154 m	163 m	163 m	175 m
Total height[2]	175 m	179.5-185.5 m	192.5 m	206.5 m

Notes: kW—kilowatts; m—meter
1 Hub height = the turbine height from the ground to the top of the nacelle.
2 Total height = the total turbine height from the ground to the tip of the blade in an upright position.

Each turbine consists of a hub, nacelle, three blades, monopole tower, and foundation. Enclosed within the nacelle lies the gear box, low- and high-speed shaft, generator, controller, transformer, and brake. The hub and blades together form the rotor. The tower supports the nacelle, hub, and blades, and is made from tubular steel. Additionally, a control panel inside each turbine houses communication and electronic circuitry.

The Project design includes safety and control mechanisms. These mechanisms are generally monitored using a SCADA system. Each turbine is connected to the SCADA system via fiber-optic cable, which allows the turbines to be monitored in real time by O&M staff. The SCADA system also allows the Project to be remotely monitored, thereby increasing Project oversight as well as the safety, performance, and reliability of the turbines.

Turbine locations have been selected based on various siting criteria, such as optimal wind speed, geotechnical conditions, environmental considerations, and landowner-requested setbacks. The exact location of each turbine may be subject to additional micrositing prior to construction to allow for consideration of additional constraints and/or construction optimization.

2.4.2 Access Roads

Temporary and permanent access roads including new, improved, or existing access roads, will be necessary for both construction and operation of the Project. New, permanent access roads will be needed to access each wind turbine location during operations, and existing or improved public roadways will be used as well. Approximately 79 miles of new access roads are proposed within the Project Area. Many of the access roads have been collocated with existing two-track ranch roads to minimize new fragmentation and modification of the existing land use. Permanent access roads will be up to 20 feet wide.

2.4.3 Crane Paths

Crane paths are areas of temporary compacted ground that are used to “walk” the cranes to each turbine pad site during construction. Crane paths will generally be collocated with the access roads, however in some cases dedicated crane paths will be necessary in areas away from permanent access roads. Crane paths may be up to 100 feet wide; however, disturbance area will be minimized to only what is necessary to safely walk the crane. Crane paths are temporary and will be reclaimed once

construction of the Project has been completed. Approximately 0.8 mile of temporary dedicated crane paths are proposed within the Project Area.

2.4.4 Electrical Collection System

Underground collection lines are proposed to connect wind turbines and deliver power from each turbine to the Project substations. To the extent possible, the electrical collection system will be collocated with access roads to minimize disturbance. Where necessary, overhead collection lines will be used in some areas due to geology, topography, or avoidance of sensitive resources. Underground collection typically entails 34.5 kV electric cable buried to a depth of approximately 36 inches, while overhead collection consists of 34.5 kV electric lines strung from vertical wooden or steel monopoles typically 55 to 80 feet tall. Depending on the number of substations utilized in final design, up to 116 miles of underground collection lines and 22 miles of overhead collection lines are proposed within the Project Area.

2.4.5 Substations and Switchyard

The Project is planned to include up to three 345 kV substations, including at least one substation for each phase of the Project. Each substation site will encompass a fenced area of up to 5 acres, containing up to two main power transformers.

A 345 kV switchyard at the point of interconnection (POI Switchyard) will be required to connect each phase of the Project to the existing Ault to Laramie River 345 kV transmission line. The POI Switchyard will be designed based on the findings of TSGT's facilities studies; however, a typical 345 kV switchyard encompasses up to 8 acres of land and may include high voltage circuit breakers, arresters, voltage and current transformers and a communication tower that enables remote monitoring and control of the switchyard. All these elements serve to monitor and ensure safe and efficient grid delivery. Either the Applicant or TSGT will be responsible for the construction of the POI Switchyard, however that will not be determined until the Large Generator Interconnection Agreement is finalized. TSGT will own and operate the switching station.

Both the POI Switchyard and project substations will be surrounded by a security fence pursuant to prudent and adopted utility practices.

2.4.6 Transmission Gen-Tie Line

Depending on the number of substations utilized in final design, up to 13.4 miles of a new single circuit, 345 kV overhead transmission gen-tie line will connect the eastern and western Project substations to the POI Switchyard, and will be located entirely within the Project Area. The gen-tie line structures will likely be wood H-frame or steel monopoles, as determined based on final engineering and design of the transmission line. Structure height will typically be 60 to 180 feet, but may vary depending on terrain. The gen-tie line will be designed in consideration of Avian Power Line Interaction Committee (APLIC) guidance to avoid and minimize impacts to avian species.

2.4.7 Operation and Maintenance Building

A single O&M building is proposed and will be located within the Project boundary. The proposed O&M facilities will include an approximately 7,500-square-foot building, complete with sanitary and electrical services, located within an approximately 5-acre security-fenced area.

The O&M building will house offices for operations staff, storage for spare parts, conference rooms, computers, telecommunications and control equipment for the wind turbines, SCADA equipment, emergency lodging quarters, and shop facilities. There will also be a parking lot and temporary laydown area.

2.4.8 Meteorological Towers

Up to 5 permanent self-supported, lattice-mast style meteorological towers are planned to be installed within the Project Area to collect accurate meteorological data used to track the performance of the wind turbines. Such data will include wind speed and direction, barometric pressure, humidity, and ambient temperature.

2.4.9 Construction Laydown Yards

Two temporary laydown yards, approximately 15 acres each, are planned to be utilized during the construction period for each phase of the Project to off-load and store most general construction materials. If necessary, additional smaller laydown yards of 2 acres each may be used through the Project Area. The laydown areas will consist of graveled storage and parking areas, which will be reclaimed following completion of construction. A temporary concrete batch plant will be located in each 15-acre laydown yard, as described below.

2.4.10 Aviation Lighting System

Turbine illumination is required to meet the Federal Aviation Administration (FAA) requirements for obstruction lighting or marking of structures over 200 feet above ground surface (U.S. Department of Transportation FAA Advisory Circular 70/7460-I L dated October 8, 2016). The FAA lighting requirements are project-specific and take into consideration the configuration of wind turbines.

As part of the lighting system, the Applicant may apply to the FAA and Federal Communications Commission (FCC) for approval to develop an aircraft detection lighting system (ADLS) to minimize nighttime light impacts to the nearby area. If approved, the ADLS would utilize a radar system to allow the turbine obstruction lights to remain off except when necessary to alert aircraft in the area.

2.4.11 Temporary Concrete Batch Plants

Portable temporary concrete batch plants will be used within the Project laydown areas during construction to provide onsite concrete mixing for the wind turbine foundations. The batch plants will be permitted and operated by a local subcontractor. Aggregate and water used for the batch plant is expected to be provided by the subcontractor and will be obtained from local sources. If required, water for the batch plants could be acquired from temporary water wells or hauled to site from available water sources located nearby. The temporary concrete batch plants and all attendant water use will comply with County and state regulations and permitting requirements.

2.5 Construction Schedule and Workforce

The Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to begin as soon as Fall 2026, with both phases operational by 2029. As is common with large wind projects in Wyoming, each phase of the Project may require two years to fully construct.

In the event Project construction commences in 2027, construction is anticipated to take place over three consecutive periods (May to November 2027, April to November 2028, and March to November 2029). The Project is expected to support family-wage construction jobs, and the onsite construction workforce is expected to range from 17 in November 2027 and March 2029 to 305 in July 2028 based on the construction phase and activity. An estimated monthly average of 131 workers will be on site during the anticipated construction periods.

Operation of the Project is expected to provide permanent, full-time employment for up to 23 workers, all of whom are anticipated to reside within the region.

2.6 Construction Details

The Applicant will utilize environmental protection measures to avoid, minimize, and mitigate impacts during all phases of the Project, including construction. The Applicant will adopt certain construction best practices to reduce ground disturbing activities, such as minimizing the cut and fill required for roads and foundations, and the use of as much excavated native soil and rock as possible. Before construction begins, each area of proposed ground disturbance will be inspected to evaluate existing conditions. Upon completion of construction activities, revegetation and reclamation will be conducted within temporarily disturbed areas to return the site to similar pre-construction conditions. This effort will include activities such as conservation and reapplication of topsoil, seeding areas of bare soil, applying weed control measures, and returning land contours and drainage to pre-construction conditions.

The Applicant, in coordination with landowners and the WY OSLI, will limit public land access within the Project Area during construction activities to ensure public and worker safety. Public access will be limited during activities such as wind turbine erection, foundation excavation, electrical collection system installation, and substation construction and interconnection. Access will be limited on roads in these areas by narrowing down the road to one lane of public traffic with flaggers used to direct the flow of traffic or suspending traffic for safe movement of large equipment. The intention will be to minimize road closures to the maximum extent feasible.

The delivery route for Project components will be dependent on the location of the turbine manufacturer. The Project components may be delivered via trucking along I-25 or Horse Creek Road (SH 211) and area County roads.

A summary of the details associated with different stages of Project construction is provided below.

2.6.1 Equipment

Heavy vehicle traffic is expected within the Project Area during construction. Dump trucks, for example, will be needed to move soil and aggregate. Concrete trucks will be needed for wind turbine

foundations and other facilities. Water tankers will be needed to wet roadways for dust control. The crane needed for wind turbine installation will be assembled at the first wind turbine site and then will be "walked" to subsequent wind turbine sites along the Project access roads or crane paths. Where the road cannot be built within the tolerances required for walking the crane, the crane will be disassembled, moved to the next wind turbine site, and reassembled. **Table 2** lists the types of equipment needed for Project construction, the purpose of each equipment type, and their anticipated numbers.

Table 2 Anticipated Construction Equipment

Purpose or Phase of Construction	Equipment Type	Anticipated Amount of Equipment
Road Construction (2 crews)	Bulldozer	4
	Hoe and Ram Hoe	2
	Haul Truck	15
	Grader	2
	Compactor	3
Foundation Excavation (5 crews)	Hoe and Ram Hoe	4
	Air Drill	2
	Bulldozer	2
	Compactor	2
Rebar (2 crews)	Picker	3
	Telehandler	2
Concrete Placement (1 crew)	Belt Truck	2
	Telehandler	2
	Concrete truck	12–18
Foundation Backfill (3 crews)	Bulldozer	4
	Compactor	2
Wind Turbine Unloading (1 crew)	Crane	1
	Picker	2
	Telehandler	3
Wind Turbine Base Installation (1 crew)	Crane	2
	Picker	2
	Telehandler	6
Wind Turbine Tower Installation (1 crew)	Crane	2
	Picker	2
	Telehandler	6
Wind Turbine Nacelle/Rotor Installation (1 crew)	Crane	2
	Picker	2
	Telehandler	6
	Dozer	2
	Haul Trucks	6
	Manlift	2
Collection System (1 crew)	Trencher	2
	Bulldozer	2

Purpose or Phase of Construction	Equipment Type	Anticipated Amount of Equipment
	Hoe	4
	Haul Truck	2
	Cable Truck/Trailer	2
Substation (1 crew)	Drill Truck	1
	Bulldozer	1
	Picker	1
	Hoe	2
	Bucket Truck	2
	Pole Truck	1
Miscellaneous (1 crew)	Picker	2
	Telehandler	4
	Water Trucks	3–4
	Grader	1
	Fuel/Lube Truck	1

2.6.2 Site Preparation

Prior to ground disturbance, survey and staking of Project components will be completed, followed by clearing and grubbing of the site to remove vegetation and other debris approximately flush with the ground surface. Grading and compaction will then occur for roads, as well as rough grading of the laydown areas, turbine pads, substation pads, and O&M building pad. Grading will be minimized to the extent practicable, and excavated topsoil will be stockpiled in accordance with reclamation requirements.

Geotechnical investigations will be performed to support the final engineering and design of the Project and will be used to inform the excavation requirements, such as whether blasting and rock removal will be necessary. Based on the results of geotechnical investigations, the Applicant may need to use blasting techniques if rock strength exceeds typical excavation limits. If appropriate under the circumstances, a Blasting Plan will be developed for all proposed blasting activities to demonstrate compliance with state and local blasting regulations.

2.6.3 Access Roads, Crane Paths, and Turbine Pads

For construction crews and equipment to reach each wind turbine location, roads will need to be constructed, extended and/or improved throughout the Project Area. Access roads will be sited to reduce ground disturbance, minimize adverse impacts to sensitive resources (e.g., wetlands, cultural resource sites, sensitive habitat, etc.) and optimize transportation safety and efficiency during construction and maintenance activities. Road base will consist of crushed rock (aggregate) and will be placed on graded areas to the desired finished grade.

The design of the roads will consider the flow of the natural contours; however, modifications may be made to maintain safety during construction and maintenance activities. **Table 3** provides general road specifications.

Table 3 General Road Specifications

Characteristic	Specification
Maximum slope	8%–14% for access roads
Maximum width (construction)	Up to 100 feet, including crane path
Maximum width (post construction)	20 feet
Minimum turn radius	200 feet
Road surface	All-weather gravel
Speed limit	25 miles per hour on access roads

Crane paths will generally be collocated with the access roads, and will consist of temporary compacted earthen paths wide enough to allow movement of the crane between turbine locations. Crane path disturbance area will be minimized to only what is necessary to safely walk the crane, and will be reclaimed once construction of the Project has been completed.

Construction zones of 250 feet by 300 feet will be established around each wind turbine pad. This area will need to be sufficiently clear and level to allow for delivery of the wind turbine components and crane set up. Construction will be designed to minimize the amount of workspace required at each turbine pad. To the extent practicable and where necessary, only a minimal amount of vegetation will be removed to allow for turbine component delivery. A temporary crane pad measuring 65 feet by 100 feet (within the construction zone) will be graded to a level surface free of vegetation at each turbine pad location. These pads will be recontoured and revegetated as near as practicable to preexisting conditions once construction of the turbine has been completed.

2.6.4 Wind Turbine Foundations

Excavation of tower foundations will begin subsequent to the start of road and pad construction. The wind turbine foundation anchors the wind turbine structure securely to the ground. Typically, the construction of the wind turbine foundations constitutes the largest volume of earth excavation associated with a wind energy project, although some foundation designs allow for much of the excavated material to be backfilled in and around the foundation itself.

Two foundation designs are typically used for wind turbine installations in the U.S.; the specific foundation used for individual turbine locations is determined by the soil conditions and wind turbine requirements, in accordance with a licensed engineer's specifications. The first foundation type is a "spread foot" foundation. The second foundation type is a "pier" foundation. Spread foot foundations are wide and shallow, and pier foundations are narrow and deep.

The turbine base consists of a metal ring and series of anchor bolt connections to fasten the wind turbine tower to the foundation. The turbine base is cast into the concrete reinforced structure that makes up the remainder of the foundation. An electrical grounding mat is typically cast in place when the concrete for the foundation is poured. The casting and the subsequent backfilling of the foundation is usually done prior to the delivery of the wind turbine components to allow the lowest sections of the wind turbine tower to be directly placed upon delivery.

2.6.5 Wind Turbine Delivery and Installation

Once turbine foundation construction has been completed, delivery and installation of wind turbine components will begin. Trucks delivering wind turbine components to the Project Area will likely be extra-long (for blade transport) and heavy-load (for wind turbine nacelles). For these trucks to reach the Project Area, some road improvements may need to be completed on existing county, state, and private roads. Specifically, turns in existing roads, such as County Road (CR) 242, CR 118, CR 116, and CR 244 for the East entrance, and CR 237 for the West entrance, may need to be widened to allow access for the extra-long trucks. The Applicant will execute Road Use Agreements with Laramie County and Wyoming Department of Transportation (WYDOT), as required.

Installation of wind turbines requires specialized equipment and crews, and careful planning. As the wind turbine components arrive at the Project Area, they will be directly delivered to the turbine pad where they are to be installed. Once delivery trucks arrive at each turbine location, a crane will unload the turbine components. Each turbine pad will have a construction plan for the arrangement of major components, in accordance with the specific turbine specifications, before erection commences. These components include tower sections, nacelle, rotor hub, and blades. Ideally, the wind turbine foundation will be ready so that the lowest tower section can be offloaded and set directly onto the foundation.

Lower tower sections will be set in place immediately on the foundation, with the remaining components placed around the tower site in planned laydown arrangements. Crane crews will erect the turbines once all components arrive at the turbine location to minimize the amount of time the equipment is on the ground. Exceptions may occur if components arrive before the turbine location is available (e.g., due to snow on the site or other temporal constraints that prevent construction from occurring at that time). In this instance, some components may be placed at a temporary laydown area until turbine site access and crews are available to move and erect the turbine.

While most of the major components will arrive assembled, the rotor (consisting of the hub and blades) will be assembled onsite. Typically, the rotor will be placed with the nose up, and a crane will be used to lift blades so they can be attached to the rotor. Once these blades are attached, and any hydraulic or electrical connections are made between the hub and blades, the completed rotor package will be ready to be lifted into place.

When the crane first arrives at the Project Area, it will be set up near the location of the first turbine installation and assembled. Once a turbine is erected, the crane will remain assembled and “walked” to the next turbine site. The requirements for walking cranes will determine the design requirements for the turbine access roads, including road width and grade. In instances where the crane cannot be walked to the next turbine pad, it will be disassembled and moved to the next site, where it will be reassembled. The Applicant may elect to use several cranes to erect turbines concurrently.

Wind turbines are installed using large, pre-assembled components that are pieced together in the field. The tower usually consists of three or four sections and is installed first. The tower sections are lifted one at a time and bolted together in place. Once the last tower section is in place, the nacelle is secured to the top of the tower. Finally, the rotor (hub and blades) is lifted into place and secured to the nacelle. While typically the rotor can be lifted into position as a complete unit, in some instances

the hub is fitted onto the nacelle, and then the blades are lifted into position and fixed to the hub. The rotor lift requires the use of a helper crane.

Lifting and assembling large turbine components can only be done with good visibility and low winds. Typically, once the crane and all wind turbine components have arrived at a site, the assembly of the major components takes only a few days per turbine.

2.6.6 Met Tower Installation

During civil construction, permanent met towers will also be installed onsite as individual structural components. The structural components will be assembled on the ground into tower sections and the tower sections will be lifted into place on the tower foundations using a crane.

2.6.7 Electrical Collection and Communications System

During electrical construction, the Applicant plans to use open trenching to install the underground electrical collection system cables and fiber optic lines. Underground collection lines are anticipated to be direct-buried (rather than placed in conduit) using cable specifically designed for this application. The voltage of this system will likely be 34.5 kV. Typically, the cables would be buried directly into native soil onsite. However, if the native soil does not provide enough thermal conductivity (i.e., to allow heat to dissipate from the cables), engineered backfill may be used. This engineered backfill will be a soil type capable of efficiently dissipating heat from the cables. The engineered backfill will only be used in the cable trenches, and only in amounts needed to achieve heat dissipation from the cables. The engineered backfill will be weed and seed free. The remaining depth of the trenches will then be backfilled with native materials and re-contoured to pre-construction conditions and revegetated with locally approved, weed-free, native seed mixes.

Communication between the wind turbines and the Project substations will use underground fiber optic cables or similar material. In most cases, these cables will be buried above or adjacent to the electrical collection system cables using the same trenches and minimizing the impact to the environment. There will also be a communication line that goes to the O&M building.

The electrical collection system and fiber optic cables will be buried at least 3 feet below the ground surface. The final depths will be determined by the geotechnical conditions of the Project Area, and the method used to install the cable.

Depending on the length of the underground collection, topographical characteristics, or composition of the subsoil, among other factors, trench excavation and underground cable installation may not be the most economically or efficient solution compared to an overhead line. In the situation where underground electrical lines are technically or economically challenging, overhead electrical lines may be considered.

To the extent possible, the electrical collection system will be collocated with access roads to minimize disturbance. For areas near the substations where several runs of cable may be required, cable trenches may be placed on both sides of the road. In some areas, a collection line will be installed cross country in an area not located next to existing or planned access roads. In these

situations, the collection line will be installed in a manner as described above, and then re-contoured to pre-construction conditions and revegetated with locally approved, weed-free, native seed mixes.

2.6.8 Substations, Switchyard, and Gen-Tie Line

After site preparation of each substation location, transformer pads, oil spill containment structure, and other foundations will be excavated, forms set, rebar installed, and the concrete poured and cured to create the foundation. Electrical, communication, and other equipment will be transported to the site by truck and installed with appropriate construction equipment. Capacitor banks and other equipment will be installed at each substation to provide the voltage support necessary to meet the interconnection requirements for the Project as determined by TSGT. A small control building will be built within each substation yard to house electrical metering equipment and the SCADA system for the wind turbines.

Upon finalization of the Large Generator Interconnection Agreement, should it be determined that the Applicant is responsible for constructing the POI Switchyard, construction details will be similar to the construction of the substations, starting with foundation construction followed by construction and installation of electrical, communication, and other equipment, including the switches and the measurement and control systems, to ensure that the interconnection requirements (as determined by TSGT) are met.

Following construction, the substations and POI switchyard will be surrounded by a security fence pursuant to prudent and adopted utility practices.

Construction of the 345-kV gen-tie line requires the poles to be direct-embedded or supported via concrete foundation in the ground using a truck- or track-mounted auger prior to conductor stringing with the assistance of a crane. A crane lifts each assembled pole into place, and the pole is then secured by bolted base plates or embedded anchor bolts. Insulator assemblies are attached to the pole arms – and conductors are pulled into place using a pulley system. Tensioning equipment ensures the wires are installed with proper sag. Fiber optic ground wire (OPGW) is also installed at the top of the pole to provide grounding and communication capabilities.

2.6.9 Operations and Maintenance Building

The O&M building will likely be pre-engineered and assembled and finished onsite. The O&M building will also have a break room and bathrooms that will require a water supply and septic connection. If connection to a sewer system is not feasible at the building site, a septic system will be installed. A supply of potable water for the O&M building will be provided through a connection to a nearby existing well or installation of a new well, as feasible.

2.6.10 Reclamation

Once the construction of the Project has been completed, reclamation will be performed in areas temporarily disturbed by construction activities to return the site to similar pre-construction conditions. The cut material accumulated during road construction will likely be used to return contours to pre-construction conditions as practicable. Any remaining fill material will be distributed across the Project Area in a manner that will not adversely affect dust and erosion, change drainage

conditions, or impact any sensitive vegetative communities or other resource. Any exposed areas that are not covered by road materials will have topsoil redistributed across them, and they will be revegetated using weed-free native seed mixes. Noxious weed control will continue onsite during the revegetation process and during the Project's operation.

2.7 Operations and Maintenance Details

Operation of the Project is expected to require up to 23 workers over the 35-year lifetime of the Project. An Operation and Maintenance Plan will be developed for the Project that will describe the scheduled minor and major maintenance activities and inspection requirements anticipated during each calendar year. Staff will analyze meteorological data and performance trends of the wind turbines and associated facilities to determine the overall efficiency of the operation. Scheduled maintenance activities may be added or adjusted to improve the performance of the operation. Staff will have specific training regarding safe work on wind turbines, and the specific tasks necessary to provide both scheduled and unscheduled wind turbine maintenance. Road maintenance will be performed on an as-needed basis. Regular snow removal will occur during the winter months to maintain access to the wind turbines, substation, and O&M building. Grading and blading will be performed as required in the spring to remove vehicle ruts. Similar surface work may be needed after heavy rainfall or unusually heavy maintenance traffic. Culverts, drains, and other water management features will be kept clear to allow for natural water flow.

Staff will drive the Project Area frequently to conduct a visual inspection of the operation, including wind turbines, road conditions, fencing, other infrastructure, and any incidences of waste disposal or vandalism. Individual Project components, including the Project substations, will be inspected on a daily, weekly, monthly, or annual basis, as required by that equipment. Blade washing when required, will be conducted by a contractor who will supply the necessary water.

Unscheduled minor repair work may include replacing faulty internal components on the wind turbines (e.g. sensors, small motors, seals, etc.). Major repairs are far less common and may require a crane and heavy trucks. Major repairs would include replacement of turbine blades, generator gearbox, or transformer. The need to replace an entire wind turbine prior to decommissioning is extremely unlikely. If a wind turbine tower or foundation failed, replacement of the wind turbine would require that the wind turbine be removed in the reverse order in which it was installed. Components not used for the replacement wind turbine would be loaded onto trucks and removed from the site. The new wind turbine would be installed using the appropriate combination of original and replacement parts with the construction methods described previously.

2.8 Site Decommissioning

The projected life of the Project is 35 years. Typically, wind facilities that have been maintained through that period can continue to provide service for a much longer lifetime, either by continuing operations with existing equipment or by retrofitting the turbines and power system with upgrades based on newer technologies. At the end of commercial operation, assuming that it is not upgraded or otherwise kept in service, the Applicant will be responsible for decommissioning the Project. Pursuant to the requirements of LUR 2-2-125 (c)(xiv), a Decommissioning and Reclamation Plan is provided in

Appendix B that outlines and describes the means and methods to remove Project facilities and reclaim, restore, and return land altered during the construction and operation of the Project to predevelopment condition and use, as practicable.

The Decommissioning Plan identifies Project components which will be removed after the end of the useful life of the Project, or when the Project has not produced electricity for a continuous period of 12 consecutive months, and the anticipated costs of the decommissioning effort. The Reclamation Plan outlines measures that will be taken upon completion of Project construction, operation and maintenance, and decommissioning activities in order to return disturbed land to a condition approximating or improving upon that which existed prior to disturbance. This process includes removal of structures, backfilling, grading, contouring, compaction, stabilization, revegetation, and drainage control. If granted a Large Wind Energy Permit, the Applicant will provide an updated Decommissioning and Reclamation Plan to the Planning Office every five years until site reclamation and decommissioning is complete.

The Applicant has provided a certification statement, included as **Appendix C**, stating that the Applicant acknowledges the Project is subject to the jurisdiction of the WISC and hereby certifies that the Project will comply with the WISC decommissioning and reclamation requirements, including those requirements for financial assurance to ensure proper reclamation and decommissioning.

3.0 COMPLIANCE WITH LARAMIE COUNTY LAND USE REGULATIONS

As outlined in LUR 2-2-125(a), Laramie County has adopted large wind energy system permitting regulations "*for the purpose of preserving and protecting public health and safety; to reasonably preserve and protect natural and cultural resources; to protect the quality of life for nearby property owners; to facilitate economic opportunities for both County and local residents; and to allow for the orderly development of land*."

To ensure compliance with the above purpose, LUR 2-2-125 sets forth wind energy site plan review requirements including applicable standards, general requirements, and site plan criteria for determining approval of the development of Large Wind Energy Systems in Laramie County. The manner in which these requirements have been fulfilled by the Applicant are summarized in the sections below, and serve to support the County in its determination that the Project complies with the purpose and applicable requirements in LUR 2-2-125 necessary for approval of the Applicant's Wind Energy Site Plan application.

Resource-specific technical reports have been completed by the Applicant to support review and analysis of potential Project impacts to environmental, social, and cultural resources, and provide baseline information to support Project permitting and environmental review. Additional detailed analysis of potential socioeconomic and environmental impacts will also be described in the Applicant's WISC Permit Application.

In **Appendix C**, the Applicant has also provided a certification statement affirming that the Project will be constructed and operated in compliance with all applicable local, state, and federal codes, laws, orders, regulations, and rules, including all applicable regulations outlined in the LUR.

3.1 Standards for Large Wind Energy Systems: LUR 2-2-125(c)

3.1.1 LUR 2-2-125(c)(i). Wind Energy Only

Structure - The wind tower portion of any large horizontal wind energy system should be of monopole construction. Other construction may be considered by the Board if monopole construction is not practicable or if new technology emerges. A wind tower must be of freestanding construction to the extent practicable. If monopole or freestanding construction is not practicable, a wind tower may be guyed upon approval of the Board.

> **Applicant Response:** The proposed turbine towers consist of free-standing tubular monopole construction as indicated in **Table 1**.

3.1.2 LUR 2-2-125(c)(ii). Location

A large wind energy system may be located only in areas that are within the Agricultural Residential (AR), Agricultural and Rural Residential (A-1), Agricultural (A-2), and Heavy Industrial (HI) zone districts and in the regulatory area of the County.

Applicant Response: The Project Area is located entirely within the regulatory area (i.e. Land Use District) of unincorporated Laramie County, which allows the location of a large wind energy system. The Project Area is also entirely within the Agriculture and Range Land (AGR) future land use district designation as identified in the Laramie County Comprehensive Plan (Laramie County 2016), which is a compatible land use with large wind energy systems.

3.1.3 LUR 2-2-125(c)(iii). Setbacks

Reduced setbacks may be allowed if written permission, as recorded with the Laramie County Clerk, is granted by the affected adjacent nonparticipating property owners for a specific lesser setback.

(A) Wind Energy:

(I) *The center of the base of each wind tower shall be located no less than 1.5 (hub height + rotor diameter) from adjacent unplatted nonparticipating property lines and dedicated public roads.*

(II) *No tower or other structure, other than underground structures, transmission lines, roadways and structures appurtenant to roadways, shall be located at a distance of less than five and one-half (5.5) times the maximum height of the tower, but in no event less than one thousand (1,000) feet from any platted subdivision unless this restriction is waived in writing by the owners of all lands included within the distance specified in this paragraph.*

(III) *The base of any tower shall not be located at a distance of less than five and one-half (5.5) times the maximum height of the tower, but in no event less than one thousand (1,000) feet from a residential dwelling or occupied structure, unless waived in writing by the person holding title to the residential dwelling or occupied structure;*

(IV) *The base of any tower shall not be located at a distance of less than one-half (1/2) mile from the limits of any town or city.*

Applicant Response: As illustrated in the preliminary site plan (**Figure 2**), the Applicant has sited preliminary turbine locations and associated infrastructure to comply with the setback requirements listed above. These setbacks have been determined utilizing the maximum turbine tower height (tip height) currently being contemplated for the Project (206.5 meters), as illustrated in **Table 1**.

As noted above, the site plan will continue to evolve prior to construction to allow for minimization of environmental impacts, and for construction optimization. Final turbine numbers, layout, configuration, and turbine type are subject to change based on turbine availability, final engineering, and other economic and environmental considerations. A final

site plan will be filed with the Large Wind Energy Permit application prior to construction, and will be designed to comply with all setback requirements outlined above. In the event that a reduced setback is required, written permission, as recorded with the Laramie County Clerk, will be obtained from the affected adjacent nonparticipating property owners.

3.1.4 LUR 2-2-125(c)(iv). Height

(A) Wind Energy: *The total height of a large wind energy system shall comply with all federal, state and local regulations, including FAA guidelines. Applicants are strongly encouraged to contact the Cheyenne Regional Airport Manager and the Pine Bluffs Municipal Airport Manager concerning airport operations, approaches and local matters critical to flying safety and airspace conflicts prior to submitting an application for review. Applicants are required to review the relevant airport information packet available from the Laramie County Planning Department, the Cheyenne Regional Airport Manager, or the Pine Bluffs Clerk's Office.*

Applicant Response: Project turbine heights will comply with all federal, state and local regulations, including FAA guidelines and approvals. As part of outreach efforts for the Project, the Applicant contacted Mr. Kyle Malacina, Properties and Compliance Director for Cheyenne Regional Airport, and Mr. AJ Schutzman, Aviation Planning Manager for the Wyoming Department of Transportation (WYDOT) Aeronautics Division, via telephone in September 2024, to request feedback concerning potential impact to airport operations by development of the Project.

Both contacts indicated that they did not anticipate any impacts to airport operations given the location of the Project greater than 20 miles from Cheyenne Regional Airport. Per the request of these contacts, the Applicant confirmed that they will provide them copies of all Federal Aviation Administration (FAA) Form 7460 submissions for turbine locations prior to construction to confirm that there are no anticipated hazards to air navigation.

As noted in LUR 2-2-125(d)(iii) and LUR 2-2-125(e)(xi)(G), and as set out in **Appendix C**, the Applicant will provide the County and the managers of any affected airport with a copy of the site plan and copies of all FAA Form 7460 submissions when the forms are tendered to the FAA for review and approval.

3.1.5 LUR 2-2-125(c)(v). Clearance

(A): Wind Energy: *The vertical distance from ground level to the tip of a large horizontal wind energy system turbine blade when the blade is at its lowest point must be at least twenty five (25) feet.*

Applicant Response: Based on the specification information provided in **Table 1,** the representative turbine models currently under consideration for the Project will exceed the

minimum clearance of 25 feet. The final turbine model selected for the Project will comply with the above clearance requirement.

3.1.6 LUR 2-2-125(c)(vi). Access

A wind tower, including any climbing aids, must be secured against unauthorized access.

Applicant Response: Access to the internal portion of the turbine tower, which includes the stairs and other climbing aids, will be locked at all times when authorized personnel are not present to prevent unauthorized access. Site visitors, including vendor equipment personnel, maintenance contractors, material suppliers, and all other third parties, will be allowed access to the Project only as authorized by Project staff. The Plant Operations Manager, or designee, will grant access to any critical areas of the Project, including turbines, on an as-needed basis.

3.1.7 LUR 2-2-125(c)(vii) Electrical Wires

Electrical wires associated with a large wind energy system shall be located underground when practicable.

Applicant Response: As noted above in Section 2.4.4 of this Application, underground collection lines are proposed to connect wind turbines and deliver power from each turbine to the Project substations. Where necessary, overhead collection lines may be used in some areas due to geology, topography, or avoidance of sensitive resources.

3.1.8 LUR 2-2-125(c)(viii). Code Compliance

All large wind energy systems must comply with the most recent adopted edition of the National Electrical Code, International Building Code and all applicable local, county, state and federal codes and regulations.

Applicant Response: The Project will be designed, constructed and operated in compliance with the National Electrical Code, International Building Code and all applicable local, county, state and federal codes and regulations.

3.1.9 LUR 2-2-125(c)(ix). Lighting

Wind tower and turbine lighting for large wind energy systems must comply with FAA minimum requirements and be at the lowest intensity allowed. No accessory lighting is permitted unless it is determined by the Board to be necessary for safety and security.

Applicant Response: As described in Section 2.4.10 of this Application, the Project will install an aviation lighting system to meet the FAA requirements for obstruction lighting or marking of structures over 200 feet above ground surface. The FAA lighting requirements are project-specific and take into consideration the configuration of wind turbines. As part of the lighting

system, the Applicant may apply to the FAA and FCC for approval to implement an ADLS to minimize nighttime light impacts to the nearby area. If approved, the ADLS would utilize a radar system to allow the turbine obstruction lights to remain off except when necessary to alert aircraft in the area.

The Project will not utilize accessory lighting outside of what is necessary for security purposes associated with Project operations. Outdoor facility lighting will be designed with light caps and/or directed downward to minimize offsite glare.

3.1.10 LUR 2-2-125(c)(x). Appearance

Wind energy systems shall be exempt from landscape requirements in this regulation.

Applicant Response: The Applicant acknowledges the exemption from landscape requirements of the LUR.

To understand potential visual impacts associated with the Project, the Applicant conducted a Visual Impact Assessment (VIA; **Appendix D**). In order to consider the maximum potential visual impacts associated with the Project, the VIA utilized the tallest turbine model currently under consideration for the Project (Nordex N175 6.X at 206.5 meters total height) for all 170 potential turbine locations.

The viewshed analysis results show that, beyond 10 miles, views of the Project from the north and west would be mostly obstructed by mountain ranges. Major roads such as I-25 and Highway 211, located closer to the Project Area, would exhibit high potential for Project visibility. However, as these and other roads, such as I-80 and Highway 210, extend further away from the 10-mile radius, the visibility of the Project would diminish.

Photographic simulations, included in Appendix A of the VIA, were completed at 8 key observation points (KOPs), which were selected to represent sensitive or typical viewpoints within a specific land use context and associated viewer group, and were used as a baseline to assess the potential visual effects of the Project.

The overall visual impacts of the Project would vary depending on the viewer's location, with some areas introducing minimal change and others displaying prominent differences to the existing visual environment. As there are few roads within the Project Area, the Project components would primarily be observed from the surrounding local roads, major highways, and the dispersed properties of rural residents. The Project would not obstruct views or change the landscape character of notable visual resources such as the Quebec-One Missile Alert Facility, Curt Gowdy State Park and Medicine Bow National Forest.

To address potential visual impacts from operation of the Project, the O&M building would be designed with rural and agricultural architectural elements and painted to minimize contrast with existing structures. The Project will not utilize accessory lighting outside of what is necessary for security purposes associated with Project operations. Outdoor facility lighting will be designed with light caps and/or directed downward to minimize offsite glare. Collection lines will be buried and collocated with access roads to the extent practicable, and turbine components will be painted with a light, nonreflective white color.

In addition, the Project will follow Federal Aviation Administration (FAA) Obstruction Marking and Lighting requirements as defined by Advisory Circular No 70/7460-1L and will coordinate with the FAA on the feasibility of ADLS to reduce the potential impact of nighttime lighting.

3.1.11 LUR 2-2-125(c)(xi). Signs

No wind turbine, tower, building, or other structure associated with a WES (wind energy system) may be used to advertise or promote any product or service. No word or graphic representation other than appropriate warning signs, tower identification, and owner, landowner or manufacturer identification, may be placed on a wind turbine, tower, building, or other structure associated with a WES.

Applicant Response: No logos, advertisements, writing, or graphics will be placed on turbines and associated infrastructure outside appropriate safety warning signs, emergency contact signs, and tower identification signs. Signs warning of high voltage would be posted at the Project substations and switching station locations.

3.1.12 LUR 2-2-125(c)(xii). Noise

The noise generated by the operation of a large wind energy system or wind farm may not exceed a noise level of more than fifty (50) dB(A) as measured at any point along the common property lines between a nonparticipating property and a participating property. This level, however, may be exceeded during short-term events such as utility outages, severe weather events, construction or maintenance operations. Noise levels may exceed the 50 dB(A) limit along common property lines if written permission, as recorded with the Laramie County Clerk, is granted by the affected adjacent nonparticipating property owners. Sound measurements shall be made five (5) feet above ground level over 10-minute measurement periods, on the basis of equivalent sound pressure levels and wind speed equal to 8 meters/second, using the procedures established by IEC 61400-11 (International Electrotechnical Commission, 2nd Edition, 2002-12.)

Applicant Response: To conservatively assess potential noise impacts from development of the Project and ensure compliance, an Acoustic Assessment was completed utilizing the turbine model with the loudest sound power level at maximum rated power considered for the Project (Nordex N163-5.9). The assessment included an evaluation of potential Project

sound level impacts during construction and operation phases. The Acoustic Assessment is provided as **Appendix E**.

The results, as illustrated in the predicted Project sound levels provided in Figure 1 of the Acoustic Assessment, confirm that noise associated with Project operation would not exceed 50 A-weighted decibels (dBA) as measured at any point along the common property lines between a non-participating property and a participating property.

Final turbine numbers, layout, configuration, and turbine type are subject to change based on turbine availability, final engineering, and other economic and environmental considerations. A final site plan will be filed with the County prior to construction, and an updated acoustic assessment will be completed as necessary to ensure that final design maintains compliance with LUR 2-2-125(c)(xii).

Upon finalization of the site plan, should turbine numbers, layout, configuration, or turbine type result in an exceedance of 50 dBA at a non-participating property line, the Applicant will mitigate any exceedance through reasonable efforts which may include deploying low noise trailing edge technology, shifting turbine locations, or obtaining written permission from the affected non-participating property owner and recording it with the Laramie County Clerk consistent with the above regulation.

3.1.13 LUR 2-2-125(c)(xiii). Impacts to Public Roads

The use of dedicated public roads shall be in accordance with and in compliance of federal, state, county and local regulations governing such activities. The owner shall be responsible for any degradation to or damage of dedicated public roads by any and all parties affiliated with the installation of the wind farm and will bear all costs required to return the public roads to their original or better condition prior to their use of same. The use of any dedicated public road for the purpose of transporting parts, materials and/or equipment for construction of a large wind energy system or wind farm shall require the following prior to approval of any wind energy permit:

***(A)** A detail mapping of known haul routes shall be submitted with the wind energy permit application. Haul routes shall be updated as transit information becomes available. Final haul routes must be submitted at least ten (10) days prior to the start of construction.*

***(B)** Completion of a pre-construction baseline survey prepared by a mutually agreed upon professional engineer to determine existing road conditions.*

***(C)** An engineer's assessment of the potential for damage or impact to the roads detailed in the haul route.*

(D) *A mitigation plan and/or long-term road maintenance plan to address the impacts to the roads as determined in the assessment.*

(E) *Preparation of an engineer's estimate for the total estimated cost to improve, maintain or repair the existing roads as detailed in the mitigation/maintenance plan.*

(F) *Documentation of the establishment of a bond for the repair of roads along the haul route for a wind farm in an amount of not less than 115 percent of the cost for infrastructure improvement or repair as determined in the engineer's estimate of cost, but in no case less than $25,000 for the purpose of repairing any damage to public roads caused by constructing, operating or maintaining the system. Prior to commencement of any work on the participating property, the owner shall enter into with the Board or its designee an agreement that documents the owner's obligations for the County roads.*

(G) *Any additional information, studies, or reports as reasonably determined by the Board as necessary.*

Applicant Response: A Traffic Impact Study and Road Assessment has been completed for the Project and is provided as **Appendix F.** This study was completed based on guidance provided by the Planning Office and Laramie County Public Works via phone on June 20, 2024, and outlines the existing conditions and Average Daily Traffic (ADT) on the roadways likely to be used for commuting and hauling of equipment and materials for the Project, describes the size and types of anticipated hauling trucks, and assesses the anticipated volume of commuting traffic during both construction and operations and how those roadways would be impacted by the addition of Project traffic.

The delivery route for Project components will be dependent on the location of the turbine manufacturer. The Project components may be delivered via trucking along I-25 or SH 211 and area County roads. As illustrated in the preliminary site plan in **Figure 2**, primary access to the west side of the Project Area will be via CR 237 from SH 211. The Applicant is also considering construction of a new private access road off of SH 211, approximately 6 miles south of CR 237, which would provide access from the southwest to the western half of the Project (**Figure 2**). Primary access to the eastern half of the Project will be via Bear Creek Road (CR 245), which intersects with I-25 approximately 6.5 miles northeast of the Project Area. From there, Project traffic would utilize a series of County roads to access the Project from the northeast (**Figure 2**). From these access locations, a network of existing improved private roads and new access roads will be utilized to access individual turbine sites within the Project Area.

The results of the study indicate that the peak of construction will conservatively result in an additional 740 trips per day via the West Phase route (off SH 211) and 440 trips per day via the

East Phase route (off I-25). During the 35-year operational life of the project, up to 23 employees would generate an additional 46 trips per workday split between the West and East Phase routes. The estimated Project traffic trips both during construction and operations are below the threshold for potential changes to functional classifications on all roadways along the Project routes. The Project is unlikely to cause significant impacts during construction to any local roadway users due to how infrequently the roads are used currently, as well as the distribution of trips throughout the workday for truck deliveries.

Improvements to CR 237, I-25 Service Road, CR 245, CR 244, CR 118, CR 242, and CR 116 intersections will likely be necessary to provide appropriate turning radii and widths to accommodate the oversize vehicles that would typically be used to carry the turbine components. These improvements may include paving, increasing turning radius, and widening. Based on the results of this study, additional improvements due to changes in functional classification of the roadways would be unnecessary, as access roads will still function, by definition, as local roadways.

Prior to the commencement of Project construction, the Applicant will coordinate with WYDOT and Laramie County on development and execution of a Road Use Agreement. The Applicant will also coordinate with Platte County, as necessary, regarding any permitting or Road Use Agreements associated with improvements along CR 245 at the I-25 exit ramp.

In addition, the Applicant will coordinate with WYDOT and Laramie County to implement a Transportation and Traffic Management Plan that minimizes risks and inconvenience to the public, while ensuring safe and efficient construction of the Project. The plan will focus on turbine component deliveries, traffic, and circulation primarily within and in the vicinity of the Project Area. It will be designed to minimize potential hazards from increased truck traffic and worker traffic and to minimize impacts to traffic flow in the vicinity of the Project.

To minimize conflicts between Project traffic and background traffic, deliveries of Project components will be scheduled around local volume peaks to the extent feasible. Road clearances may include temporarily blocking road intersections via construction cones and/or staffing blocked intersections with a traffic-control flagger to allow haul trucks sole access to the road while delivering Project components. If required, public road closures are not expected to exceed 15 minutes during each/any road closure event. The Project will coordinate with WYDOT and Laramie County Public Works to determine whether temporary speed limit reductions during construction are applicable where Project access points intersect with I-25 or county roads.

In addition, the Project would coordinate with local law enforcement to manage traffic flows and monitor traffic speed during deliveries. All staging activities and parking of equipment

and vehicles would occur within the Project Area and would not occur on maintained Laramie County roads. Equipment and material deliveries to the site would be performed by professional transportation companies familiar with the type of equipment, loads involved, and U.S. Department of Transportation, WYDOT, and Laramie County regulations.

Road signs would be erected to notify travelers and local residents that construction is occurring in the area and provide information regarding the timing and route for oversized vehicle movements and deliveries. The erection/placement of road signs and the Project construction activities would be performed in accordance with the LUR (Title 3, Chapter 5) and coordinated with Laramie County Public Works and WYDOT.

Additional documentation addressing the requirements of LUR 2-2-125(c)(xiii)(A)-(G) will be provided with the Applicant's Large Wind Energy Permit application, as applicable. A Road Assessment and Mitigation Plan including final haul routes and any anticipated road mitigation, as agreed upon with Laramie County, will be provided to the County prior to construction. The Applicant will submit final haul routes at least 10 days prior to the start of construction.

3.1.14 LUR 2-2-125(c)(xiv). Reclamation and Decommissioning

Documentation of a guarantee between the owner and the participating property owner for the reclamation and decommissioning of the wind farm shall be provided at the time of the site plan application. A guarantee should be in the form of financial assurance, lease agreements, or other terms as negotiated between the owner and the participating property owner. At the time of abandonment or removal as further described in this article, the participating property shall be reasonably restored to the physical state as existed before the wind energy system or wind farm was constructed. A decommissioning plan shall be submitted as part of the wind energy site plan application. If a Wind Energy Permit is granted, the owner shall provide an updated reclamation and decommissioning plan to the Laramie County Planning and Development Office every five (5) years. The plan shall specify and provide for the following:

***(A)** The physical removal of wind energy systems, equipment, security barriers and transmission lines from the site.*

***(B)** Disposal of all solid and hazardous waste in accordance with local, state and federal waste disposal regulations.*

***(C)** Stabilization or re-vegetation of the site as necessary to minimize erosion. The decommissioning plan may allow the owner to leave landscaping or designated below-grade foundations and other below- grade infrastructure as agreed upon by the participating property owner in order to minimize erosion and disruption to vegetation.*

(D) *Identification of all physical elements that may remain on the property at the discretion of the participating property owner.*

Applicant Response: At the end of commercial operation, assuming that it is not upgraded or otherwise kept in service, the Applicant will be responsible for decommissioning the Project. A Decommissioning and Reclamation Plan is provided in **Appendix B** that identifies Project components which will be removed after the end of the useful life of the Project, or when the Project has not produced electricity for a continuous period of 12 consecutive months, and the anticipated costs of decommissioning . The Reclamation Plan outlines measures that will be taken upon completion of Project construction, operation and maintenance, and decommissioning activities in order to return disturbed land to a condition approximating or improving upon that which existed prior to disturbance. The Decommissioning and Reclamation Plan meets the requirements of W.S. 35-12-105(d) and (e) which is consistent with the above standards.

Prior to decommissioning, the Applicant will coordinate with landowners regarding the degree and methods of reclamation, pursuant to state and local statute, including retaining any above or below-ground Project elements that may remain on the property at the discretion of the participating property owner.

If granted a Large Wind Energy Permit, the Applicant will provide an updated Decommissioning and Reclamation Plan to the Planning Office every five years until site reclamation and decommissioning is complete.

The Applicant has provided a certification statement, included as **Appendix C**, stating that the Applicant acknowledges the Project is subject to the jurisdiction of the WISC and hereby certifies that the Project will comply with the WISC decommissioning and reclamation requirements, including those requirements for financial assurance to ensure proper reclamation and decommissioning.

3.1.15 LUR 2-2-125(c)(xv). Liability Insurance

At the time of a wind energy permit application for a wind farm, the owner shall provide evidence of liability insurance for a duration of not less than 24 months from the estimated time of project completion to cover loss or damage to persons and structures occasioned by the failure of the facility.

Applicant Response: A copy of the Applicant's Certificate of Liability Insurance is provided as **Appendix G**.

3.1.16 LUR 2-2-125(c)(xvi). Impacts to Natural and Cultural Resources

The owner of a large wind energy system and/or wind farm shall comply with all federal, state and local requirements pertaining to natural and cultural resources. The owner of a wind farm system shall submit written statements that the project is in full compliance with all relevant requirements at the time of the permit application submittal. The owner of a large wind energy system and/or wind farm should make reasonable efforts to avoid siting large wind energy systems components in a manner that will adversely impact wildlife, water, historical and/or cultural resources.

Applicant Response:

As set out in **Appendix C**, the Applicant will comply with all federal, state, and local requirements pertaining to natural and cultural resources and certifies that the Project is in full compliance with all relevant requirements at the time of the permit application submittal.

The Project is regulated under the jurisdiction of numerous federal, state, and local agencies and has been designed to comply with rigorous environmental standards and avoid environmental impacts where practicable. As part of this effort, the Applicant has initiated and is in ongoing coordination with federal and state agencies, including U.S. Fish and Wildlife Service (USFWS), Wyoming Game and Fish Department (WGFD), Wyoming Department of Environmental Quality (WDEQ), and Wyoming State Historic Preservation Office (SHPO).

Project design incorporates federal, state, and local agency input provided during initial Project coordination and continued outreach to consider and address potential environmental impacts. Most anticipated impacts to environmental resources will occur during construction and will be temporary, short-term, and localized to the vicinity of Project activities. Based on the comprehensive environmental surveys and analyses completed for the Project to date, this Project is not anticipated to pose a threat of serious injury to environmental resources. The Applicant will coordinate with federal, state, and local officials during construction, operation, decommissioning and reclamation of the Project to address potential impacts to environmental resources in accordance with all applicable regulatory requirements and guidance. The Applicant will obtain all necessary permits prior to initiation of major construction activities.

The Applicant is coordinating with various stakeholders to develop the Project to include plans designed to avoid and minimize adverse impacts to human health and safety, property, and the environment that could potentially occur as a result of the construction, operation, and maintenance of the Project. The plans and measures address topics including impacts to vegetation and wildlife, environmental health and safety, spill prevention and control, stormwater pollution prevention, emergency response, and management of hazardous

wastes and materials. The Applicant will be responsible for ensuring its construction and monitoring contractors and employees implement all identified measures and plans.

The Applicant has completed environmental resource studies to identify potential sensitivities and constraints considered during siting and design and will implement environmental protection measures to avoid, minimize, and mitigate impacts during all phases of the Project. Resource-specific technical reports have been completed by the Applicant to support review and analysis of potential Project impacts to natural and cultural resources and provide baseline information to support compliance with all federal, state and local requirements pertaining to natural and cultural resources.

Table 4 provides a summary of biological due diligence and baseline surveys and studies that have been conducted to-date for the Project by Western EcoSystems Technology, Inc. (WEST), in coordination with USFWS and WGFD, to support Project design, construction, and operation considerations.

Table 4 Biological Due Diligence Surveys and Assessments

Survey / Assessment	Date Completed	Summary of Results
Bat Acoustic Monitoring	Year 1: May 2022 – Nov 2022 Year 2: June 2023 – July 2023	Bat acoustic monitoring was completed within the Project to estimate levels of bat activity during summer and fall and to evaluate the species composition. Bat activity varied substantially between seasons with low activity in the summer and higher activity in the fall. Weekly activity was highest between early August and late September, with bat activity peaking in mid-August. Nearly 62.8% of bat passes were classified as low frequency species (e.g. hoary bat [*Lasiurus cinereus*] and silver-haired bat [*Lasionycteris noctivagans*]), 36.9% of bat passes were classified as high frequency species (e.g. western small-footed bat [*Myotis ciliolabrum*] and other myotis species), and 0.3% of bat passes were classified as very low frequency species (e.g. big free-tailed bat [*Nyctinomops macrotis*]). No federally listed species were documented. Two years of North American Bat Monitoring (NABat) surveys were also conducted in June-July 2022 and 2023 to inventory bat species detected within the Project. No federally listed bat species were detected during NABAt surveys. Western small-footed bat was the only Species of Greatest Conservation Need (SGCN) species detected and was the most common species detected in 2023, recorded at three of the four stations. In 2022, hoary bat was the most commonly detected species.
Avian Use Survey	May 2022 - May 2023 May 2023 – April 2024 May 2024 – January 2025	Two years of avian use surveys were conducted within the Project to collect information on occurrence of small and large bird species and evaluate spatial and temporal patterns of avian use. No federally listed species were recorded within the Project Area. Fifteen SGCN species were recorded, and five USFWS Birds of Conservation Concern were recorded. Fourteen bald eagles (*Haliaeetus leucocephalus*) and 83 golden eagles (*Aquila chrysaetos*) were observed during surveys and as incidentals during the study. Eagle mean use

Survey / Assessment	Date Completed	Summary of Results
		was highest in the fall, followed by spring and winter, and was lowest in the summer. Approximately 52% of all eagles were observed flying within the rotor-swept height (RSH; 25 – 200 meters) based on initial flight height. Bald eagles were observed in all seasons, and overall bald eagle mean use was 0.02 observations/800-m radius plot/90-min survey. Golden eagles were observed in all seasons, and overall golden eagle mean use was 0.08 observations/800-m radius plot/90-min survey. Spatially, bald eagles were observed predominantly in the eastern half of the Project, while golden eagle use was documented throughout the Project area. Large bird mean use was highest during fall, followed by summer and spring, and was lowest in winter. Diurnal raptors accounted for the majority of use during spring and summer. Waterbirds accounted for the majority of use in the fall due to large flocks of sandhill cranes observed. Waterfowl comprised the majority of use in winter. Based on flight height when initially observed, the majority of diurnal raptors were observed flying below the RSH, and most buteo species, eagles, gulls/terns, and nightjars were observed flying within the RSH. Small bird mean use was highest during fall, followed by summer and spring, and was lowest in winter. Passerines were the only small bird group recorded during surveys. Small birds were mainly observed below the RSH. At the request of WGFD, additional avian use surveys for expanded portions of the Project Area were conducted from May 2024-January 2025, that report is still in draft.
Raptor Nest Surveys	March 2022 – May 2022 February 2023 – July 2023	Aerial and ground-based raptor nest surveys were conducted for the Project and 2-mile buffer survey area to determine the presence of nesting eagles and other raptors. In 2022, seven occupied active golden eagle nests and one occupied active bald eagle nest were documented. In 2023, four occupied active golden eagle nests and one occupied active bald eagle nest were documented. In 2022, other occupied active raptor nests documented during surveys included one great horned owl (*Bubo virginianus*), one prairie falcon (*Falco mexicanus*), three ferruginous hawk (*Buteo regalis*), three Swainson's hawk *(Buteo swainsoni*), and 10 red-tailed hawk (*Buteo jamaicensis*) nests. In 2023, occupied active non-eagle raptor nests documented during surveys included four ferruginous hawk, one prairie falcon, seven red-tailed hawk, and two Swainson's hawk nests.
Greater Sage-Grouse and Columbian Sharp-Tailed Grouse Lek Surveys	April 2023 – May 2023	In 2023, the Project and 2-mile buffer survey area were surveyed for active leks. The Project and survey area are outside designated greater sage-grouse (*Centrocercus urophasianus*) Core Population Areas, and there are no known greater sage-grouse or Columbian sharp-tailed grouse (*Tympanuchus phasianellus columbianus*) leks present within the Project and survey area. Displaying Columbian sharp-tailed grouse were observed on two occasions during the surveys, indicated potential present of a lek; however these observations were outside of the Project Area.
Site Characterization Study (SCS)	December 2023	In 2023, an SCS was prepared for the Project and 2-mile study area to identify potential wildlife or sensitive habitat issues at the Project to satisfy Tier 1 and Tier 2 requirements of the USFWS Wind Energy Guidelines and key Stage 1 questions posed in the USFWS Eagle Conservation Plan Guidance.

Survey / Assessment	Date Completed	Summary of Results
		The SCS identified no designated critical habitat for federally listed species in the Project and study area. The SCS identified two federally threatened species, Preble's meadow jumping mouse (*Zapus hudsonius preblei*) and Ute ladies' tresses (*Spiranthes diluvialis*), and one proposed endangered species, tricolored bat (*Perimyotis subflavus*), that have the potential to occur in the Project and study area. All other federally listed species are unlikely to occur or be impacted by the Project. Bald and golden eagles are likely or known to occur in the Project and study area. SGCN species that are potential priorities for the agencies at the Project include burrowing owl (*Athene cunicularia*), ferruginous hawk, long-billed curlew (*Numenius americanus*), greater sage-grouse, and mountain plover (*Charadrius montanus*) are all possible or likely to occur in the Project or study area. WGFD-designated crucial winter/yearlong range for mule deer (*Odocoileus hemionus*) and pronghorn (*Antilocapra americana*) occur within the Project and study area. Prairie dog colonies are present within the Project and study area. There are no known leks within the Project and study area.
SGCN Habitat Assessment	February 2023	An SGCN Habitat Assessment was conducted in 2023 to evaluate the distribution of potentially suitable habitat for SGCN species within the Project for species-specific surveys. The assessment determined that potentially suitable habitat occurs within the Project for all SGCN recommended for further review by WGFD (burrowing owl, mountain plover, upland sandpiper [*Bartramia longicauda*], long-billed curlew, and sage-grouse and sharp-tailed grouse leks). The slope was greater than 5% throughout most of the Project boundary, which limited the potentially suitable habitat for mountain plover, upland sandpiper, and long-billed curlew to the eastern area of the Project with an additional area potentially suitable for upland sandpiper in the northern area. Potentially suitable burrowing owl habitat is associated with prairie dog colonies. The Project is located on the margins of greater sage-grouse range and outside of the mapped distribution of sharp-tailed grouse.
SGCN Surveys	June 2023 - July 2023	Surveys for SGCN were conducted in 2023 within suitable habitat identified in the SGCN Habitat Assessment. Targeted surveys were conducted using species-specific protocols for upland sandpiper, mountain plover, and burrowing owl, and long-billed curlew observations were recorded incidental to other surveys. No upland sandpipers or mountain plover were observed or heard during surveys or incidentally. A single adult burrowing owl was observed during focused surveys and one burrowing owl was observed incidentally.
Burrowing Owl Survey	2025	At the request of WGFD, survey for burrowing owl are ongoing for the project through August of 2025.

In addition to the surveys and assessments above, a habitat suitability assessment for Preble's meadow jumping mouse is being conducted in association with ongoing aquatic resource surveys being completed for the Project.

Based on the results of these studies, and in coordination with USFWS and WGFD, the Applicant has incorporated spatial and/or temporal avoidance of sensitive biological resources and/or sensitive habitat associated with prairie dog colonies, burrowing owls, Preble's meadow jumping mouse, eagles and other nesting raptors, bats, and mule deer into Project design and construction. In addition, the Project has been sited outside of greater sage-grouse Core Population Areas (per Wyoming Governor's Office Executive Order [EO] 2019-3), state-mapped big game migration corridors (per EO 2020-1), and designated critical habitat for species listed under the Endangered Species Act (ESA).

Resource survey and monitoring efforts will continue through construction and post construction in order to document species presence and use of the Project Area, conduct mortality monitoring and risk assessment, and document the results of environmental protection measures and agency coordination that will be implemented to address potential impacts from Project development.

A Project-specific Bird and Bat Conservation Strategy (BBCS) and Eagle Conservation Plan (ECP) will be developed in coordination with WGFD and USFWS in accordance with the Migratory Bird Treaty Act and the Bald and Golden Eagle Protection Act, and will identify post-construction monitoring methods for the Project. In addition, in accordance with the WGFD Guidelines for Wind and Solar Energy Development, the Project will develop a Wind Energy Monitoring Plan in coordination with WGFD and host landowners that will establish commitments to voluntary wildlife monitoring, reclamation, and avoidance and minimization measures that the Applicant proposes to follow during the pre-construction, construction, and post-construction phases of the Project.

To identify potential aquatic resources within the Project Area, the Applicant completed an aquatic resources desktop assessment in December 2023, followed by an initial delineation of wetlands and other waters of the U.S. (WOTUS) features in Fall 2024. The results of this survey are being utilized to avoid impacts to potential WOTUS features to the extent practicable. Additional aquatic resource surveys of the proposed Project footprint will be conducted prior to construction, and the Applicant will coordinate with the U.S. Army Corps of Engineers regarding permitting requirements that may be necessary based on final design to address potential impacts to WOTUS in compliance with Section 404 of the Clean Water Act.

To identify potential cultural resources within the Project Area, the Applicant completed a cultural resources desktop assessment in December 2023, followed by a Class III cultural resource investigation and a built environment survey in Fall 2024 to assess potential effects to cultural resources as a result of the Project. The results of this survey are being utilized to avoid impacts to cultural resource features to the extent practicable, and the Applicant has been coordinating with Wyoming SHPO to share the results of the investigation and discuss

appropriate avoidance, minimization, and mitigation strategies. Additional cultural resource investigations of the proposed Project footprint will be conducted prior to construction, and the results will be shared with Wyoming SHPO to help facilitate ongoing coordination.

As noted above, the Applicant is also applying for a WISC Permit, as required by the Wyoming ISA and the rules and regulations of the Wyoming ISC. The WISC Permit Application will provide additional detailed analysis of potential natural and cultural resource impacts from development of the Project, and implementation of any avoidance, minimization, or mitigation measures to address these potential impacts.

3.2 General Requirements for Large Wind Energy Systems: LUR 2-2-125(d)

3.2.1 LUR 2-2-125(d)(i). Notification

The owner shall send notice via certified mail to all property owners of record within (1) mile of and to cities and towns within one half (1/2) mile of the perimeter of the property affected at least thirty (30) days prior to the Planning Commission review of any site plan. The notice shall include a general project description, the project location, the number of turbines proposed, and routes of ingress and egress to the location.

Applicant Response: The Applicant sent notice via certified mail to all property owners of record within 1 mile and to all cities and towns located within 0.5 mile of the perimeter of the Project Area. **Appendix H** provides a copy of the notices sent to property owners of record and to cities and towns. **Appendix H** also provides a list of participating and non-participating landowners within 1 mile of the Project Area and signed certified delivery receipts and/or tracking information for the mailed notices.

3.2.2 LUR 2-2-125(d)(ii). Public Notice

The Laramie County Planning and Development Office shall publish a legal notice thirty (30) days prior to the Planning Commission review of any site plan.

Applicant Response: Acknowledged.

3.2.3 LUR 2-2-125(d)(iii). Siting Process

Each large wind energy system and/or wind farm shall require both a site plan and a wind energy permit. Site plans will be reviewed by both the Planning Commission and the Board. All site plans, after action by the Planning Commission, shall be heard by the Board at its next available regular meeting. The Board shall approve site plans according to the Board approval process. The Administrator shall approve wind energy permits accordance with this article. The installation of a large wind energy system and/or wind farm is contingent upon compliance with any and all conditions established by the Board. The applicant shall meet with a Planning and Development Office representative prior to submittal of

any site plan. This pre-application meeting will allow the applicant to define the project and provide information. During this pre-application meeting a list of items needed for the submittal of the site plan will be addressed. Applicants shall provide copies of all FAA Form 7460 submissions to any airport authority that could be affected by the application when such forms are tendered to the FAA for approval.

Applicant Response: The Applicant met with the Planning and Development Office on February 21, 2024, for a pre-application meeting for the Project. A copy of the pre-application meeting notes are attached to the application form in this Application package. The Applicant acknowledges the County's review and approval process for a wind energy site plan and wind energy permit, and understands that Project development is contingent upon compliance with any conditions that may be established by the Board. As set out in **Appendix C**, the Applicant will provide copies of all FAA Form 7460 submissions to any airport authority potentially affected by the Project, when the forms are tendered to the FAA for review and approval.

3.3 Site Plan Requirements for Large Wind Energy Systems: LUR 2-2-125(e)

3.3.1 LUR 2-2-125(e). Site Plan

A site plan illustrating preliminary layout, design and access shall be submitted for Planning Commission review and Board review and approval. The site plan must meet the requirements of the Site Plan Review Application, available through the Laramie County Planning and Development Office. No wind energy permit shall be issued by the Administrator without a Board-approved site plan. The applicant shall provide a complete application in accordance with the requirements of the pre-application meeting. Failure to do so shall result in a denial of the application. Upon submittal of the site plan, Laramie County Development Office staff shall have five (5) business days to determine if the site plan is complete. At the end of that period, if no letter has been issued to the applicant, the application will be automatically determined to be complete. The Laramie County Planning and Development Office shall begin the public notification period no less than seven (7) days from the submittal of the site plan. The proposed large wind energy system and/or wind farm shall comply with all federal, state and local regulations. A site plan approval shall expire three (3) years from the date of approval by the Board unless the construction of the wind farm has been initiated. All site plans shall include the following, in addition to requirements as outlined in Section 2-2-133 of these regulations:

Applicant Response: A preliminary site plan is provided as **Figure 2** illustrating preliminary layout, design and access for the Project. The Project has been designed to meet all applicable requirements of LUR 2-2-125(e) outlined below as well as all requirements of the pre-application meeting and all federal, state and local regulations.

A final site plan will be filed with the Large Wind Energy Permit application prior to construction that will include all applicable requirements of LUR-2-2-125(e) and site plan requirements outlined in LUR 2-2-133. As noted in LUR 2-2-125(c)(x), wind energy systems

shall be exempt from landscape requirements in this regulation; thus, as noted in LUR 2-2-133(I)(Z), a landscape plan in conformance with LUR 2-2-134 is not required for the Project.

3.3.2 LUR 2-2-125(e)(i). Applicant Contact Information

Name, mailing address and telephone number of the person signing the application, certifying that the application is true and correct.

Applicant Response: The Applicant's information is provided in Section 1.2 of this Application and is included on the application form in this Application package.

3.3.3 LUR 2-2-125(e)(ii). Owner Contact Information

Name, mailing address, and telephone number of the owner.

Applicant Response: The owner's information is provided in Section 1.2 of this Application and is included on the application form in this Application package.

3.3.4 LUR 2-2-125(e)(iii). Participating Property Owner Information

Name, signature, mailing address and telephone number of the participating property owner(s).

Applicant Response: Signatures and contact information for participating property owners are attached to the application form in this Application package.

3.3.5 LUR 2-2-125(e)(iv). Legal Description

Legal description of the participating property and/or proposed participating property.

Applicant Response: The legal description of the participating parcels within the Project Area is provided in **Appendix A**.

3.3.6 LUR 2-2-125(e)(v). General Description

General description of the proposed large wind energy system(s), including the estimate of total number of systems, lighting and estimated total height of each large wind energy system.

Applicant Response: A description of the Project is provided in Section 2 of this Application. Estimated number and total height of turbines and a description of the proposed lighting system are provided in Sections 2.4.1 and 2.4.10, respectively.

3.3.7 LUR 2-2-125(e)(vi). Proposed Wind Energy System(s) and Buildings

General location of proposed wind energy system(s) and buildings. Actual locations of wind energy systems and buildings will be required for the wind energy permit and any associated building permits.

Applicant Response: As outlined in Section 2.3, the Applicant has completed a preliminary site plan for the Project as shown in **Figure 2**, in accordance with the site plan requirements outlined in LUR 2-2-125(e) and applicable requirements of 2-2-133(i). This plan illustrates the preliminary location of turbines and associated Project infrastructure. A final site plan that meets the requirements of LUR 2-2-125(e) and 2-2-133(i) will be filed with the Large Wind Energy Permit application prior to construction.

3.3.8 LUR 2-2-125(e)(vii). Proposed Electrical Wiring, Access Routes, and Fencing

Proposed location of above ground and underground electrical wiring, vehicular access routes and fencing.

Applicant Response: The preliminary site plan provided as **Figure 2** illustrates the proposed location of above ground and underground electrical wiring and vehicular access routes. Chain-link security fencing will be installed at the substations, switchyard, and O&M building to prevent unauthorized entry. A final site plan will be filed with the Large Wind Energy Permit application prior to construction.

3.3.9 LUR 2-2-125(e)(viii). Existing Linear Infrastructure, Right-Of-Way, Easements, Etc.

Location of any existing above ground utility lines, roads, right-of-way, pipelines, easements and etc. within the property.

Applicant Response: The preliminary site plan provided as **Figure 2** illustrates the location of existing linear infrastructure and rights-of-way within the Project Area.

3.3.10 LUR 2-2-125(e)(ix). Existing Buildings and Structures

Existing buildings and structures within one-quarter mile (1320 feet) of the property, including any church, hospital, public library, residence, school or other structure designated for public assembly. This information may be based on available public data.

Applicant Response: The preliminary site plan provided as **Figure 2** illustrates the location of existing buildings and structures within one-quarter mile (1320 feet) of the Project Area.

3.3.11 LUR 2-2-125(e)(x). Cultural and Sensitive Natural Resources

Location of cultural and sensitive natural resources (such as historical structures, trails, archaeological sites, wetlands, migratory flight paths, and endangered wildlife and/or vegetation).

Applicant Response: As outlined in Section 3.1.16, in accordance with LUR 2-2-125(c)(xvi), resource-specific technical reports have been completed by the Applicant to support review and analysis of potential Project impacts to natural and cultural resources. Based on this

information, as well as coordination with agencies including USFWS, WGFD, and Wyoming SHPO, the Project has been sited to avoid sensitive natural and cultural resources. Wetland and cultural surveys will be completed prior to construction to further inform Project siting and address potential impacts to sensitive resources.

As noted above, the Applicant is also applying for a WISC Permit, as required by the Wyoming ISA and the rules and regulations of the Wyoming ISC. The WISC Permit Application will provide additional detailed analysis of potential environmental and cultural effects from development of the Project, and implementation of any avoidance, minimization, or mitigation measures.

3.3.12 LUR 2-2-125(e)(xi). Supporting Documents for Submittal

The following documents shall be submitted with the site plan:

***(A)** Statement that each large wind energy system will be installed in compliance with manufacturer's specifications.*

Applicant Response: The Applicant has provided a certification statement, included as **Appendix C**, stating that the Project will be installed in compliance with the manufacturer's specifications.

***(B)** Statement that the owner will construct and operate each large wind energy system or wind farm in compliance with all applicable local, state, and federal codes, laws, orders, regulations, and rules.*

Applicant Response: The Applicant has provided a certification statement, included as **Appendix C**, stating that the Project will be constructed and operated in compliance with all applicable local, state, and federal codes, laws, orders, regulations, and rules.

***(C)** Preliminary construction documents describing general plans for appropriate drainage, erosion control, and infrastructure improvements. Final construction documents will be required with the wind energy permit.*

Applicant Response: To reduce potential onsite or downstream impacts to surface water resources from erosion and sedimentation associated with construction activities, a Stormwater Pollution Prevention Plan (SWPPP) outlining specific erosion control measures will be prepared in accordance with federal and state requirements as part of the Wyoming Pollutant Discharge Elimination System (WYPDES)—Large Construction General Permit (WYR10-0000). Erosion control barriers and other measures, such as silt fencing, fiber logs, and/or hay bales will be placed immediately upgradient of surface water resources to minimize sediment transport and deposition.

Upon completion of construction activities, revegetation and reclamation will be conducted within disturbed areas to return the site to near pre-construction conditions. This effort will include activities such as conservation and reapplication of topsoil, seeding areas of bare soil, applying weed control measures, and returning land contours and drainage to pre-construction conditions.

The Project will be designed with proper erosion protection and culverts to minimize or eliminate the potential for damage to Project facilities during operation, and to minimize or eliminate downstream sedimentation that could affect aquatic resources. Culverts and roads will be designed and constructed in accordance with or above industry standards for their intended uses and to ensure regulatory compliance. During operation of the Project, regular compliance monitoring and maintenance activities will be implemented by a designated and qualified member of the operations staff. Inspections and maintenance activities during operations will ensure that erosion, stream sedimentation, or impacts to or from soil resources or geologic hazards are prevented or addressed immediately if they occur.

Based on the Federal Emergency Management Agency (FEMA) Flood Insurance Rate Maps (FIRM) dataset for Laramie County, portions of the Project Area, generally associated with named streams and major tributaries, lie within the 100-year (1 percent Annual Chance Flood Hazard) floodplain, or Areas of Special Flood Hazard. The Project has sited infrastructure to avoid floodplains to the extent practicable; however, for any anticipated Project infrastructure located within Areas of Special Flood Hazard, The Applicant will coordinate with the Laramie County Floodplain Administrator for submittal of a Floodplain Development Permit, as applicable, prior to construction.

The Applicant will prepare and submit final construction documents and drainage plans prior to construction as part of the Large Wind Energy Permit application for the Project.

(D) *Reclamation and decommissioning plan in accordance with this regulation.*

Applicant Response: As outlined in Sections 2.8 and 3.1.14, a Decommissioning and Reclamation Plan, provided in **Appendix B**, has been prepared for the Project in compliance with the requirements outlined in LUR 2-2-125(c)(xiv) and W.S. 35-12-105(d) and (e).

(E) *Preliminary road assessment and mitigation plan.*

Applicant Response: As outlined in Section 3.1.13, a Traffic Impact Study and Road Assessment, provided as **Appendix F**, has been prepared for the Project in coordination with Laramie County Public Works and in accordance with the applicable requirements outlined in LUR 2-2-125(c)(xiii).

Additional documentation addressing the requirements of LUR 2-2-125(c)(xiii)(A)-(G) will be provided with the Applicant's Large Wind Energy Permit application, as applicable. A Road Assessment and Mitigation Plan including final haul routes and any anticipated road mitigation, as agreed upon with Laramie County, will be provided to the County prior to construction. The Applicant will submit final haul routes at least 10 days prior to the start of construction.

(F) *A noise analysis to determine the decibel (dBA) level at adjacent nonparticipating property lines. The analysis shall be completed in accordance with this regulation.*

Applicant Response: As outlined in Section 3.1.12, an Acoustic Assessment, provided as **Appendix E**, has been prepared for the Project that illustrates that the Project's predicted operational sound levels will not exceed 50 dBA at any non-participating property lines, as outlined in LUR 2-2-125(c)(xii).

Upon finalization of the site plan, should turbine numbers, layout, configuration, or turbine type result in an exceedance of 50 dBA at a non-participating property line, the Applicant will mitigate any exceedance through reasonable efforts which may include deploying low noise trailing edge technology, shifting turbine locations, or obtaining written permission from the affected non-participating property owner and recording it with the Laramie County Clerk consistent with the above regulation., the Applicant will obtain written permission from the affected non-participating property owner and record it with the Laramie County Clerk consistent with the above regulation.

(G) *Certification that the applicant has reviewed the airport information packet of any affected airport and has provided to such airport authority a copy of the site plan submitted to the County and a copy of FAA form 7460 if the form was submitted for FAA approval.*

Applicant Response: As noted in Sections 3.1.4 and 3.2.3, in accordance with LUR 2-2-125(c)(iv) and LUR 2-2-125(d)(iii), the Project turbine heights will comply with all federal, state and local regulations, including FAA guidelines and approvals. The Applicant has coordinated with both Cheyenne Regional Airport and the WYDOT Aeronautics Division, who both noted that they did not anticipate any impacts to airport operations given the location of the Project greater than 20 miles from Cheyenne Regional Airport. As set out in **Appendix C**, the Applicant will provide the County and the managers of any affected airport with a copy of the site plan and copies of all FAA Form 7460 submissions when the forms are tendered to the FAA for review and approval.

(H) *A proposed phasing plan showing areas or locations of wind energy systems for the purposes of permitting.*

Applicant Response: As outlined in Section 2.5, for construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. As illustrated in **Figure 2**, the first phase of the Project will generally encompass the western half of the Project, and the second phase will encompass the eastern half of the Project. For permitting purposes, the Applicant intends to secure all necessary County land use permits and approvals, including this Application, for both phases collectively as one Project.

Construction activities are expected to commence as soon as 2026, with both phases operational by 2029. As is common with large wind projects in Wyoming, each phase of the Project may require two years to fully construct.

(I) *Written certification that notice of the proposed facility has been given to the owners and claimants of mineral rights located on and under lands encompassed by the site plan.*

Applicant Response: As set out in **Appendix C**, in accordance with the requirements of LUR 2-2-125(e)(xi)(I) and Chapter 1, Section 9(g) of the rules and regulations of the Wyoming ISC, the Applicant sent notice via certified mail to all owners and claimants of mineral rights located on and under lands encompassed by the site plan, and published notice twice in a newspaper of general circulation in Laramie County. **Appendix H** provides a copy of the notices, a list of owners and claimants of mineral rights, signed certified delivery receipts and/or tracking information for the mailed notices, and a signed affidavit of publication from the Wyoming Tribune Eagle for two newspaper notices.

3.3.13 LUR 2-2-125(e)(xii). Wind Energy Permit

Following Board approval of the site plan, the owner shall have three (3) years to apply for a wind energy permit.

Applicant Response: Upon approval of a Wind Energy Site Plan Permit, the Applicant will submit a Large Wind Energy Permit application within 3 years demonstrating Project compliance with the applicable standards of LUR 2-2-125(f) and (g).

In advance of submittal of the Large Wind Energy Permit application, in order to demonstrate compliance with the applicable standards outlined in LUR 2-2-125(g)(i)(H), the Applicant has provided a preliminary Emergency Management Plan (EMP) in **Appendix I** outlining the coordinated approach for responses to emergencies that may occur on the Project, including an outline of existing services available to respond to emergency situations and the procedures and protocols to be followed by site personnel in responding to emergencies during Project construction, operation, and decommissioning. As part of this effort, the

Applicant has coordinated with emergency response agencies to incorporate preliminary feedback into the draft EMP.

Additionally, in compliance with the "Required Documents" in the Wind Energy Site Plan Application form, and in order to demonstrate compliance with the applicable standards outlined in LUR 2-2-125(g)(i)(I) and Chapter 1, Section 8 (i)(vi)(C) of the rules and regulations of the Wyoming ISC, the Applicant has provided a Waste Management Plan (WMP) in **Appendix J** detailing the estimated solid wastes and proposed disposal program for all phases of the Project and establishing a program for waste disposal and strategies for waste minimization through salvage and reuse or recycling of materials.

4.0 REFERENCES

Chapman, S.S., Bryce, S.A., Omernik, J.M., Despain, D.G., ZumBerge, J., and Conrad, M., 2004, Ecoregions of Wyoming (color poster with map, descriptive text, summary tables, and photographs): Reston, Virginia, U.S. Geological Survey (map scale 1:1,400,000).

Laramie County. 2016. Laramie County Comprehensive Plan. Adopted June 7, 2016. Available online at: https://www.laramiecountywy.gov/files/sharedassets/public/v/1/planning/documents/adopted-2016-laramie-county-comp-plan.pdf.

Laramie County. 2022. Laramie County Land Use Regulations. Amended October 4, 2022. Available online at: https://www.laramiecountywy.gov/files/sharedassets/public/v/1/planning/documents/lclur-with-2022-amendments-no-resolution-attached.pdf.

USGS (U.S. Geological Survey). 2024. Annual NLCD Collection 1 Products. U.S. Geological Survey data release. Available online at: https://doi.org/10.5066/P94UXNTS.

FIGURES

Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Location

Laramie County, WY

Project Features
- Project Area

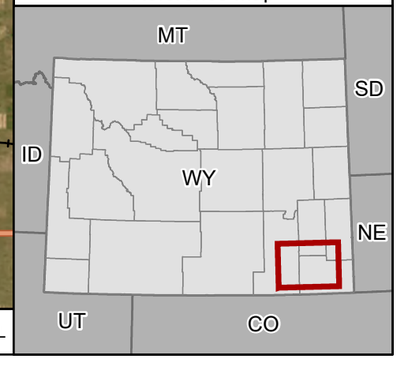
Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

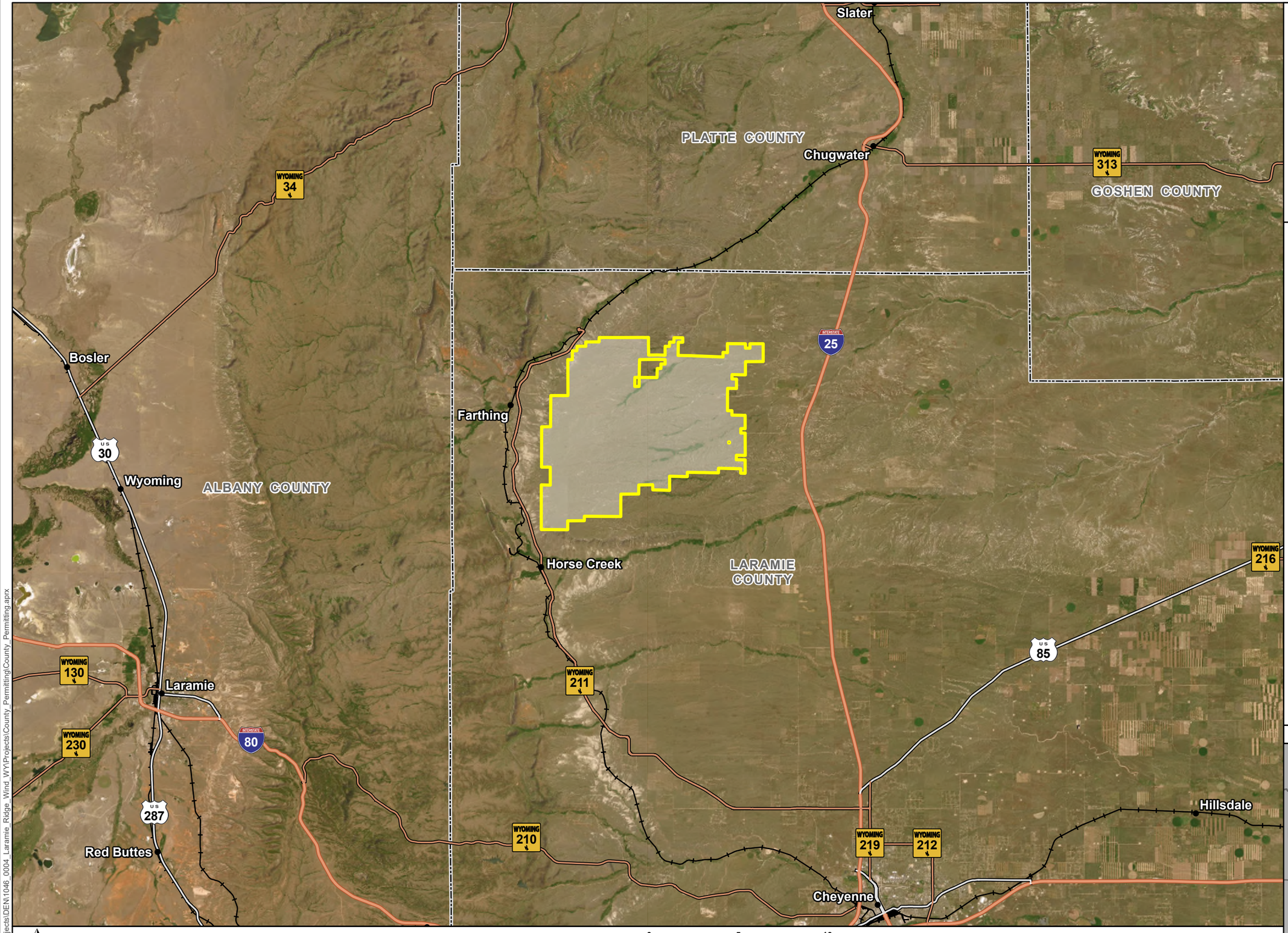
Boundaries
- County Boundary

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map





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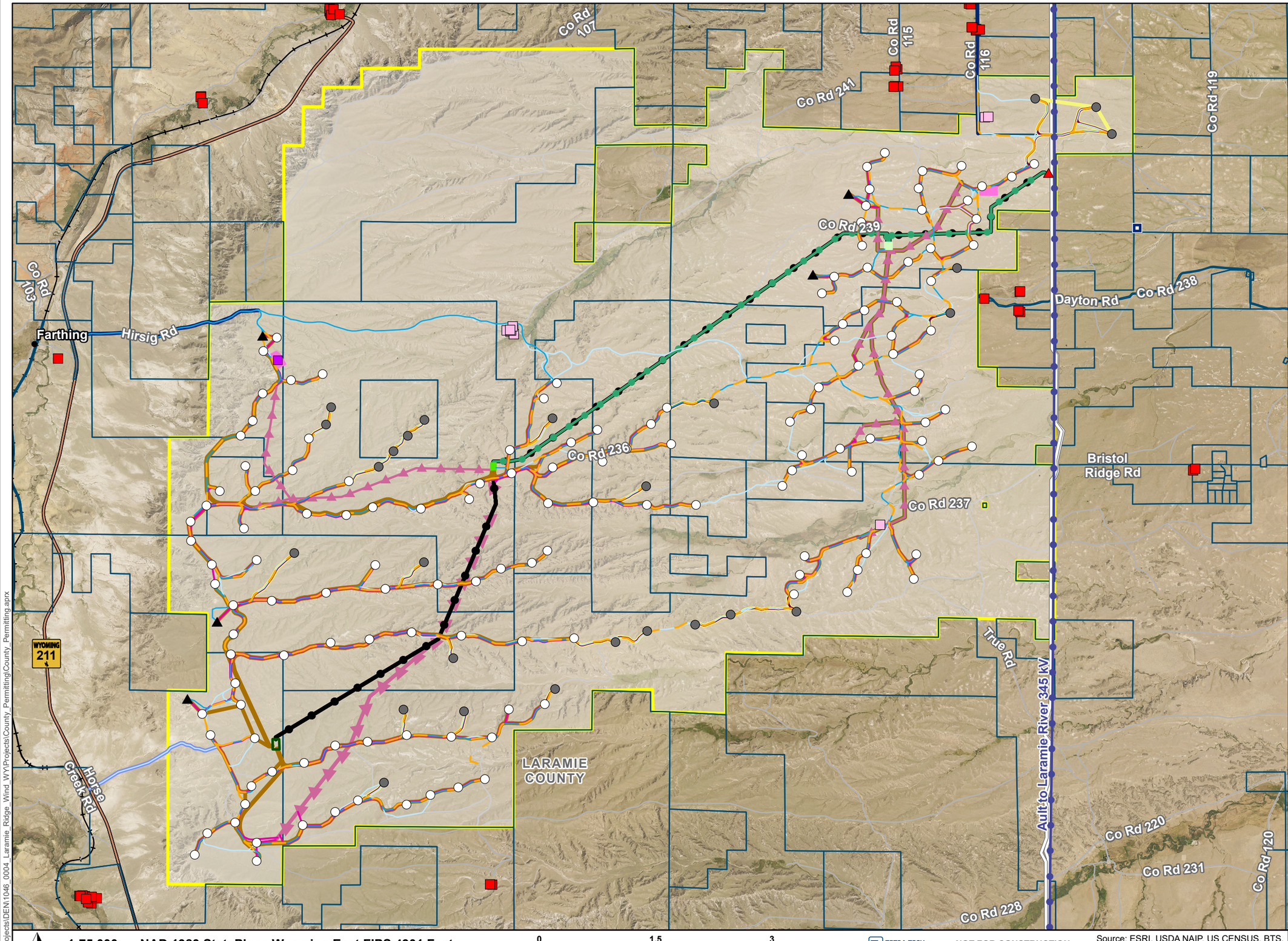


Laramie Range Wind

Laramie Range Wind Project

Figure 2
Preliminary Site Plan

Laramie County, WY

Project Features
- Project Area

Project Layout
- Primary Wind Turbine Generator
- Alternate Wind Turbine Generator
- POI Switchyard
- O&M Building
- Meteorological Tower
- Crane Walk
- Access Road
- Alternate Access Road
- Haul Route
- New Private Access
- West Substation
- East Substation
- Laydown Yard

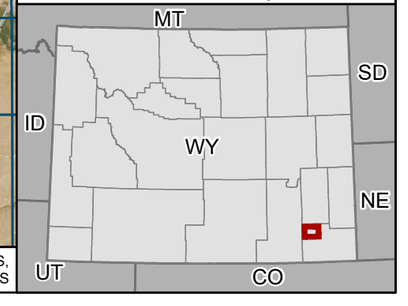
Two Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line

Three Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line
- Additional Substation

Transportation
- State Highway
- Local Road
- Railroad

Existing Infrastructure
- Little Bear Cemetery
- Participating Structure
- Non-Participating Structure
- 345 kV Transmission Line
- Natural Gas Pipeline
- Laramie County Parcel

Reference Map



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TETRA TECH

NOT FOR CONSTRUCTION

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL, VENTYX, USGS NSD, CLCCGIS

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APPENDIX A: LEGAL DESCRIPTION

Laramie Range Wind Project
Legal Description

PRIVATE LANDS:

Township 17 North, Range 68 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 6: N/2 N/2 EXCEPT NE/4 NE/4

Township 18 North, Range 68 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 2: NW/4
Section 3: ALL
Section 4: ALL
Section 5: ALL
Section 6: ALL
Section 8: S/2 S/2 & NE/4 SE/4
Section 9: ALL
Section 10: ALL
Section 11: SW/4 SW/4
Section 14: ALL EXCEPT SE/4 SE/4
Section 15: ALL
Section 16: N/2
Section 17: ALL EXCEPT W/2 W/2
Section 19: S/2 SW/4
Section 20-23: ALL
Section 21: ALL
Section 21: ALL
Section 22: ALL
Section 23: ALL
Section 26: ALL EXCEPT S/2 NE/4
Section 27: ALL
Section 28: ALL
Section 29: ALL
Section 30: ALL EXCEPT S/2 NW/4
Section 31: ALL EXCEPT E/2 SE/4
Section 32: N/2 EXCEPT SE/4 NE/4
Section 33: N/2 N/2
Section 34: N/2 NW/4
Section 35: NE/4 NE/4

Township 19 North, Range 68 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 20: S/2 SW/4

Section 25: ALL EXCEPT NW/4 NW/4
Section 26: ALL
Section 27: S/2 S/2 & NE/4 SE/4
Section 28: S/2 S/2
Section 29: S/2 S/2 & W/2 W/2
Section 30: S/2 S/2 & E/2 EXCEPT NW/4 NE/4
Section 31: ALL EXCEPT W/2 NW/4 & NE/4 NW/4
Section 32: ALL
Section 33: ALL
Section 34: ALL
Section 35: ALL EXCEPT S/2 SE/4 & SE/4 SW/4

Township 17 North, Range 69 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 1: NE/4 NE/4
Section 2: N/2
Section 3: ALL
Section 4: ALL
Section 5: ALL
Section 6: ALL
Section 7: ALL
Section 8: ALL EXCEPT EAST 182' OF SE/4 SE/4
Section 9: ALL EXCEPT S/2 S/2
Section 10: ALL EXCEPT S/2 S/2
Section 18: N/2

Township 18 North, Range 69 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 1: ALL
Section 2: ALL EXCEPT E/2 NE/4
Section 3: ALL
Section 4: ALL
Section 5: ALL
Section 7: ALL
Section 8: ALL
Section 9: ALL
Section 10: ALL
Section 11: NW/4 NE/4 & W/2 EXCEPT SE/4 SW/4
Section 14: ALL
Section 15: ALL
Section 17: ALL
Section 18: ALL
Section 19: W/2 NE/4, SE/4 NE/4, W/2, SE/4
Section 20: ALL
Section 21: ALL

Section 22: ALL
Section 23: ALL
Section 24: SE/4 SE/4
Section 25: E/2 E/2 EXCEPT SE/4 SE/4
Section 26: ALL
Section 27: ALL
Section 28: ALL
Section 29: ALL
Section 30: ALL
Section 31: ALL
Section 32: ALL
Section 33: ALL
Section 34: ALL
Section 35: ALL
Section 36: ALL

Township 19 North, Range 69 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 21: SE/4 SE/4
Section 22: S/2 S/2
Section 23: S/2 S/2
Section 24: S/2 SW/4
Section 25: W/2 & S/2 SE/4
Section 26: ALL
Section 27: ALL
Section 28: ALL
Section 29: E/2 SW/4 & E/2 EXCEPT N/2 NE/4
Section 32: ALL
Section 33: ALL
Section 34: ALL
Section 35: ALL

Township 18 North, Range 70 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 13: S/2 SE/4
Section 24: E/2
Section 25: E/2

Township 17 North, Range 70 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 1: E/2
Section 12: E/2
Section 13: NE/4

Township 18 North, Range 70 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 13: S/2 SE/4

Section 24: E/2
Section 25: E/2

Township 17 North, Range 70 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 1: E/2
Section 12: E/2
Section 13: NE/4

STATE LANDS:

Township 18 North, Range 68 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 7: ALL
Section 8: N2N2, S2NE, N2SW, NWSE
Section 16: S2
Section 17: W2W2
Section 18: ALL
Section 19: ALL EXCEPT L4, SESW
Section 30: L2, SENW

Township 18 North, Range 69 West, Sixth Principal Meridian, Laramie County, Wyoming

Section 11: E2 EXCEPT NWNE, E2SW
Section 12: ALL
Section 13: ALL
Section 16: ALL
Section 24: ALL EXCEPT SESE
Section 25: W2, W2E2, SESE

APPENDIX B: DECOMMISSIONING AND RECLAMATION PLAN

Decommissioning and Reclamation Plan

Laramie Range Wind Project

Laramie County, Wyoming

June 2025

Prepared for

Laramie Range Wind

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Acronyms and Abbreviations

Applicant	ConnectGen Laramie County LLC
BMPs	best management practices
EPA	U.S. Environmental Protection Agency
Gen-tie	generation tie
HASP	health and safety plan
ISC	Wyoming Industrial Siting Council
ISD	Industrial Siting Division
I-25	Interstate 25
kV	kilovolt
LUR	Laramie County Land Use Regulations
MW	megawatt
NLCD	National Land Cover Database
OH	Overhead
O&M	operation and maintenance
Plan	Decommissioning and Reclamation Plan
Project	Laramie Range Wind Project
SCADA	supervisory control and data acquisition
SWPPP	Stormwater Pollution Prevention Plan
Tetra Tech	Tetra Tech, Inc.
TSGT	Tri-State Generation and Transmission Association
Turbines	wind turbine generators
UG	Underground
USGS	U.S. Geological Survey
WGFD	Wyoming Game and Fish Department
WY OSLI	Wyoming Office of State Lands and Investments
WYPDES	Wyoming Pollutant Discharge and Elimination System

1.0 INTRODUCTION

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650-megawatt (MW) Laramie Range Wind Project (Project). At the request of the Applicant, Tetra Tech, Inc. (Tetra Tech) has prepared this Decommissioning and Reclamation Plan (Plan) for the Project. This document has been prepared in accordance with the requirements of Chapter 1, Section 9 of the rules and regulations of the Wyoming Industrial Siting Council (ISC), Title 35 of the Wyoming State Statues for Public Health and Safety, and the applicable standards in Section 2-2-125 of the Laramie County Land Use Regulations (LUR; Laramie County 2022).

The following decommissioning and reclamation components are included in this Plan:

- Structure, equipment, and facility removal: wind turbines, infrastructure, and miscellaneous equipment including but not limited to towers, substations, switchyard, buildings, collection line systems, electrical components, and any underground components (including foundations) to a depth of 36 inches;
- Removal of the security fencing, including all components, gates, and hardware;
- Deconstruction of the access and perimeter roads and temporary intersection improvements (if required);
- Repair and/or restoration of public roads as required;
- Waste Disposal/Recycling;
- Application of necessary sediment and erosion controls during and following decommissioning activities;
- Final grading and decompaction of affected areas after demolition, deconstruction, and material removal; and
- Revegetation and weed management of the affected areas after final grading has been completed.

1.1 Project Background

The Project is a utility-scale wind energy system located in northwestern unincorporated Laramie County, Wyoming. The Project encompasses approximately 50,000 acres of private ranchland and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) located west of Interstate 25 (I-25), approximately 20 miles north of Cheyenne, Wyoming (Project Area; **Figure 1**). The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW. No federally managed lands are located within the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area.

For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to commence as soon as 2026, with both phases operational by 2029. The

expected life span of the Project is approximately 35 years, but may be extended depending on market conditions and overall condition of infrastructure.

Permanent facility components will include turbines, access roads, meteorological towers, electrical collection system, substations and switchyard, an onsite generation tie (gen-tie) line, a supervisory control and data acquisition (SCADA) system, and an operations and maintenance (O&M) building. Temporary components will include crane paths, laydown yards, access roads, and concrete batch plants.

2.0 PURPOSE AND OBJECTIVES

The purpose of this Plan is to detail the specific dismantling, removal, and rehabilitation actions required to remove and dispose of Project infrastructure at the end of the projected life of the Project. The objective of decommissioning and reclamation is to remove the installed materials and equipment and return the land to a condition approximating that which existed prior to Project construction. The procedures described for decommissioning and reclamation are designed to ensure public health and safety, environmental protection, and compliance with all applicable regulations.

Typically, wind facilities that have been maintained through that period can continue to provide service for a much longer lifetime; either by continuing operations with existing equipment or by retrofitting the turbines and power system with upgrades based on newer technologies. At the end of commercial operation, assuming that it is not upgraded or otherwise kept in service, the Applicant will be responsible for decommissioning the Project. Pursuant to the requirements of LUR 2-2-125 (c)(xvi), this Plan outlines and describes the means and methods to remove Project facilities and reclaim, restore, and return land altered during the construction and operation of the Project to predevelopment condition and use, as practicable. Objectives of interim and final reclamation measures will include identification of seed mixes that are compatible with existing land uses and ecological site conditions, grading and recontouring of the site, and incorporation of landowner input on restoration protocols.

While this Plan is designed to address all aspects of decommissioning, it is considered a “living” document since any decommissioning action is not expected to take place for a minimum of 35 years. Prior to any actual decommissioning, this Plan will be updated and revised to account for technological evolutions and/or changes to cost estimates every 5 years during the operational life of the Project in accordance with Chapter 1 Section 9(a)(iv) of the rules and regulations of the Wyoming ISC and LUR 2-2-125 (c)(xiv).

3.0 DECOMMISSIONING

The decommissioning procedures outlined below include a description of the proposed activities to be undertaken during and after completion of Project operation and measures to be taken to prevent unnecessary or undue degradation. This process includes removal of structures, backfilling, grading, contouring, compaction, stabilization, revegetation, and drainage control.

The Project will also abide by any applicable legislation that requires the recycling of wind turbines after the owner replaces or retires all or part of the energy facility. In general, most of the decommissioned equipment and materials will be recycled. Materials that cannot be recycled will be disposed of at approved facilities. At the time of decommissioning, an updated Plan will be finalized (Final Plan) and submitted to all authorized agencies having jurisdiction as required to update the equipment that will be removed or remain based on the expected future use of the Project Area, as well as any agreements or requests from landowners to retain Project infrastructures such as roads.

The Final Plan will outline in detail how each major task below will be performed. The procedures below are an estimate, since the technologies and construction techniques available when the Project is decommissioned are expected to change; however, the overall decommissioning and closure strategy contains the following major elements:

- Conducting pre-closure activities, such as agency notifications, final closure, and restoration planning, that address the "as-found" site conditions at the start of the Project;
- Documenting and establishing health and safety procedures;
- Using industry standard demolition methods, which allow personnel to efficiently undertake demolition activities, minimizing the environmental safety exposures;
- Demolishing the aboveground structures in a phased approach while still using certain items until the end of the Project;
- Disposing of materials in appropriate facilities for treatment/disposal or recycling;
- Re-contouring lines and grades, if needed, to match the natural gradient and drainage patterns; and
- Documenting Plan implementation and environmental/permitting compliance activities.

3.1 Regulatory Requirements

Decommissioning of the Project will be implemented in compliance with the requirements outlined in LUR 2-2-125(c)(xiv) to ensure that the participating property is reasonably restored to the physical state as existed before the wind energy system was constructed. This Plan specifies and provides for the following:

> *(A) The physical removal of wind energy systems, equipment, security barriers and transmission lines from the site.*
>
> *(B) Disposal of all solid and hazardous waste in accordance with local, state and federal waste disposal regulations.*
>
> *(C) Stabilization or re-vegetation of the site as necessary to minimize erosion. The decommissioning plan may allow the owner to leave landscaping or designated below-grade foundations and other below- grade infrastructure as agreed upon by the participating property owner in order to minimize erosion and disruption to vegetation.*
>
> *(D) Identification of all physical elements that may remain on the property at the discretion of the participating property owner.*

Decommissioning activities will commence in accordance with LUR 2-2-125(i), which requires a written Notice of Termination of Operations to the County within 30 days of system operation termination and completion of decommissioning within 12 months of the notice, or a Notice of Abandonment if the wind farm is out of service for a continuous 12-month period and completion of decommissioning within 6 months of the Notice.

In accordance with LUR 2-2-125(i)(v), the Applicant will remove all of the following:

> *(A) Wind or solar energy systems, above ground improvements and outdoor storage, except those to remain at the discretion of the participating property owner;*
>
> *(B) Foundations, pads and underground electrical wires as indicated in the approved reclamation and decommissioning plan and in accordance with any agreement between the owner and participating property owner(s).*
>
> *(C) Hazardous material from the property and dispose of the hazardous material in accordance with federal and state law.*

In accordance with LUR 2-2-125(i)(vi), the Applicant will restore all of the following to their original or better condition:

> *(A) County roads damaged by the removal of large wind or solar energy systems or wind farm components.*
>
> *(B) Soils and/or vegetation located on site.*

In addition to compliance with County regulations, decommissioning of the Project will be implemented in compliance with the following the rules and regulations of the Wyoming ISC:

> *Chapter 1 Section 9(a)(i) The facility decommissioning plan shall include provisions regarding the removal and proper disposal of all wind turbines, towers, substations, buildings, and cabling, electrical components, foundations to a depth of forty-eight (48) inches, and any other associated or ancillary equipment or structures within the facility boundary above and below ground.*
>
> *Chapter 1 Section 9(a)(ii) The facility may request that a building be left on site if approval is obtained from the surface landowner and upon written notification to the Administrator.*
>
> *Chapter 1 Section 9(a)(iii) Facility or individual wind turbine decommissioning shall begin:*
>
> > *(A) Within twelve (12) months after the end of the useful life of the facility or individual wind turbine, or*
> >
> > *(B) When no electricity is generated for a continuous period of twelve (12) months of the facility or individual wind turbine.*
> >
> > *(C) The Council may extend the time period of Section (8)(a)(iii)(B) if the facility demonstrates good cause prior to the end of the continuous period of (12) months of the facility or wind energy generating towers not generating electricity.*

In accordance with LUR 2-2-125(c)(xiv) and the rules and regulations of the Wyoming ISC below, the Plan and associated cost estimate will be updated every 5 years and submitted to the Industrial Siting Division (ISD) Administrator and Laramie County Planning Office until site reclamation and decommissioning is complete.

> *Chapter 1 Section 9(a)(iv) The facility decommissioning plan shall be updated and submitted to the Administrator every five (5) years*.

3.2 Decommissioning Variance Requests

To help minimize land disturbance and associated impacts to the environment and future land of the property, the Applicant intends to request the following variances to Chapter 1 Section 9(a)(i) of the rules and regulations of the Wyoming ISC:

- Remove tower foundations to a depth of 36 inches versus the ISC requirement of 48 inches.
- Leave underground collection lines and communication lines (which are collocated with the collection lines) in place at a depth of 36 inches or below versus the ISC requirement of removal of all cable to a depth of 48 inches.

Landowner written permission for the above variances will also be obtained per lease agreement stipulations, as required.

3.3 Implementation Strategy

The proposed implementation strategy to achieve the goals for Project decommissioning contains the following key steps:

- Use industry standard mechanical dismantling means and methods to decrease personnel and environmental safety exposure by minimizing time and keeping personnel from close proximity to actual demolition activities to the extent practical.
- Plan each component of the decommissioning such that personnel and environmental safety is maintained while efficiently executing the work.
- Train field personnel for decommissioning actions to be taken in proportion to the personnel, Project, or environmental risk for those actions.
- Evaluate the execution of the Final Plan through Project oversight and quality assurance.
- Document implementation of the Final Plan and compliance with environmental requirements.

Although various types of decommissioning/demolition equipment will be used to dismantle each type of structure or equipment, dismantling will proceed according to the following general staging process:

- The first stage will consist of dismantling/demolition and removal of any installed fencing, turbines, foundations, collection lines, ancillary electrical components, access roads, parking areas, meteorological towers, and other installed structures.
- The second stage will consist of site contouring if necessary to return the site to near original conditions while disturbing as little of the site as is practical.

All dismantling, removal, recycling, and disposal of materials generated during decommissioning will comply with rules, regulations, and prevailing laws at the time decommissioning is initiated, and will use approved local or regional disposal or recycling sites as available.

3.4 Health and Safety Procedures

The typical health and safety plan (HASP) will establish the procedures required for decommissioning include the following:

- General safety and hazard responsibilities,
- Establishment of an effective hazard communications program,
- Job Hazard Analysis and control,
- Personal protective equipment requirements,
- Occupational and environmental monitoring requirements,
- Medical and other emergency procedures,
- Personnel training,
- Incident reporting, and
- Self-audit and compliance procedures.

A site-specific HASP or equivalent plan will document health and safety requirements for establishing and maintaining a safe working environment during the implementation of the planned site decommissioning activities.

3.5 Decommissioning Planning and Restoration

The first step in the decommissioning process will be to assess existing site conditions at the end of the Project's operational life (expected to be 35 years) and prepare the Project Area for demolition. This will include testing of soil compaction to determine any need for decompaction to facilitate revegetation and de-energizing and isolating the Project from external electrical lines and delineated staging areas. In general, site decommissioning and equipment removal will take several months. Therefore, access roads, fencing, and electrical power facilities will remain in place for use by the decommissioning and restoration workers until these facilities are no longer needed.

As part of the preparation for closure, the Final Plan for the Project will be updated for handling of certain Project components (i.e., transformers) during decommissioning. Procedures to decrease the potential for release of contaminants to the environment and contact with stormwater will be specified in the Final Plan.

Any applicable legal and regulatory requirements regarding the recycling of wind turbine components will be followed.

3.6 Decommissioning of Project Components

During decommissioning, Project components that are no longer needed will be dismantled (including breaking concrete into rubble). Demolition debris will be placed in temporary onsite storage area(s) pending final transportation and disposal/recycling according to the procedures listed below. Decommissioning of each of the various Project components is discussed in the subsections

that follow, and is based on the assumption of ISC approval of the depth variance request of 36 inches.

The Project will include up to 170 turbine locations, reflective of the full turbine build-out potential for the Project. In addition, the Project is planned to include up to three 345 kV substations, including at least one substation for each phase of the Project.

The estimated quantities of Project components to be decommissioned are summarized in **Table 1**. These estimated quantities reflect the maximum quantities associated with the current electrical collection and transmission options under consideration for the Project, which reflect the potential for a two substation or three substation design. Final collection layout will be reflective of the substation design option selected.

Table 1. Estimated Decommissioning Summary of Quantities

Activity	Unit of Measure	Quantity
Wind Turbine Removal	Each	170
Turbine Foundation Removal	Each	170
Transformer Removal	Each	170
Electrical Wiring (OH and UG) and Data Cabling Removal	Miles	138
Meteorological Towers Removal	Each	5
Switchyard Removal	Each	1
Substations Removal	Each	3
Transmission Line Removal	Miles	13.4
Road Surface Removal (20-foot width)	Miles	79
Fence Removal	Miles	1.4
Storage/O&M Structures Removal	Each	1

3.6.1 Turbine Equipment Removal and Recycling

Each component of the wind turbines, including steel tower segments, a nacelle, a rotor and hub assembly, and blades, will be disassembled and transported offsite. The demolition debris and dismantled equipment may be cut or broken into pieces that can be safely lifted or carried. The components of the wind turbines that are not designated for re-sale will be cut into pieces sized to meet recycling requirements so the scrap value will be maximized. The components will then be loaded on tractor-trailers and transported to a licensed recycling facility. If there are facilities for recycling of turbine blades at the time the turbines are decommissioned, the blades will be transported to the facility for recycling, if cost effective. If recycling facilities are not operating at the scale necessary for the volume of waste that will be generated from decommissioning this project, the blades and other components that cannot be recycled will be disposed of at a licensed landfill.

The turbine foundations will be removed to a depth of 36 inches below grade. This process will be completed using industry-standard equipment. The rebar will be cut with torches or cutoff saws. The concrete will be broken into pieces sized for transport. The foundation debris will be hauled offsite to be recycled or disposed of, depending on market prices for aggregate at the time of decommissioning. If possible, the rebar will be recycled at the time of removal.

Following removal of the turbine foundation, the resulting void will be backfilled with gravel and native subsoils and compacted to a density similar to the surrounding soil to limit future settlement in the backfilled areas while promoting groundwater flows and vegetation growth. Topsoil will be reapplied to the site and graded to match surrounding grade to preserve existing drainage patterns. The topsoil and subsoil will be decompacted, as required to promote growth, and revegetated.

Any applicable legal and regulatory requirements regarding recycling of wind turbine components will be followed.

3.6.2 Underground/Overhead Electrical Collection Systems and Transmission Lines

The electrical and communications cables that are installed at a minimum depth of 36 inches or greater and contain no material known to be harmful to the environment will be left in place, nonfunctional. Any cables at a depth of less than 36 inches, such as cables entering and exiting the turbine foundations, junction boxes, or substation components, will be removed. The transmission line towers and collection line poles will be removed to a minimum depth of 36 inches by excavation. Following any necessary removal, the area affected will be restored by reapplication of topsoil to match the surrounding grade and preserve existing drainage patterns. The topsoil and subsoil will be decompacted and revegetated as described in other sections. The components that are recyclable will be cut to size to allow for transportation to the recycling facility, and other components that are not recyclable will be disposed of at a landfill.

3.6.3 Project Substations and Interconnection Switchyard

Decommissioning of the three Project electrical substations owned by the Applicant will be performed when the Project is decommissioned. The interconnection switchyard will be owned by TSGT and decommissioning of that facility will occur at their option. All steel, conductors, switches, transformers, and other components of the substations will be disassembled and taken offsite to be recycled or reused. Foundations and underground components will be removed to a depth of 36 inches. The base will be removed using bulldozers and backhoes or front loaders. The material will be hauled from the site using dump trucks to be recycled or disposed of at an offsite facility. Additionally, any permanent stormwater treatment facilities will be removed. Topsoil will be reapplied to match surrounding grade to preserve existing drainage patterns. Topsoil and subsoil will be decompacted and the site will be revegetated.

3.6.4 O&M and Storage Structures and Meteorological Equipment

Any O&M or storage structures and meteorological equipment will be deconstructed during the decommissioning process. The structures will be removed to a depth of 36 inches below grade. This process will be completed using industry-standard equipment. The foundation debris will be hauled offsite to be recycled or disposed of, depending on market prices at the time of decommissioning.

Following removal of the structures and equipment, the resulting void will be backfilled with native subsoils and compacted to a density similar to the surrounding soil to limit future settlement in the backfilled areas while promoting groundwater flows and vegetation growth. Topsoil will be reapplied to the site and graded to match surrounding grade to preserve existing drainage patterns. The topsoil and subsoil will be decompacted, as required to promote growth, and revegetated.

3.6.5 Dismantling and Demolition of Fencing

Dismantling of security fencing will entail breakdown and removal of gates and fencing materials. Residual materials from these activities will be transported to a central recycling/staging area where the debris will be processed for transport to an offsite recycler/appropriate disposal facility. These materials will generally include steel fence bracing and stretcher bars, galvanized steel hardware fabric, chain-link fabric, posts, and concrete post supports.

The below-grade security fence materials, including any concrete fence post supports and concrete backfill, if used, will be removed to a depth of 36 inches. This concrete will be excavated and either transported to the recycling area for processing and recycling or crushed into rubble and removed. The resulting trenches will be backfilled with suitable material.

3.6.6 Site Access, Parking Area, Crane Paths, Construction Laydown Yards, and Maintenance Roads

Access roads will either be removed or left in place, based on the individual landowner decisions. Roads that will not be used in the future will be restored by removing any road surface, decompaction of the subgrade, and regrading as required.

Removal of the roads will entail removal of road base aggregate and other materials utilized for road construction. The road base materials will be removed and then hauled offsite using dump trucks to be either recycled or disposed of at an offsite facility. If geotextile fabric is utilized under the aggregate base, it will be removed and disposed of in a landfill offsite. Following the road base removal, topsoil will be reapplied and graded to match surrounding grade to preserve existing drainage patterns. The topsoil and subsoil will be decompacted and revegetated. The ground surface of any crane paths and construction laydown yards will be restored and revegetated.

3.6.7 County Road Impacts

In accordance with LUR 2-2-125(i)(vi), the Applicant will coordinate with Laramie County and Wyoming Department of Transportation to execute a Road Use Agreement that will address requirements for County road improvements, maintenance, and repairs associated with decommissioning activities, as deemed necessary.

If necessary, sections of public roads will be improved prior to the start of decommissioning activities. The roads subjected to decommissioning traffic will be restored to a condition equal to or better than the condition of the road prior to decommissioning activities. A pre-decommissioning road survey will be prepared similar to a pre-construction survey so before and after conditions can be accurately assessed. Aggregate removed from the Project access roads during decommissioning is a potential source for the public road restoration material, if it meets applicable specifications, or for landowner driveway, ranch road improvements, or use as clean fill.

3.6.8 Demolition Debris Management, Disposal, and Recycling

In accordance with LUR 2-2-125(c)(xiv)(B) and LUR 2-2-125(i)(v)(C), and in compliance with the applicable standards outlined in LUR 2-2-125(g)(i)(I) and Chapter 1 Section 8(i)(vi)(C) of the rules and regulations of the Wyoming ISC, the Applicant will implement a Waste Management Plan that

addresses the management and proper disposal of all solid and hazardous waste associated with decommissioning activities in accordance with local, state and federal waste disposal regulations.

The Project will implement procedures for maximizing the recycling of all facility components. All non-hazardous wastes shall be collected and disposed of in appropriate waste areas. Hazardous wastes shall be disposed of according to all applicable laws, ordinances, regulations, and standards.

Demolition debris will be placed in temporary onsite storage area(s) or piled onsite, pending processing such that it may be recycled or otherwise disposed of appropriately through approved local or regional disposal or recycling sites, as available.

3.6.9 Erosion and Sediment Controls

Erosion and sediment control best management practices (BMPs) will be implemented to limit the effects of soil disturbance, minimize potential impacts to waterways, avoid the spread of noxious weeds, and comply with all state and federal permit requirements. The BMPs would meet the specifications contained within the current edition of Wyoming Department of Environmental Quality (WDEQ) Best Management Practices Manual.

Erosion control measures will be implemented during decommissioning to minimize potential for the erosion of soils. A work phasing plan would be developed to minimize the total area of soils exposed at any given time, and to allow for subsequent stabilization of soils following decommissioning of Project infrastructure in each area. All temporarily disturbed ground will be revegetated for final stabilization and permanent erosion control.

Sediment control measures such as silt fence and fiber logs will be implemented during decommissioning to minimize the potential for the sedimentation of surface waters from disturbed areas. To minimize sediment tracking onto paved surfaces, rock entrances can be installed wherever construction traffic exits onto paved surfaces; additionally, street scraping or sweeping can be used to remove sediment washed or tracked onto paved surfaces.

4.0 RECLAMATION

4.1 Regulatory Requirements

Reclamation of the Project will be implemented in compliance with the requirements outlined in LUR 2-2-125(c)(xiv) to ensure that the participating property is reasonably restored to the physical state as existed before the wind energy system was constructed. With regard to reclamation, this Plan specifies and provides for the following:

> *(C) Stabilization or re-vegetation of the site as necessary to minimize erosion. The decommissioning plan may allow the owner to leave landscaping or designated below-grade foundations and other below- grade infrastructure as agreed upon by the participating property owner in order to minimize erosion and disruption to vegetation.*

In addition, in accordance with LUR 2-2-125(i)(vi), the Applicant will restore all of the following to their original or better condition:

> *(B) Soils and/or vegetation located on site.*

In addition to compliance with County regulations, reclamation of the Project will be implemented in compliance with the following the rules and regulations of the Wyoming ISC:

> *Chapter 1 Section 9(b) Interim Reclamation. Interim Reclamation shall comply with the applicable permitting requirements of the Department of Environmental Quality, Water Quality Division storm water program.*
>
> *Chapter 1 Section 9(c) Final Reclamation. The applicant shall provide a final reclamation plan which shall include:*
>
> > *(i) A detailed description of site conditions prior to construction, including topography, vegetative cover (including plant species and plant community structure), climate, and land uses.*
> >
> > *(ii) Re-grading. All tower foundations, roads, and all other surface disturbances within the facility boundary must be re-graded to the natural contours of the area. Backfilling, grading and contouring of affected land shall be accomplished by one or more of the following as detailed in the approved reclamation plan:*
> >
> > > *(A) Re-establishment of the contour of the land in a manner consistent with the proposed future use of the land.*
> > >
> > > *(B) Contouring affected land to blend in with the topography of the surrounding terrain unless so doing would create an erosion problem or a hazard.*
> > >
> > > *(C) The facility may leave a road un-reclaimed if approval is obtained from both the surface landowner and the Administrator.*
> >
> > *(iii) Re-vegetation*
> >
> > > *(A) After backfilling, grading and contouring, and the replacement of topsoil, re-vegetation shall be commenced in such a manner so as to most efficiently accommodate the retention of moisture and control erosion on all affected lands to be re-vegetated.*
> > >
> > > *(B) Re-vegetation documentation shall include seedbed preparation, seed mixture, and post seeding maintenance of all disturbed areas.*
> > >
> > > *(C) If applicable, documentation of any mulching and/or use of fertilizers.*
> > >
> > > *(D) Reclamation shall restore the land to a condition and native or adaptive perennial vegetative cover equal to or better than the original condition.*
> > >
> > > *(E) Re-vegetation of all affected lands shall be accomplished in a manner consistent with the approved reclamation plan and the proposed future use of the land.*

(F) Seeding of affected land shall be conducted during the first normal period for favorable planting conditions after final preparation unless an alternative plan is approved. The species of vegetation to be used in re-vegetation efforts shall be described in the reclamation plan indicating the composition of seed mixtures and the amount of seed to be distributed on the area on a per acre basis.

(G) The operator must control and minimize the introduction of noxious weeds into the re-vegetated areas until final reclamation is achieved.

(iv) The final reclamation plan shall be updated and submitted to the Administrator every five years.

4.2 Existing Conditions

As outlined in Chapter 1 Section 9(c)(i) of the rules and regulations of the Wyoming ISC, the following section provides a detailed description of site conditions within lands comprising the Project boundary (Project Area) prior to construction, including topography, vegetative cover (including plant species and plant community structure), climate, and land uses.

Elevations throughout the Project Area range from approximately 5,900 to 7,200 feet, and topography ranges from relatively flat to rolling hills. There are several perennial and intermittent streams present within the Project Area. The majority of the Project Area drains northeast into Bear Creek, which drains into Horse Creek. A small portion of the western and northern portions of the Project Area drain north into Chugwater Creek.

Land cover is characterized by prairie grasslands interspersed with shrubland. Land use is characterized by livestock grazing and rangeland, with scattered residential properties and agricultural structures that are generally associated with ranching activities.

The western and central portions of the Project Area are located within the Foothill Shrublands Level IV U.S. Environmental Protection Agency (EPA) Ecoregion, and the eastern portion of the Project Area is located within the Moderate Relief Plains Level IV EPA Ecoregion (Chapman et al. 2004). According to the National Land Cover Database (NLCD), land cover within the Project Area is primarily comprised of grassland (97.5 percent), with small areas of shrub/scrub (0.6 percent) and wetlands (1.3 percent) present (USGS 2024).

Vegetation within the Foothill Shrublands is characterized by sagebrush steppe, mountain mahogany woodland and includes mountain big sagebrush, blue grama, prairie junegrass, western wheatgrass, and ponderosa pine savanna in the Laramie foothills, with pockets of aspen, limber pine, and Douglas-fir on north-facing slopes and willow species and narrowleaf cottonwood in riparian areas (Chapman et al. 2004). Average annual precipitation ranges from 12 to 16 inches and the mean high temperature ranges from 32°F in January to 88°F in July.

Vegetation within the Moderate Relief Plains is characterized by mixed-grass prairie dominated by species such as blue grama, western wheatgrass, junegrass, Sandberg bluegrass, needle-and-thread grass, rabbitbrush, and fringed sage (Chapman et al. 2004). Average annual precipitation ranges from 12 to 18 inches and the mean high temperature ranges from 34°F in January to 80°F in July.

Based on a review of the Wyoming Game and Fish Department State Wildlife Action Plan, the primary habitat type within the Project Area is prairie Grasslands (WGFD 2017). Additional habitat types identified in the Project Area include Sagebrush Shrublands and Wetlands. Overall, habitat within the Project Area is representative of the land cover types mapped by the NLCD.

4.3 Interim Reclamation

As outlined in Chapter 1 Section 9(b) of the rules and regulations of the Wyoming ISC, interim reclamation shall comply with the applicable permitting requirements of the WDEQ Water Quality Division stormwater program. Interim reclamation will also comply with all provisions outlined in landowner agreements.

The primary goal of interim reclamation is minimization of erosion and stabilization of soil during the course of construction and decommissioning activities. Under the Wyoming Pollutant Discharge Elimination System (WYPDES) – Large Construction General Permit, preparation of a Stormwater Pollution Prevention Plan (SWPPP) is required which details erosion control measures to be utilized during all phases of construction, including final stabilization. The interim reclamation measures outlined in the SWPPP will be prepared by the Construction Contractor prior to construction.

4.4 Final Reclamation

Following decommissioning, final site reclamation activities will begin. As outlined in Chapter 1 Section 9(c) of the rules and regulations of the Wyoming ISC, the Applicant will develop a Final Reclamation Plan which will include a detailed description of site conditions, regrading of disturbed areas to their natural site contours, and revegetation of disturbed areas in order to restore the land to a condition and native or adaptive perennial vegetative cover equal to or better than the original condition, as practicable, in a manner consistent with the proposed future use of the land. The Final Reclamation Plan will also be in compliance with final stabilization requirements described in the SWPPP.

Reclamation will restore landform features, vegetative cover, and hydrologic function after closure of the facility. Restoring these features to a condition compatible with the adjacent surroundings will inherently restore the basic visual elements of the site to pre-construction conditions in accordance with Project approvals. After grading and contouring, the Project Area will undergo revegetation using an approved seed mixture matching the surrounding native vegetation. Revegetation will be commenced in such a manner so as to accommodate the retention of moisture and control erosion on all affected lands to be revegetated. Disturbed areas will be seeded during the initial optimal planting period following the completion of final site preparation.

The overall reclamation and restoration strategy includes the following major elements:

- Conducting pre-closure activities, such as final closure and restoration planning, that addresses the “as-found” site conditions at the start of the Project;
- Managing soil decompaction, topsoil conservation, and recontouring, as required;
- Implementation of a proper revegetation effort, including noxious weed control; and
- Monitoring of reclamation and compliance with environmental requirements.

Reclamation and restoration quantities are summarized in **Table 2.**

Table 2. Reclamation and Restoration Summary of Estimated Quantities

Activity	Unit of Measure	Quantity
Roadway decompaction (20 feet wide)	Cubic Yards	154,489
Re-contouring	Acres	701
Revegetation	Acres	701

A Final Reclamation Plan will be submitted for review prior to construction. Pursuant to both County and state requirements, the Final Reclamation Plan will be updated and submitted to the ISD Administrator and Laramie County Planning Office every 5 years until site reclamation and decommissioning is complete.

4.4.1 Soil Decompaction

All unexcavated areas compacted by equipment and activity during decommissioning will be decompacted as needed to ensure proper density of topsoil consistent and compatible with the surrounding area and associated land use.

4.4.2 Topsoil Conservation and Soil Restoration

As necessary, the topsoil will be stripped and isolated prior to removal of structures and facilities for reapplication to promote future land use activities. The topsoil will be reapplied following backfill (as necessary) and graded to match adjacent existing contours to preserve existing drainage patterns, while minimizing the area of disturbance. The topsoil reapplied will not contain debris from the decommissioning activities.

For the purposes of this Plan, no cleanup or removal of contaminated soil is assumed to be needed due to the limited quantity of contaminants expected to be present at the Project. If required, soil cleanup or removal will be conducted to meet regulatory cleanup criteria for the protection of groundwater and the environment. Appropriate soil cleanup and rehabilitation methods will be selected to meet Project objectives and regulatory requirements based on criteria contained in applicable federal, state, and county guidance. If contaminated soil removal is required, the resulting excavations will be backfilled with native soil of similar permeability and consistency as the surrounding materials.

4.4.3 Regrading and Recontouring

Following decompaction, recontouring of the site will be conducted if necessary to restore the pre-construction surface conditions to the natural contours of the area. It is unlikely that a significant amount of earthwork will be required because of the limited grading activities that will take place during Project construction. Grading activities will be limited to disturbed areas that require recontouring, and would be completed in a manner consistent with the proposed future use of the land (grazing), and to blend in with the topography of the surrounding terrain unless so doing would create an erosion problem or a hazard. Certain roads may be left in place as requested by the landowner.

4.4.4 Revegetation

The site will be revegetated to pre-construction conditions, as practicable. Most of this revegetation effort will take place immediately following construction. Following decommissioning, areas disturbed during the decommissioning process will be reseeded as needed. The primary focus of revegetation, both during operation and following decommissioning, is to establish a barrier to erosion of soils and to preserve the grazing characteristics of the underlying soils. Restoration of the Project Area with vegetation will establish a condition compatible with the surrounding landscape.

Following decommissioning, temporary work areas will be reclaimed and revegetated with landowner-approved and ecologically appropriate seed mixes. Soils will be revegetated using locally approved, weed-free seed mixtures that prioritize plant species native to the ecosystems affected by site construction. The final composition of the seed mix and the amount applied per acre will be described in the Final Reclamation Plan. Temporary erosion protection such as mulch, hydromulch, or erosion control blanket will be applied in accordance with the requirements of the SWPPP.

As outlined in Chapter 1 Section 9(c)(iii)(F) of the rules and regulations of the Wyoming ISC, seeding of affected land shall be conducted during the first normal period for favorable planting conditions after final preparation unless an alternative plan is approved. The species of vegetation to be used in revegetation efforts shall be described in the Final Reclamation Plan indicating the composition of seed mixtures and the amount of seed to be distributed on the area on a per acre basis.

4.4.5 Noxious Weed Control

As outlined in Chapter 1 Section 9(c)(iii)(G) of the rules and regulations of the Wyoming ISC, the operator must control and minimize the introduction of noxious weeds into the revegetated areas until final reclamation is achieved.

The Applicant will control noxious and invasive weeds in the Project Area during all phases of reclamation in cooperation with landowners and in accordance with a Weed Management Plan that identifies appropriate controls to avoid, minimize, or treat the spread of noxious weeds directly resulting from decommissioning. Prior to and following construction, the Applicant will conduct a survey of the Project footprint to identify existing locations of noxious weeds in order to identify the appropriate controls and avoidance and minimization measures to control potential infestations.

Proposed controls and avoidance and minimization measures to control potential infestations include:

- Use of locally approved, weed-free, native seed mixes;
- Monitoring for noxious and invasive weed species;
- Coordination with landowners and agencies to conduct weed management;
- Control of weeds as needed with appropriate control methods;
- Washing of construction equipment;
- Training for employees on noxious and invasive plant species awareness and measures to prevent the spread of weeds; and

- Marking of weed occurrence areas during construction and decommissioning

See the Weed Management Plan for more detailed information on weed identification, management, and applicable regulations.

4.4.6 Reclamation Monitoring

In accordance with Chapter 1 Section 9(c)(iii) rules and regulations of the Wyoming ISC and the requirements of the SWPPP, a reclamation monitoring and reporting plan will be developed and implemented to conduct compliance and effectiveness monitoring in accordance with WDEQ standards and the Final Reclamation Plan established for the Project.

Reclaimed areas will be periodically monitored to ensure reclamation practices are successful. The completion of reclamation will be based on various factors, such as compliance with meeting SWPPP revegetation thresholds, meeting requirements established by landowner agreements, and satisfying reclamation standards established by regulatory or land use permits.

5.0 COST ESTIMATE

A detailed cost estimate for the decommissioning of the Project is provided in Appendix A that outlines the estimated probable costs to decommission the Project. In accordance with LUR 2-2-125(c)(xiv) and rules and regulations of the Wyoming ISC, the Plan and associated cost estimate will be updated every 5 years and submitted to the ISD Administrator and Laramie County Planning Office until site reclamation and decommissioning is complete.

5.1 Regulatory Requirements

The cost estimate has been developed for the decommissioning and reclamation of the Project in compliance with the following rules and regulations of the Wyoming ISC:

> *Chapter 1 Section 9(e) Cost Estimation for Decommissioning and Site Reclamation of the facility:*
>
> > *(i) Estimates of cost for decommissioning and site reclamation shall be made by a licensed professional engineer provided by the applicant and subject to review and approval by the Director.*
> >
> > *(ii) Total decommissioning costs shall be estimated without regard to salvage value of the equipment.*
> >
> > *(iii) Decommissioning and site reclamation estimates shall be submitted to the Division in the application and every five years after the date of permit issuance until the completion of final reclamation.*
> >
> > *(iv) The licensed professional engineer estimate of decommissioning and reclamation costs shall include the following:*
> >
> > > *(A) A general discussion of assumptions, including equipment, timeframes, backup calculations, procedures, methods, and any other considerations used in developing the cost estimate.*

(B) A detailed description of the decommissioning activities to be performed.

(C) A detailed description of the reclamation activities to be performed.

5.2 Methods and Assumptions

Decommissioning of the Project was broken into individual tasks that were each estimated separately. Each task includes labor requirements, equipment needs, and duration. Production rates were established using professional experience and published standards that include RS Means (www.rsmeans.com). Labor rates prevalent to the geographic area of the Project were obtained by referencing U.S. Department of Labor wage determinations. Typical average markups that are industry standard were applied for contingency, overhead, and fee.

Estimating methods and assumptions specific to this estimate are as follows:

- Labor costs are developed by reviewing U.S. Department of Labor wage determinations and rates published by RS Means. An average rate is developed that includes base wage, fringe, and payroll tax liability. The final rate used in the estimate is an average of 40 hours standard time and 10 hours overtime per week, i.e., a 50-hour work week for the duration of decommissioning.
- Equipment (commonly referred to as yellow iron) rates used in the estimate are developed by reviewing rates published by RS Means and historical vendor quotes. Rates include fuel, maintenance, and wear and tear of ground-engaging components. Rates assume the use of rented equipment.
- Mobilization and demobilization costs are the actual costs to mobilize equipment, facilities, and crew to the Project site. This amount does not include the front loading of cost from other tasks.
- Work was estimated on a unit cost basis and priced by task following the progression of work from start to finish. Unit costs were developed by including the labor, equipment, and production rate required for each individual task. RS Means and estimator's experience were used to establish the crew, equipment, and production for each individual task.
- Roads will be restored so that they become a part of the natural surroundings and are no longer recognizable to the furthest extent possible. Road gravel will be used to backfill foundation locations to within 6 inches of final grade. It is expected that the remaining road gravel will be accepted by local receivers with no additional disposal cost. Roads that existed on private land prior to installation of the Project if any, will be restored at the request of the current landowner.
- All concrete foundations will be removed to a depth of thirty-six (36) inches. Gravel from road removal will be used as backfill to bring the top of grade to within 6 inches of final grade and then completed with an additional 6 inches of topsoil. Concrete foundation removal will be accomplished using excavators with concrete breakers. Processed concrete will be transported off site under the same assumptions as road gravel.
- Oil from transformers will be drained prior to removal and the oil disposed of following state and federal regulations. Oil disposal cost was assumed to be $4 per gallon.

- The generation-tie line consists of wood poles and cable.
- Final restoration will include the placement of 6 inches of topsoil on all disturbed areas, with a final seeding utilizing a mix of grasses. It is assumed that 100 percent of the topsoil required for restoration is available onsite because of the original installation.
- The costs for temporary facilities were included in the restoration cost. These include portable toilets, first aid supplies, and all necessary utilities.
- Field management during construction activities was added to the estimate. These costs include one superintendent and one field engineer. These positions are critical to the safe and successful execution of work.
- The contractor's home office, project management, overhead, and fee can vary widely by contractor. As such, averages were developed for the estimate and added as a percentage of total cost. These include 5 percent for home office and project management and 15 percent for overhead and fee.
- Contractor contingency costs are not included.
- Other miscellaneous costs were approximated, including permits, engineering, signage, fencing, traffic control, utility disconnects, etc. In the context of the overall estimate, these are incidental costs that are covered in the estimate markups.
- Costs for damages to public roads are not included in the decommissioning estimate. Transportation services requiring use of public roads will be performed by subcontractors. If the subcontractor causes damage to public roads because of their work on the facility, they will be responsible for repair of any damages.

6.0 DECOMMISSIONING SURETY

The Applicant will provide the ISC with the required financial assurance and guarantee documentation sufficient to demonstrate and assure complete decommissioning and site reclamation of the facility in accordance with the provisions of Chapter 1 Sections 9(d) and (h) of the rules and regulations of the Wyoming ISC.

7.0 REFERENCES

Chapman, S.S., Bryce, S.A., Omernik, J.M., Despain, D.G., ZumBerge, J., and Conrad, M., 2004, Ecoregions of Wyoming (color poster with map, descriptive text, summary tables, and photographs): Reston, Virginia, U.S. Geological Survey (map scale 1:1,400,000).

Laramie County. 2022. Laramie County Land Use Regulations. Amended October 4, 2022. Available online at: https://www.laramiecountywy.gov/files/sharedassets/public/v/1/planning/documents/lclur-with-2022-amendments-no-resolution-attached.pdf.

USGS (U.S. Geological Survey). 2024. Annual NLCD Collection 1 Products. U.S. Geological Survey data release. Available online at: https://doi.org/10.5066/P94UXNTS.

WGFD (Wyoming Game and Fish Department). 2017. State Wildlife Action Plan. Available online at: https://wgfd.wyo.gov/wyoming-wildlife/wyoming-state-wildlife-action-plan.

FIGURE

Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Location

Laramie County, WY

Project Features
- Project Area

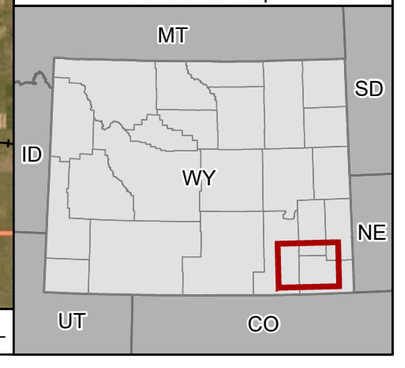
Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

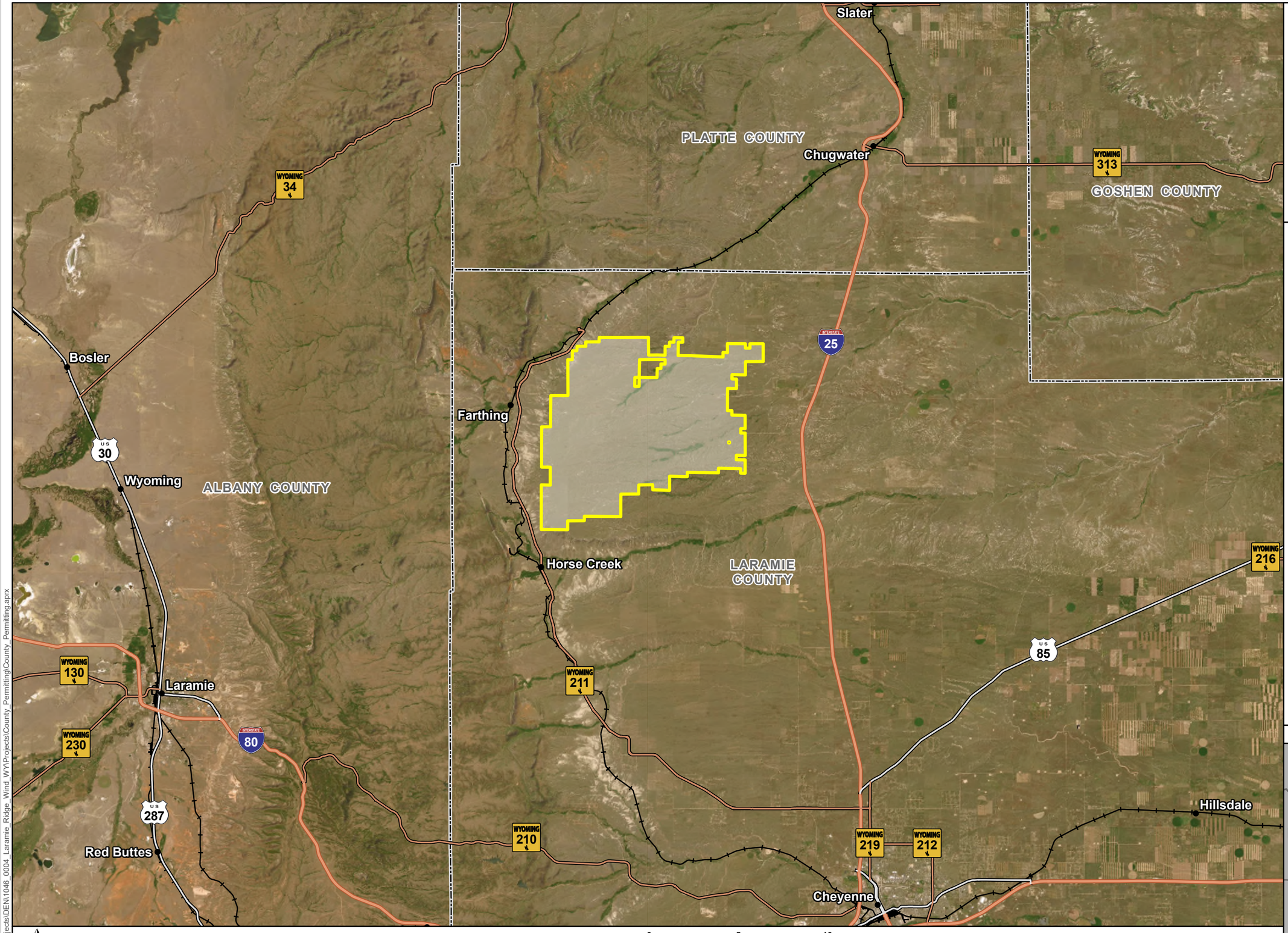
Boundaries
- County Boundary

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map





1:325,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 5 10 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

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APPENDIX A: DETAILED COST ANALYSIS

CBS Position Code	Description	Forecast (T/O) Quantity	Unit of Measure	Unit Cost	Total Cost (Forecast)
1	**LARAMIE RANGE WIND**	**1.00**	**Lump Sum**	**$9,974,867.71**	**$9,974,867.71**
1.1	**Mob / Demob**	**1.00**	**Lump Sum**	**$919,956.00**	**$919,956.00**
1.1.1	Equipment Mob	1.00	Lump Sum	$101,500.00	$101,500.00
1.1.2	Site Facilities	1.00	Lump Sum	$2,200.00	$2,200.00
1.1.3	Crew Mob & Site Setup	3.00	Day	$18,251.20	$54,753.60
1.1.4	Crew Demob & Site Cleanup	2.00	Day	$18,251.20	$36,502.40
1.1.5	Mob-Erection Sub	1.00	Lump Sum	$725,000.00	$725,000.00
1.2	**Site Facilities**	**12.00**	**Month**	**$6,710.00**	**$80,520.00**
1.3	**Field Management**	**52.00**	**Week**	**$36,550.50**	**$1,900,626.00**
1.4	**Substation & Switchyard Removal**	**3.00**	**Each**	**$201,975.20**	**$605,925.60**
1.4.1	Transformer & Switchyard Equip Removal	3.00	Each	$139,689.10	$419,067.30
1.4.2	UG Utility & Ground Removal	6.00	Day	$1,473.05	$8,838.30
1.4.3	Remove Surface Stone	2,700.00	Cubic Yard	$22.19	$59,915.55
1.4.4	Remove Foundations To Subgrade	1,500.00	Cubic Yard	$37.97	$56,950.95
1.4.5	Misc. Material Disposal	3.00	Each	$2,096.00	$6,288.00
1.4.6	Restore Yard	3.00	Each	$18,288.50	$54,865.50
1.5	**Transmission Line Removal**	**9.10**	**Mile**	**$36,502.48**	**$332,172.56**
1.5.1	Conductor Removal	9.10	Mile	$27,247.18	$247,949.35
1.5.2	Wood H Pole Removal	242.00	Each	$348.03	$84,223.21
1.6	**O&M Building Removal**	**1.00**	**Lump Sum**	**$23,689.18**	**$23,689.18**
1.6.1	Structure Demo	30.00	Ton	$538.17	$16,145.10
1.6.2	Remove Foundations To Subgrade	120.00	Cubic Yard	$37.97	$4,556.08
1.6.3	Misc Interior T&D	8.00	Ton	$126.00	$1,008.00
1.6.4	Scrap Trucking Cost	30.00	Ton	$66.00	$1,980.00
1.7	**Augment & Remove Temporary Crane Pads**	**170.00**	**Each**	**$4,407.80**	**$749,326.85**
1.7.1	Crane Pad 2" Stone 6'' depth	12,750.00	Ton	$40.30	$513,783.35

CBS Position Code	Description	Forecast (T/O) Quantity	Unit of Measure	Unit Cost	Total Cost (Forecast)
1.7.2	Remove Crane Pad	170.00	Each	$1,385.55	$235,543.50
1.8	**WTG Removal**	**170.00**	**Each**	**$30,000.00**	**$5,100,000.00**
1.8.1	Remove Top, Nacelle, Rotor	170.00	Each	$20,000.00	$3,400,000.00
1.8.2	Remove Base & MId	170.00	Each	$10,000.00	$1,700,000.00
1.9	**Transformer Removal**	**170.00**	**Each**	**$647.30**	**$110,041.43**
1.9.1	Remove & Loadout Transformer	170.00	Each	$119.30	$20,281.43
1.9.2	Scrap Trucking Cost	1,360.00	Ton	$66.00	$89,760.00
1.10	**Junction Box Removal**	**170.00**	**Each**	**$491.77**	**$83,600.90**
1.10.1	Junction Box Removal	170.00	Each	$425.77	$72,380.90
1.10.2	Trucking Cost	170.00	Ton	$66.00	$11,220.00
1.11	**WTG Sizing & Loadout**	**170.00**	**Each**	**$41,937.94**	**$7,129,450.32**
1.11.1	Oil Removal & Disposal	170.00	Each	$418.27	$71,105.57
1.11.2	Demo & Prepare For Shipment Offsite	49,130.00	Ton	$68.08	$3,344,524.75
1.11.3	Scrap Trucking Cost	49,130.00	Ton	$66.00	$3,242,580.00
1.11.4	Blade T&D	3,740.00	Ton	$126.00	$471,240.00
1.12	**WTG Foundation Removal**	**170.00**	**Each**	**$2,907.04**	**$494,197.55**
1.12.1	Remove Cylindrical Pedestal & Extension	6,460.00	Cubic Yard	$49.45	$319,427.62
1.12.2	Concrete Transport Offsite	6,460.00	Cubic Yard	$13.16	$85,009.93
1.12.3	Scrap Trucking Cost	1,360.00	Ton	$66.00	$89,760.00
1.13	**MET Tower Removal**	**5.00**	**Each**	**$4,310.27**	**$21,551.34**
1.13.1	Structure Demo	5.00	Each	$2,690.85	$13,454.25
1.13.2	Remove Foundation	75.00	Cubic Yard	$50.80	$3,810.13
1.13.3	Concrete Transport Offsite	75.00	Cubic Yard	$13.16	$986.96
1.13.4	Scrap Trucking Cost	50.00	Ton	$66.00	$3,300.00
1.14	**Fence Removal**	**7,392.00**	**Linear Feet**	**$1.54**	**$11,398.65**
1.14.1	Fence Removal	7,392.00	Linear Feet	$1.14	$8,406.65
1.14.2	Trucking - Per Load	2.00	Each	$1,496.00	$2,992.00
1.15	**Access Road Removal & Transport**	**154,489.00**	**Cubic Yard**	**$5.63**	**$869,850.31**
1.16	**Site Restoration**	**1.00**	**Lump Sum**	**$1,313,348.33**	**$1,313,348.33**

CBS Position Code	Description	Forecast (T/O) Quantity	Unit of Measure	Unit Cost	Total Cost (Forecast)
1.16.1	Topsoil Placement From Stockpile	701.00	Acre	$843.17	$591,059.83
1.16.2	Re-Seed With Native Vegetation - Areas Disturbed By Construction	701.00	Acre	$1,000.00	$701,000.00
1.16.3	Stormwater Basin Restoration	1.00	Lump Sum	$21,288.50	$21,288.50
1.17	**Home Office, Project Management (5% Of Cost)**	**1.00**	**Lump Sum**	**$987,282.75**	**$987,282.75**
1.18	**Contractor OH & Fee (13% Of Cost)**	**1.00**	**Lump Sum**	**$2,695,281.94**	**$2,695,281.94**
1.19	**Scrap Credit**	**1.00**	**Lump Sum**	**-$13,453,352.00**	**-$13,453,352.00**
1.19.1	Scrap Credit - Substation	600.00	Ton	-$254.00	-$152,400.00
1.19.2	Scrap Credit – Substation T-Line	59.00	Ton	-$254.00	-$14,986.00
1.19.3	Scrap Credit - Turbine Transformers	1,360.00	Ton	-$254.00	-$345,440.00
1.19.4	Scrap Credit - Turbines & Towers	49,130.00	Ton	-$254.00	-$12,479,020.00
1.19.5	Scrap Credit - Rebar	1,360.00	Ton	-$254.00	-$345,440.00
1.19.6	Scrap Credit - MET Towers	20.00	Ton	-$254.00	-$5,080.00
1.19.7	Scrap Credit - O&M Facility	30.00	Ton	-$254.00	-$7,620.00
1.19.8	Scrap Credit - Fence	29.00	Ton	-$254.00	-$7,366.00
1.19.9	Scrap Credit - Cable	40.00	Ton	-$2,400.00	-$96,000.00

APPENDIX C: CERTIFICATION STATEMENT

Laramie Range Wind

1221 McKinney Street, Suite 1900
Houston, TX 77010

June 27, 2025

Justin Arnold, Planning Director
Program Manager, Laramie County Planning and Development
3966 Archer Parkway
Cheyenne, WY 82009

Re: Laramie Range Wind Project Certification Statements – Wind Energy Site Plan Permit Application

Dear Mr. Arnold,

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is applying for a Wind Energy Site Plan approval to construct and operate the Laramie Range Wind Project (Project) in unincorporated Laramie County. The Project is a utility-scale wind energy facility consisting of up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 megawatts.

This letter supports the Applicant's Wind Energy Site Plan Application for the Project. As confirmed by my signature, the following statements serve as certification that the Applicant has demonstrated compliance with the following applicable regulations under Section 2-2-125 of the 2022 Laramie County Land Use Regulations (LUR):

LUR 2-2-125(c)(xiv): *Reclamation and Decommissioning*

> **Applicant Response:** The Applicant acknowledges the Project is subject to the jurisdiction of the Wyoming Industrial Siting Council (WISC) and hereby certifies that the Project will comply with the WISC decommissioning and reclamation requirements, including those requirements for financial assurance to ensure proper reclamation and decommissioning.

LUR 2-2-125(c)(xvi): *Impacts to Natural and Cultural Resources*

> **Applicant Response:** The Project will comply with all federal, state and local requirements pertaining to natural and cultural resources and certifies that the Project is in full compliance with all relevant requirements at the time of this application submittal.

LUR 2-2-125(e)(xi)(A): *Manufacturer's Specifications*

> **Applicant Response:** The Project will be installed in compliance with manufacturer's specifications.

LUR 2-2-125(e)(xi)(B): *Local, State, and Federal Codes, Laws, Orders, Regulations, and Rules*

> **Applicant Response:** The Applicant will construct and operate the Project in compliance with all applicable local, state, and federal codes, laws, orders, regulations, and rules.

LUR 2-2-125(e)(xi)(G): *Airport Coordination*

> **Applicant Response:** The Applicant certifies that they have coordinated with both Cheyenne Regional Airport and the Wyoming Department of Transportation (WYDOT) Aeronautics Division,

who both noted that they did not anticipate any impacts to airport operations given the location of the Project greater than 20 miles from Cheyenne Regional Airport. The Applicant will provide the County and the managers of any affected airport with a copy of the site plan and copies of all Federal Aviation Administration (FAA) Form 7460 submissions when the forms are tendered to the FAA for review and approval.

LUR 2-2-125(e)(xi)(I): *Notice to Owners and Claimants of Mineral Rights*

Applicant Response: The Applicant certifies that notice was sent via certified mail to all owners and claimants of mineral rights located on and under lands encompassed by the site plan in accordance with County and WISC regulations. Attached as an appendix of this application is a copy of the notice, a list of owners and claimants of mineral rights, and signed certified delivery receipts and/or tracking information for the mailed notices.

The Applicant appreciates the opportunity to submit this information in compliance with LUR 2-2-125. If you have additional questions or would like to request further clarification on any of this information regarding the certification statements provided herein, please contact Mr. Charles Banke via email at charlie.banke@repsol.com or by phone at 832-317-0737.

Respectfully,

Caton Fenz
Authorized Representative, ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010

ACKNOWLEDGMENTS

STATE OF TEXAS_____
COUNTY OF HARRIS_____

This record was acknowledged before me on June 26, 2025, by Caton Fenz as Authorized Signatory of ConnectGen Laramie County LLC, a Delaware limited liability company, on behalf of said limited liability company.

Melia L Durham
Signature of Notary Public

Notary Public
Title of Office

My Commission Expires: 8/29/25

(Stamp)

MELIA L DURHAM
Notary ID #2731397
My Commission Expires
August 29, 2025

APPENDIX D: VISUAL IMPACT ASSESSMENT

Visual Impact Assessment

Laramie Range Wind Project

Laramie County, Wyoming

JUNE 2025

Prepared for

Laramie Range Wind

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Appendix A: Visual Simulations

Acronyms and Abbreviations

Applicant	ConnectGen Laramie County LLC
ADLS	aircraft detection lighting system
BLM	U.S. Bureau of Land Management
DEM	Digital Elevation Models
FAA	Federal Aviation Administration
FCC	Federal Communications Commission
Gen-tie	generation tie
GIS	Geographic Information System
GPS	Global Positioning System
I-25	Interstate 25
I-80	Interstate 80
ISA	Wyoming Industrial Development Information and Siting Act
ISC	Wyoming Industrial Siting Council
KOP	key observation point
kV	kilovolt
LiDAR	Light Detection and Ranging
LUR	Laramie County Land Use Regulations
MET	meteorological towers
MW	megawatt
O&M	operation and maintenance
POI	point of interconnection
Project	Laramie Range Wind Project
RFO	Rawlins Field Office
RMP	Resource Management Plan
SCADA	supervisory control and data acquisition
Tetra Tech, Inc.	Tetra Tech
TSGT	Tri-State Generation and Transmission Association
Turbines	wind turbine generators
VIA	Visual Impact Assessment
VRM	Visual Resource Management
VSA	Visual Study Area
WY OSLI	Wyoming Office of State Lands and Investments

1.0 INTRODUCTION

Tetra Tech, Inc. (Tetra Tech) has prepared this Visual Impact Assessment (VIA) for ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America. The Applicant is proposing to construct and operate the Laramie Range Wind Project (Project). The Project is a utility-scale wind energy system located in unincorporated Laramie County, Wyoming, and encompasses approximately 50,000 acres of leased private land and 6,150 acres of leased land managed by the Wyoming Office of State Lands and Investments (WY OSLI) located west of Interstate 25 (I-25), approximately 20 miles north of Cheyenne, Wyoming (Project Area; **Figure 1**). The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW. No federally managed lands are located within the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area.

For construction planning and site optimization, the Project will be constructed in two phases, with the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to commence as soon as 2026, with both phases operational by 2029. This document evaluates the full build out of the two phases of the Project and is intended to provide regulatory agencies with information on potential visual impacts resulting from development of the Project.

1.1 Project Setting

The Project is located in northwestern Laramie County, Wyoming, approximately 20 miles north of the city of Cheyenne and 22 miles northeast of the city of Laramie. The Project is 18 miles southeast of Highway 34, 4 miles west of I-25 and 24 miles north of I-80 (**Figure 1**). The Project is located on private and WY OSLI lands within the Land Use District of unincorporated Laramie County, and is not on or near any designated scenic byways or scenic resources. Parts of the Medicine Bow National Forest are to the north and southwest of the Project Area; the portion to the southwest includes the Laramie Mountains.

The Project Area is located within the Southern Rockies and High Plains Level III Ecoregions, and the Foothill Shrublands and Moderate Relief Rangeland Level IV Ecoregions (Chapman et al. 2004). The Foothill Shrublands ecoregion, which encompasses the western portion of the Project, is a transition from higher elevation forests to more arid grassland and sagebrush regions. This semiarid region is characterized by rolling to irregular terrain. The Moderate Relief Rangeland ecoregion, which encompasses the eastern portion of the Project, is composed of irregular plains formed by fluvial deposits and eroded gravels from the Laramie Mountains. Both ecoregions are characterized by prairie grasslands interspersed with shrubland. Topography of the Project Area ranges from relatively flat to rolling hills.

The Bureau of Land Management (BLM) Rawlins Field Office (RFO) has conducted visual resource inventories in southern Wyoming and identified landscape unit visual quality classes for lands within

its jurisdiction. The Project Area and the region extending eastward are rated as Scenic Quality Class C (low scenic value) due to the area's lack of visual variety within the vast, open landscape and the presence of considerable human development. The area adjacent to the west of the Project Area is rated as Class B (moderate scenic value) due to the presence of concave valleys, low rolling hills, rocky outcrops, and small drainages and meadows, with scattered development such as ranch buildings and railroads (BLM National Data Viewer 2025).

The Project Area and general region are primarily used for livestock grazing. Human development in the region is limited to paved and unpaved roads, rural residential structures, structures associated with ranching and grazing activities (such as sheds and fences), the Union Pacific Railroad, which runs near the western edge of the Project Area, and the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area (**Figures 1** and **2**). There is no existing renewable energy infrastructure present in the immediate vicinity of the Project Area.

1.2 Project Description

This section describes the location of proposed Project components reviewed for potential visual effects in this VIA. The preliminary site plan, provided in **Figure 2**, illustrates up to 170 turbine locations, reflective of the full turbine build-out potential for the Project, as well as all associated infrastructure. The Project is planned to include up to three 345 kV substations, including at least one substation for each phase of the Project. The preliminary site plan illustrates the electrical collection and transmission options under consideration for the Project, which reflect the potential for a two substation or three substation design. Final collection layout will be reflective of the substation design option selected.

1.2.1 Wind Turbine Generators

The Applicant is considering several turbine models with capacities between 3 MW and 7 MW each, as reflected in **Table 1** below. The representative turbine model utilized for the preliminary site plan for the Project, as shown in **Figure 2**, is the Vestas V163 4.5 MW. Although turbine selection has not been finalized, turbine models contain the same basic components that vary in height and rotor diameter. The total number of wind turbines would depend on the turbine model selected and final design but is currently proposed at up to 170 turbines. Each turbine, with associated foundations and equipment, would have a permanent physical footprint of 0.1 acre. The specifications for representative turbines currently under consideration for the Project are provided in **Table 1**.

Table 1 Preliminary Turbine Specifications and Dimensions

Feature	General Electric GE154-3.8	Vestas V163-4.5	Nordex N163-5.9	Nordex N175-6.X
Nameplate capacity	Up to 3,800 kW	Up to 4,500 kW	Up to 5,900 kW	Up to 7,000 kW
Hub height[1]	98 m	98-104 m	111 m	119 m
Rotor Diameter	154 m	163 m	163 m	175 m
Total height[2]	175 m	179.5-185.5 m	192.5 m	206.5 m

Notes: kW—kilowatts; m—meter
1 Hub height = the turbine height from the ground to the top of the nacelle.
2 Total height = the total turbine height from the ground to the tip of the blade in an upright position.

Each turbine consists of a hub, nacelle, three blades, monopole tower, and foundation. The hub and blades together form the rotor. The tower supports the nacelle, hub, and blades, and is made from tubular steel.

Turbine locations have been selected based on various siting criteria, such as optimal wind speed, geotechnical conditions, environmental considerations, and landowner-requested setbacks. The exact location of each turbine may be subject to additional micrositing prior to construction to allow for consideration of additional constraints and/or construction optimization.

1.2.2 Access Roads

Temporary and permanent access roads including new, improved, or existing access roads, will be necessary for both construction and operation of the Project. New, permanent access roads will be needed to access each wind turbine location during operations, and existing or improved public roadways will be used as well. Approximately 79 miles of new access roads are proposed within the Project Area. Many of the access roads have been collocated with existing two-track ranch roads to minimize new fragmentation and modification of the existing land use. Permanent access roads will be up to 20 feet wide.

1.2.3 Crane Paths

Crane paths are areas of temporary compacted ground that are used to “walk” the cranes to each turbine pad site during construction. Crane paths will generally be collocated with the access roads, however in some cases dedicated crane paths will be necessary in areas away from permanent access roads. Crane paths may be up to 100 feet wide; however, areas of disturbance will be limited to only what is necessary to safely walk the crane. Crane paths are temporary and will be reclaimed once construction of the Project has been completed. Approximately 0.8 mile of temporary dedicated crane paths are proposed within the Project Area.

1.2.4 Electrical Collection System

Underground collection lines are proposed to connect wind turbines and deliver power from each turbine to the Project substations. To the extent possible, the electrical collection system will be collocated with access roads to minimize disturbance. Where necessary, overhead collection lines will be used in some areas due to geology, topography, or avoidance of sensitive resources. Underground collection typically entails 34.5 kV electric cable buried to a depth of approximately 48 inches, while overhead collection consists of 34.5 kV electric lines strung from vertical wooden or steel monopoles typically 55 to 80 feet tall. Depending on the number of substations utilized in final design, up to 116 miles of underground collection and 22 miles of overhead collection lines are proposed within the Project Area.

1.2.5 Substations and Switchyard

The Project is planned to include up to three 345 kV substations, including at least one substation for each phase of the Project. Each substation site will encompass a fenced area of up to 5 acres, containing up to two main power transformers.

A 345 kV switchyard at the point of interconnection (POI Switchyard) will be required to connect each phase of the Project to the existing Ault to Laramie River 345 kV transmission line. The POI Switchyard will be designed based on the findings of TSGT's facilities studies; however, a typical 345 kV switching station encompasses up to 8 acres of land. Either the Applicant or TSGT will be responsible for the construction of the POI Switchyard; however, that will not be determined until the Large Generator Interconnection Agreement is finalized. TSGT will own and operate the switching station.

Both the substations and switchyard will be surrounded by a security fence pursuant to prudent and adopted utility practices.

1.2.6 Transmission Gen-Tie Line

Depending on the number of substations utilized in final design, up to 13.4 miles of a new single circuit, 345 kV overhead transmission generation tie (gen-tie) line will connect the eastern and western Project substations to the POI Switchyard and will be located entirely within the Project Area. The gen-tie line structures will likely be wood H-frame or steel monopoles, as determined based on final engineering and design of the transmission line. Structure height will typically be 60 to 180 feet but may vary depending on terrain. The gen-tie line will be designed in consideration of Avian Power Line Interaction Committee guidance to avoid and minimize impacts to avian species.

1.2.7 Operation and Maintenance Building

A single operation and maintenance (O&M) building is proposed and will be located within the Project boundary. The proposed O&M facilities will include an approximately 7,500-square-foot building, complete with sanitary and electrical services, located within an approximately 5-acre security-fenced area.

The O&M building will house offices for operations staff, storage for spare parts, conference rooms, computers, telecommunications and control equipment for the wind turbines, supervisory control and data acquisition (SCADA) equipment, emergency lodging quarters, and shop facilities. There will also be a parking lot and temporary laydown area. This building will likely be pre-engineered and assembled and finished onsite.

1.2.8 Meteorological Towers

Up to 5 permanent self-supported, lattice-mast style meteorological (MET) towers are planned to be installed within the Project Area to collect accurate meteorological data used to track the performance of the wind turbines. Such data will include wind speed and direction, barometric pressure, humidity, and ambient temperature.

1.2.9 Construction Laydown Yards

Two temporary laydown yards, approximately 15 acres each, are planned to be utilized during the construction period for each phase of the Project to off-load and store most general construction materials. If necessary, additional smaller laydown yards of 2 acres each may be used through the Project Area. The laydown areas will consist of graveled storage and parking areas, which will be reclaimed following completion of construction. A temporary concrete batch plant will be located in each 15-acre laydown yard.

1.2.10 Aviation Lighting System

Turbine illumination is required to meet the Federal Aviation Administration (FAA) requirements for obstruction lighting or marking of structures over 200 feet above ground surface (U.S. Department of Transportation FAA Advisory Circular 70/7460-I L dated October 8, 2016). The FAA lighting requirements are project-specific and take into consideration the configuration of wind turbines.

As part of the lighting system, the Applicant may apply to the FAA and Federal Communications Commission (FCC) for approval to develop an aircraft detection lighting system (ADLS) to minimize nighttime light impacts to the nearby area. If approved, the ADLS would utilize a radar system to allow the turbine obstruction lights to remain off except when necessary to alert aircraft in the area.

2.0 REGULATORY BACKGROUND

The Applicant is applying for a Wyoming Industrial Siting Council Section 109 Permit (WISC Permit), as required by the Wyoming Industrial Development Information and Siting Act (ISA) and the rules and regulations of the Wyoming Industrial Siting Council (ISC). As part of the review and approval process, the rules and regulations of the Wyoming ISC require submittal of an application that outlines the evaluation of potential project impacts and mitigation measures related to environmental, social, and economic resources. The rules and regulations of the Wyoming ISC include aesthetics as one of the environmental dimensions that must be taken into account in the evaluation of project environmental effects.

The Project meets Laramie County's definition of a Large Wind Energy System and/or Wind Farm and must demonstrate compliance with the applicable standards in Section 2-2-125 of the Laramie County Land Use Regulations (LUR; Laramie County 2022). Although LUR 2-2-125 does not outline specific requirements or standards regarding visual impacts for Large Wind Energy System projects, this VIA has been prepared to assist the County in understanding the potential visual impacts of the Project to the local community.

3.0 METHODOLOGY

In the absence of specific guidelines for assessment of impacts of such resources for the state of Wyoming or Laramie County, a standard inventory and assessment approach was used for this VIA.

Visual impacts are generally defined in terms of a project's physical characteristics and potential visibility, as well as the extent to which the project's presence would change the perceived visual character and quality of the environment in which it would be located. Among those experiencing these impacts would be the "casual observer," an individual not actively looking or searching for the Project facilities but engaged in activities at locations with potential views of the Project, such as hiking, hunting, or driving on a scenic road.

Tetra Tech applied elements of the contrast rating system used by the BLM to objectively measure potential changes to the visual environment (BLM 1986). The BLM's contrast rating system is commonly used to assess potential visual resource impacts from proposed projects and is widely

accepted as a standard approach for analyzing potential changes to the visual environment for non-federal projects.

Key steps in the methodology include establishing a study area, inventorying visual resources in the study area, identifying sensitive viewing locations and representative viewpoints, conducting field work to assess the existing visual character of the landscape and to collect photographs of the representative viewpoints, selecting Key Observation Points, creating visual simulations, and assessing impacts.

In order to consider the maximum potential visual impacts associated with the Project, the VIA utilized the tallest turbine model currently under consideration for the Project (N175 6.X at 206.5 meters total height) for all 170 potential turbine locations.

3.1 Visual Study Area

Visual assessments conducted for proposed wind farms in Wyoming have applied study areas that range from approximately 20 to 30 miles, depending on the size of the proposed wind turbine, the wind turbine layout, and the surrounding landscape. A study prepared for the BLM in 2012 found that wind facilities (wind farms with wind turbine heights ranging from approximately 300 to 400 ft) “would be unlikely to be missed by casual observers at distances of up to 20 miles, and that the facilities could be major sources of visual contrast at distances of up to 10 miles” (Sullivan et al. 2012). This study's findings were based on observations of operational wind farms in Wyoming with wind turbines smaller than those proposed for the Project. Based on the BLM study and precedence set by other wind energy facilities in Wyoming, a visual study area (VSA) of 30 miles was used for this VIA (**Figure 3**).

Viewer distance is also a key factor in determining the level of visual effect, with perceived contrast generally diminishing as distance between the viewer and the affected area increases (BLM 1986). Distance zones—foreground, middle ground, and background—provide a frame of reference for classifying the degree to which details of the viewed Project would affect visual resources. The zones are defined by their distance from the Project Area. The foreground and middle ground zone for wind turbines is 0 to 3-5 miles; the background zone is between 3-5 miles and 15 miles; and anything beyond 15 miles from the Project Area is seldom seen (Sullivan, et al. 2012; **Figure 3**).

In the relatively flat landscape setting for the Project Area, details of Project elements would be visually distinct in the respective foreground zones; viewers would still have the potential to distinguish individual forms. Texture and color would still be identifiable but become muted and less detailed in the middle ground zones. In the background and seldom seen zones, contrast introduced by Project elements would be far less noticeable and would not be a focal point for viewers. The views selected for visual simulations illustrate the range of the Project appearance within these different distance zones.

3.2 Viewshed Analysis

Existing views from various locations in the vicinity of the Project would be altered to varying degrees as a result of the construction of Project facilities. To investigate the potential visual impacts of the Project, a viewshed analysis was conducted to determine the extent to which Project facilities would potentially be visible within the 30-mile VSA (**Figure 3**). At a minimum, a typical viewshed analysis

relies on topographic data to assess visibility, but it can also account for screening from vegetation and structures, if Light Detection and Ranging (LiDAR) or other data are incorporated into the geographic information systems-based model. The wind turbines, standing at 206.5 meters total height (the maximum height of the tallest turbine model considered for use in the Project), were used as they would represent the biggest source of contrast introduced into the landscape.

The topographic viewshed analysis was conducted using Environmental Systems Research Institute ArcGIS Geographic Information System (GIS) software with the Spatial Analyst extension to process 10-m Digital Elevation Models (DEM) of the terrain within the VSA. The ArcGIS software was used to analyze line-of-sight from the three-dimensional coordinates of the wind turbines to points on the terrain surface, thereby identifying locations from which the Project would potentially be visible. The viewsheds accounted for both curvature of the earth and refraction, using the default values identified in the software. The viewshed analysis assumed a 6-foot viewer height and assumed “bare earth” conditions run from the Project Area looking out to determine areas with potential visibility. The assumed “bare earth” conditions mean identification of areas with potential views of the Project were based on topography only. As a result, the analysis is conservative because it does not account for screening by intervening structures, vegetation, small terrain changes, atmospheric conditions and attenuation, or other features.

3.3 Site Photography and Selection of Key Observation Points

An inventory of potentially sensitive visual resources within the VSA was conducted based on data for locations of federal, state, and local public recreation areas, local community resources, designated scenic sites, and high use public areas, such as primary roadways (**Figure 3**). This resource inventory, along with review of aerial maps and other documentation, informed selection of representative viewpoints from which photographs were collected by a Tetra Tech photographer in June 2024. Photographs were collected using a full-frame DSLR camera with a fixed focal length of 50mm lens, which is consistent with industry best practices and generally accepted to most closely approximate human vision and represent objects in proportion with minimal distortion within a fixed view. At each representative viewpoint, a panoramic set (overlapping series of photos) of single-frame photographs were captured to evaluate landscape context and potential visibility at each location.

Of these views, a subset of eight Key Observation Points (KOPs) was selected for use in the development of photographic simulations on which the assessment of visual effects was based. KOPs represent sensitive or typical viewpoints within a specific land use context and associated viewer group and are used as a baseline to assess the visual effects of a proposed project. The KOP locations are shown in **Figure 3**.

3.4 Preparation of Simulations

Photographic simulations were created to depict the appearance of the proposed Project components and their potential changes to the existing landscape. While photographic simulations include other Project components (i.e., overhead collection, transmission, meteorological towers, O&M facility), they are not the primary focus because their smaller scale would offer weaker contrast relative to the wind turbines. The simulations were used to determine the level of contrast between the existing landscape and the expected landscape after the proposed Project is constructed. The

visual simulations are included in **Appendix A** and reflect the tallest turbine option currently under consideration for the Project (Nordex N175-6.X at 206.5 meters) modeled at all 170 potential turbine locations. The turbines were also modeled in a fixed position to allow for their appearance in various orientations from different views around the Project.

The simulations were created using ArcGIS software, WindPro, AutoCAD, Autodesk 3D Studio Max®, SketchUp, and rendering software, as well as Adobe Photoshop and InDesign. To create the simulations, the location data captured by the Global Positioning System (GPS) device were transferred to ArcMap, where it was combined with GIS data of the preliminary Project layout. The data were exported at true scale and imported into 3D Studio Max® and WindPro (using latitude and longitude coordinates for proposed utility locations). Using this scaled map as a base, 3D models of the Project (i.e., solar arrays, transmission line, access roads, etc.) were created to scale. These 3D models of the proposed Project added in their appropriate locations and elevations. The views from the existing photographs were then matched in the 3D model using virtual cameras with the same focal length and field of view as the cameras used to capture photography during the field visits. After date- and time-specific lighting was added to the 3D model, renderings from the virtual cameras were created. These renderings were then blended into the existing conditions photographs in Adobe Photoshop software. Any necessary modifications to the existing landscape were completed in Photoshop as well. This process of creating a 3D model at true scale and rendering images using the same specifications used by the camera ensures that the spatial relationships of the landscape, Project features, and viewer perspective are accurate and match the existing site photographs.

3.5 Assessment of Effects on Visual Resources

A qualitative contrast assessment was conducted using elements of the BLM's contrast rating system. Assessing the degree of visual contrast is a means to evaluate the level of modification to the existing landscape features that would result from a project implementation. In the context of the Project, existing landscape scenery is defined by the visual characteristics (form, line, color, and texture) associated with the landform (including water), vegetation, and existing facilities within and adjacent to the Project. Descriptions of each visual character element are listed below:

- Form—The shape and mass of landforms or structures
- Line—The edge of shapes or masses, silhouettes, or bands
- Color—The property of reflecting light of a particular intensity of wavelength that the eye can see
- Texture—The nature of the surface of landforms, vegetation, or structures

Potential visual impacts were characterized by determining the level of visual contrast introduced by the Project based on comparing existing conditions and photo-realistic simulations and evaluating the level of modification to existing landscape features. The greater the difference between the character elements found within the existing landscape and with a proposed project, the more apparent the level of visual contrast. The following general criteria were used when evaluating the degree of contrast:

- None—The element contrast is not visible or perceived

- Weak—The element contrast can be seen and may attract attention but appears subordinate in the characteristic landscape.
- Moderate—The element contrast attracts attention and begins to dominate or appears as a co-dominant feature in the characteristic landscape
- Strong—The element contrast demands attention, will not be overlooked, and is dominant feature in the landscape (BLM 1986b).

4.0 AFFECTED ENVIRONMENT

The following sections describe the existing visual environment within the Project's VSA. It provides an overview of the landscape's character, scenic resources, and viewer sensitivity to establish the baseline for evaluation.

4.1 Project Viewshed

The viewshed analysis results show that the Project's visibility would extend beyond 20 miles, with mostly continuous visibility within the 10-mile range (**Figure 3**). Beyond 10 miles, views from the north and west would be mostly obstructed by mountain ranges. Major roads such as I-25 and Highway 211, located closer to the Project Area, would exhibit high potential for Project visibility. However, as these and other roads, such as I-80 and Highway 210, extend further away from the 10-mile radius, the visibility of the Project would diminish. While the city of Laramie would have no views of the Project, the city of Cheyenne and the town of Chugwater would have potential visibility.

4.2 Visual Resources and Viewer Sensitivity

Visual resources in relation to the potential viewshed of the Project are illustrated in **Figure 3**. From the Project Area, the visual resources within the foreground and middle ground distance zones (out to 5 miles from the Project Area) from which the Project components may be visible are limited to the Union Pacific Railroad, historical sites such as the Quebec-One Missile Alert Facility, and general open space. Visual resources within the background distance zone (between 5 and 15 miles from the Project Area) are limited to general open space and distant views from the city of Chugwater, none of which have scenic or notable features. Notable visual resources such as the city of Cheyenne, Medicine Bow National Forest, Curt Gowdy State Park and campgrounds, Wildlife Habitat Management Areas including John/Annie Woodhouse, and state historic site Ames Monument are in the southern portion of the VSA, within the seldom seen distance zone (beyond 15 miles) where turbine visibility would hardly be detectable.

Within the VSA, viewer sensitivity within the Project Area and the region extending eastward is assumed to be low due to its low scenic value rating, whereas viewer sensitivity within the portion of the VSA west of the Project Area is assumed to be moderate due to its moderate scenic value rating (BLM National Data 2025). While the Project Area has open space value, the overall scenic value is low. In contrast, the western area features more diverse terrain and forests. Distinctions among user groups and their expected sensitivity to landscape could still change, depending on activity types and viewing characteristics. Rural residential viewers are assumed to be generally familiar with the local landscape and may not be as tolerant of changes to views that are deemed important to them. Unlike

residents, traveler and commuter views of a project are typically dynamic and relatively brief, concentrated on the major roads that traverse the VSA, including I-25 and I-80, U.S. Highway 85, and Wyoming Highways 34, 210, and 211. Commuters are likely to be a relatively small group due to the small regional population but are more likely than travelers to notice change because they view this environment regularly. However, commuting activity is likely concentrated around larger communities within the VSA, including the cities of Laramie and Cheyenne. Viewer attention from tourists and recreationists would be focused on scenery while traveling or engaging in outdoor activities and would be presumed to have a higher degree of visual sensitivity, though in this case they would likely not be affected by the proposed Project.

5.0 POTENTIAL EFFECTS ANALYSIS

The construction and operation of the Project is anticipated to create visual effects, particularly in areas where Project facilities are visible and noticeable. During construction and operation, the Project's visible components, including any new sound and movement, may attract the attention of a casual observer.

5.1 Construction

Short-term visual effects would occur during construction of the Project and would result from construction activities and the presence of construction equipment and work crews. Viewers of the Project Area would see heavy construction equipment grading access roads, constructing staging areas, and preparing turbine foundations. Concrete trucks traveling to and from wind turbine locations and oversized load trucks hauling the large wind turbine components and substation equipment would be common along routes like I-25, Wyoming Highway 211, and County Roads 237 and 245 during certain periods of construction. There would also be a noticeable increase in small vehicle traffic along those roads from workers traveling to and from the Project Area. One or more tall cranes would be required to assemble the components for each turbine. These cranes would need to be taller than the height of the turbine nacelle and would likely be more than 120 meters.

Visual contrast introduced during Project construction would be evident primarily for local residents near the Project Area and travelers along routes that are nearby or traverse the Project Area, where the presence of construction equipment, materials, and crews would be prominent in the immediate foreground. Contrast is anticipated to be less apparent as the distance of the viewer to the construction activities increases. With respect to the level of visual impact, the key characteristic of the construction impacts is that they would be temporary in duration.

5.2 Operations

Long-term visual effects during operation of the Project would result from the visibility of the above-ground components, including the wind turbines, electrical collection system, substations and switchyard, transmission gen-tie line, O&M facility, meteorological towers, and access roads. These effects are further discussed where seen from specific vantage points of the KOPs in Section 5.4.

To address potential visual impacts from operation of the Project, the O&M building would be designed with rural and agricultural architectural elements and painted to minimize contrast with

existing structures. The Project will not utilize accessory lighting outside of what is necessary for security purposes associated with Project operations. Outdoor facility lighting will be designed with light caps and/or directed downward to minimize offsite glare. Collection lines will be buried and collocated with access roads to the extent practicable, and turbine components will be painted with a light, nonreflective white color.

In addition, the Project will follow FAA Obstruction Marking and Lighting requirements as defined by Advisory Circular No 70/7460-1L and will coordinate with the FAA on the feasibility of ADLS to reduce the potential impact of nighttime lighting.

5.3 Decommissioning

At the end of the Project's operational life, it would be decommissioned in accordance with a detailed Project decommissioning plan that would be developed in compliance with applicable laws, regulations, and best management practices. *See Decommissioning and Reclamation Plan (provided under separate cover)*. Decommissioning activities would be similar to construction activities but in reverse and would occur over a shorter period of time than initial construction. Once Project components have been removed, the visual character of the Project Area would return to pre-construction conditions.

5.4 Visual Effects at Key Observation Points

This section includes the results of this site-specific impact evaluation process. The documentation includes assessment information for all KOPs applicable to the Project components. The content for each KOP includes a brief introduction identifying the KOP location and setting; a description of the existing landscape conditions; and a summary of the conditions during Project operation for the maximum turbine height scenario (visibility, contrast rating, and viewer response components).

Existing and simulated images for each KOP below is included in this report as part of **Appendix A**.

5.4.1 KOP 1

KOP 1 is located along Horse Creek Road (Wyoming Highway 211), approximately 0.2 mile north of the Laramie County Fire Authority Station 73. This view looks north-northeast across Horse Creek towards the Project Area and is representative of the views of rural residents, commuters, and travelers, including those approaching the Project vicinity from the southwest. Horse Creek Road extends from the foreground into the left side of the view, crossing Horse Creek. Utility poles run adjacent to the road and a residence is visible in the middle ground. The visible terrain transitions to undulating foothills in front of the low ridgelines that define the view's backdrop.

The visual setting in this area is characterized by a rural landscape with minimal infrastructure, concentrated primarily in the view's foreground. The linear elements of the road, utility poles, signposts, and guardrails contrast with the irregular, natural forms of the vegetation and the slopes and ridgelines in the more distant terrain. The utility post in the far right of the view protrudes above the horizon, its downward curving lines leading the eye across the view and toward the back on the left. A tall tree frames the left side of the view, appearing above the horizon of the hilly terrain. Natural shades of green, tan, and brown dominate the landscape, while gray tones and some shades of brown define the man-made structures.

As seen in the simulated view from KOP 1, the proposed wind turbines would be visible beyond the hilly terrain, with the nearest wind turbine on the left, located approximately 2.3 miles away within the view's foreground. The turbines would emerge low on the horizon, appearing above the near ridgeline to varying degrees. The slender, geometric forms of the rotor blades would be distinct in the background, rising above the horizon but appearing visually lower than the utility pole on the right. This visual hierarchy prevents the wind turbines from visually overpowering the view. The Project would attract the attention of a casual observer and would begin to dominate the view. The visual contrast at KOP 1 is anticipated to be moderate.

5.4.2 KOP 2

KOP 2 is located near the intersection of Horse Creek Road and Hirsig Road (County Road 237). This view looks east and is representative of the views of rural residents, commuters, and travelers, including those entering the Project Area from the west. The dry, grassy foreground and middle ground stretch out flat and rise to hilly terrain with low growing vegetation in the background. Man-made elements include a decorative signpost and metal posts along the gravel road.

The visual setting is characterized by the contrast between the flat, expansive rural grassland in the near view and the low, irregular ridgeline that forms both the view's backdrop and its horizon. Aside from a winding gravel road, the landscape has few man-made elements. The rolling hills in the distance add visual variety with their softly undulating horizon. The texture is subtle from the loose small rocks of the gravel road, irregular short grasses, and the clumps of vegetation dotting the hillsides. The limited vertical elements are largely inconspicuous dark metal posts, making the decorative sign on the far right, though partially out of the view, stand out, especially as it extends above the horizon.

As seen in the simulated view from KOP 2, the proposed wind turbines would be visible beyond the rolling hills in the background, located approximately 2.5 miles away. From this vantage point, the structures would appear across the ridgeline, their slender vertical forms matching the upright metal posts, and their white hue blending with the blue sky. Immediately to the left of the leftmost turbine would be a MET tower, which appears in the simulation to match the height of the turbine blade tip. However, its white and orange lattice structure is barely perceptible, fading into a muted gray tone. The Project would attract the attention of a casual observer but would not dominate the view. The visual contrast at KOP 2 is anticipated to be moderate.

5.4.3 KOP 3

KOP 3 is located within the Project Area near the intersection of Hirsig Road and County Road 241 (identified on County maps as "platted, not built" at this location). This view looks east towards the Project Area and is representative of rural residents, commuters, and travelers. The narrow landscape view features gently sloping terrain with an unpaved road on the left and low grassy vegetation across the land.

The visual setting is characterized by an open and uncluttered landscape. The gravel road ascends to a hilltop, which serves to limit visibility beyond the foreground. The texture of the gravel road and short, irregular grass introduce some variation to the scene, though overall form and color show

limited range. There are no prominent features or structures visible other than the road and the natural landscape.

As seen in the simulated view from KOP 3, the proposed wind turbines would be present across the entire horizon, with the nearest structure located approximately 1.1 miles away. The rigid, linear forms of the wind turbines would punctuate the horizon, visible as a repetitive vertical element across the landscape. Although the structures would appear small and low in the sky from this direction, aside from one on the right side of the view, they would be foreign objects that contrast with the land's natural form, unlike the gravel road. The gen-tie line would faintly rise into view past the sloped terrain, though remaining lower than the turbines. From the gravel road and across the view to the right, where perceptible, it would appear subtle, barely discernable above the horizon. The Project would attract the attention of a casual observer and would dominate the view. The visual contrast at KOP 3 is anticipated to be strong.

5.4.4 KOP 4

KOP 4 is located along County Road 116, approximately 0.5 mile south of Chalk Hill Road. This view looks south and is representative of the views of rural residents, commuters, and travelers, including those entering the Project Area from the north. Man-made elements include a paved road in the foreground lined by utility poles on the left and wire fences on both sides. Grassy vegetation is apparent across the land with a row of trees on the right side of the view, interspersed with more utility poles.

The visual setting is characterized by expansive views of gently undulating grassland featuring a gravel road cutting through the scene, paralleled by the linear arrangement of utility poles and fence posts. The flat, uniform horizon is broken by the thin forms of the utility poles extending into the view from the left and gradually appearing shorter towards the right. The soft, low growing green and yellow grass and the organic forms of the dark green, densely foliaged trees contrast with the rigid utility poles and rough textured gray road.

As seen in the simulated view from KOP 4, the proposed wind turbines would be visible across the view within the foreground, with the nearest structure located approximately 1.7 miles away. The Project would introduce new linear forms with the angled blades visible above the horizon, while their vertical poles would align visually with the existing utility poles. The wind turbines would appear to follow the horizontal line of the horizon and contrast with the utility poles, which maintain a linear layout parallel to the existing road and fence and diminish into the distance. However, unlike the utility poles, where the dark brown color creates a starker contrast against the sky, the white hue of the wind turbines would lessen the visual contrast, particularly when cloudy, allowing the structures to blend more seamlessly into the surroundings. Although the wind turbines would be seen in the distance, several of them would appear large in scale and would demand the attention of a casual observer and co-dominate the view. The visual contrast at KOP 4 is anticipated to be strong.

5.4.5 KOP 5

KOP 5 is located on westbound Iron Mountain Road, approximately 1 mile west of the town of Chugwater. This view looks southwest towards the Project Area and is representative of distant views

of residents, commuters, and travelers. The landscape features grassy vegetation with a row of trees, indicative of a stream, and grazing animals from the center to the left of the view. Iron Mountain Road bisects the land, winding and disappearing in the distance.

The visual setting is characterized by expansive views of rural grassland with distant rolling hills and sparse development. The largely flat, expansive stretch of grassland leads to a slightly varied and textured ridgeline. The row of evergreen trees is backdropped against the rolling landscape, with only one utility pole on the far right extending past the horizon. Man-made development is concentrated on the right of the view, with the most noticeable vertical structures as the street signs and short wooden posts lining the asphalt road.

As seen in the simulated view from KOP 5, the proposed wind turbines would be barely visible across the skyline on the left side of the view. The Project would be situated further back, approximately 13.4 miles away, appearing low along the horizon and very small in scale. A portion of the distant rolling hills would partially screen the turbine towers, leaving the rotor blades visible above the horizon. A MET tower to the immediate right of the rightmost turbine would be barely noticeable, standing slightly shorter and blending with the sky. From this distance, the scale of the turbines and various atmospheric conditions would barely attract the attention of a casual observer. The visual contrast at KOP 5 is anticipated to be weak.

5.4.6 KOP 6

KOP 6 is located at the entrance to the Quebec 01 Historic Site (Quebec-One Missile Alert Facility), 0.35 mile west of I-25. This view looks west towards the Project Area and is representative of the views of tourists, commuters, and travelers. A wire fence in the grassy foreground borders an unpaved road that extends to the middle ground. A couple of buildings from the historic site are visible on the far left.

The visual setting is characterized by a gently sloped terrain with low growing vegetation and few man-made elements. The flat horizon and low-lying buildings on the horizon emphasize the general flatness of the scene. The fence posts in the foreground are harmonious with the grassy backdrop, but its strong vertical forms add visual variety to the landscape and link to the thin vertical antennae located further back near the buildings. The tan colored gravel road subtly breaks up the grassy landscape as it briefly enters the view and then curves out of sight.

As seen in the simulated view from KOP 6, many proposed turbines would be visible across the horizon, as close as approximately 4.5 miles away. They would appear low, only slightly higher than the buildings on the left. From this vantage point, multiple turbines would appear small in scale, their colors beginning to merge with the sky, which would further reduce the level of visual contrast. The turbine towers would appear thin, similar in scale to the existing poles near the building. While the turbine rotors would introduce some varying angles, their impact on the scene would be minor due to distance and atmospheric conditions. Although the visibility of a large number of proposed turbines would capture the attention of a casual observer, they would be small in scale and the change to the landscape character would be subtle. The visual contrast at KOP 6 is anticipated to be moderate.

5.4.7 KOP 7

KOP 7 is located along County Road 124, near where the road begins to serve as a frontage road along northbound I-25. This view looks northwest towards the Project Area and is representative of the views of rural residents, commuters, and travelers. The land consists of low grassy vegetation with a line of trees indicating the presence of a creek. Human infrastructure is also apparent, with I-25 cutting across the view, accompanied by utility poles, wire and wooden fences, and other local roads.

The visual setting is characterized by relatively flat grassland with a prominent row of dark pyramidal trees and numerous vertical posts and poles distributed across the land. The straight and curved road on the right, coupled with the wire fence's vertical posts, the linear row of trees, and the utility poles, collectively creating a strong sense of convergence to the right of the view. While only a few tree tips break the horizon, the thin utility poles all extend beyond it, breaking up the flat skyline. The grassy vegetation adds texture to the foreground and diminishes as it recedes, but the evergreen trees carry texture into the middle ground. The background is flat in terrain, color, and texture.

As seen in the simulated view from KOP 7, the proposed wind turbines would be faintly visible as they line the distant horizon. The Project would be located in the distant background, approximately 10.5 miles away. The turbine rotor blades would be discernable as they reflect light, and the turbine's angular forms would be congruent with the existing utility structures. The vertical towers, similar to the vertical posts throughout the landscape, would be difficult to see. Although many of the proposed turbines would be visible from this vantage point, the structures would easily blend into the background and be scarcely discernible to a casual observer. The visual contrast at KOP 7 is anticipated to be weak.

5.4.8 KOP 8

KOP 8 is located on S Table Mountain Loop, approximately 0.7 mile west of Gilchrist Road. This view looks north towards the Project Area and is representative of distant views of rural residents. A dirt road winds through the foreground, passing by various building structures. Fences and utility infrastructure is visible across the landscape.

The visual setting is characterized by expansive views of rural grassland with gently undulating terrain and few man-made elements. On the left, low hills break up the flat horizon, with darker patches of vegetation intensified by the shadows of the moving clouds. Two dark colored buildings in the foreground on the left and a few dark brown vertical utility poles in the center stand out against the gray-green tones of the grassland. Dark H-frame utility poles line the landscape, with some faintly protruding above the distant horizon on the left.

As seen in the simulated view from KOP 8, the proposed wind turbines would be visible low in the horizon in the center of the view, located approximately 15.7 miles away within the seldom seen zone. The geometric forms of the wind turbines would be barely discernable, only noticeable due to the white hue of the structures backdropped against the blue sky, which would be emphasized with the help of the utility lines descending from the top left connecting to the top of the utility pole in the center of view. The Project would barely be noticeable to a casual observer. The visual contrast at KOP 8 is anticipated to be weak.

6.0 CONCLUSIONS

The introduction of these turbines would represent a new energy infrastructure element to the landscape as the nearest wind farm is located near the southern edge of the VSA, almost 30 miles away. Few local roads traverse through the Project Area and as the KOPs are representative of public use areas, the only Project components prominently visible within these views are the turbines. The MET towers and gen-tie line structures may be visible in some locations, but they would be barely distinguishable, and their appearance would assimilate with the existing electrical infrastructure in the surrounding areas. Other Project components such as the overhead collection lines, substation, O&M building, and access roads would not be visible from these vantage points.

The visual contrast introduced by the Project, as seen from the evaluated KOPs, would range from weak to strong. At KOPs 5, 7, and 8, the proposed turbines and associated infrastructure are anticipated to introduce weak visual contrast, appearing consistent in visual character with the existing landscape features. These views are from distant vantage points, primarily within the seldom seen or outer reaches of the background distance zones and are barely noticeable. As viewers enter the central area of the foreground and middle ground distance zones, visual contrast is anticipated to be moderate, as seen from KOPs 1, 2, and 6. Whether the turbines are front-facing or in profile view, they would rise above the horizon and capture the attention of a casual observer and appear as co-dominant elements within the scene. However, approaching the far middle ground, the turbines would notably diminish in scale, becoming subordinate to the surrounding landscape elements. Within the near foreground distance zone, visual contrast from the Project is anticipated to be strong, as seen in KOPs 3 and 4. The turbine tower and rotor blades would be clearly visible across the horizon and begin to dominate the view.

The overall visual impacts of the Project would vary depending on the viewer's location, with some areas introducing minimal change and others displaying prominent differences to the existing visual environment. As there are few roads within the Project Area, the Project components would primarily be observed from the surrounding local roads, major highways, and the dispersed properties of rural residents. The Project would not obstruct views or change the landscape character of notable visual resources such as the Quebec-One Missile Alert Facility, Curt Gowdy State Park and Medicine Bow National Forest.

7.0 REFERENCES

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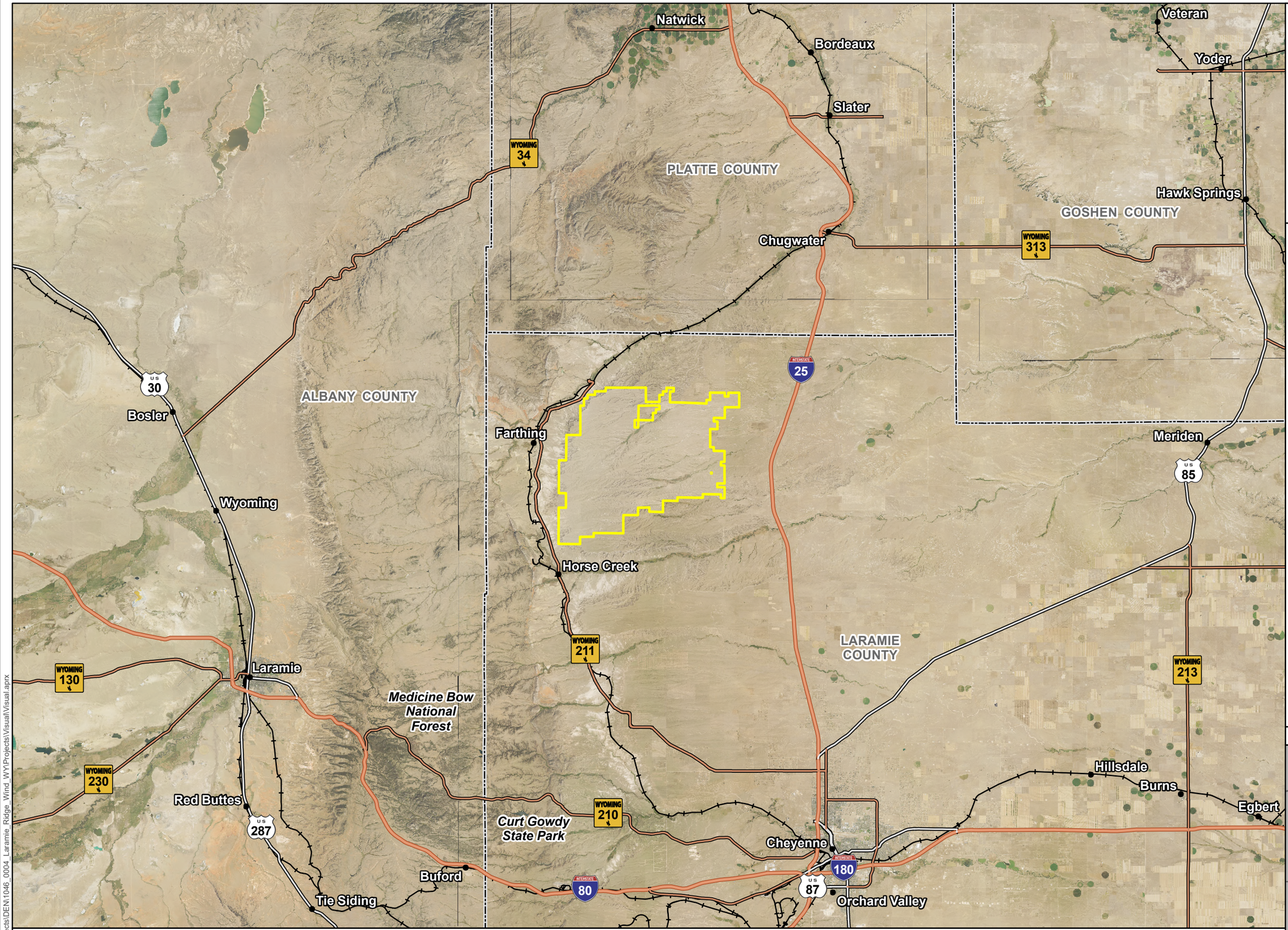
FIGURES



Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Vicinity

Laramie County, WY

Project Features

- Project Area

Transportation

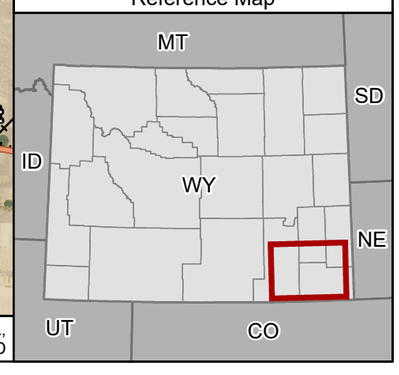
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

TETRA TECH

NOT FOR CONSTRUCTION

Updated: 6/11/2025

Reference Map



1:400,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 7.5 15 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL, USGS DEM, WYGFD, NRHP, USGS PAD-US 4.0, NHD

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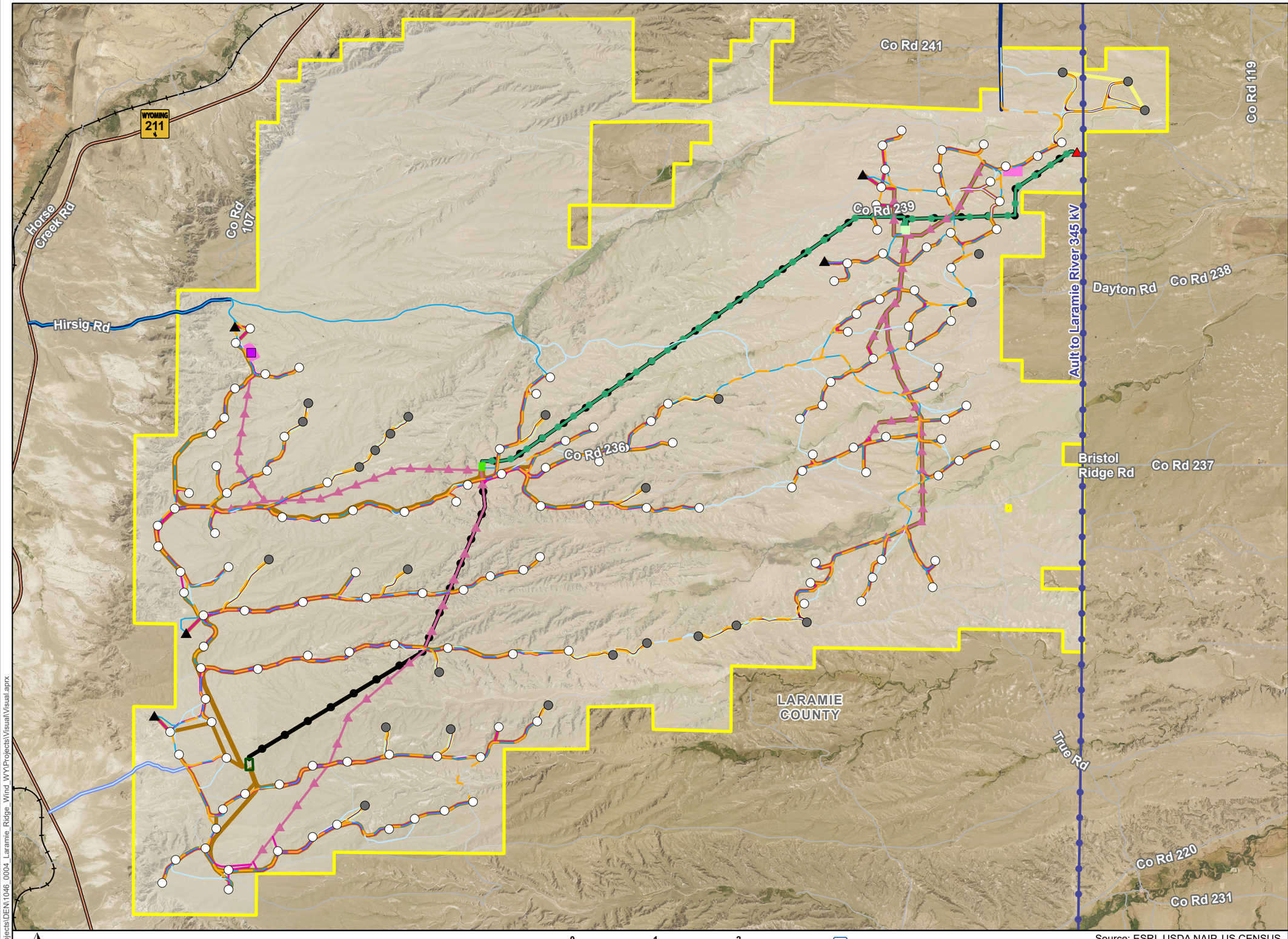


Laramie Range Wind Project

Figure 2
Preliminary Site Layout

Laramie County, WY

Project Features
- Project Area

Project Layout
- Primary Wind Turbine Generator
- Alternate Wind Turbine Generator
- POI Switchyard
- O&M Building
- Meteorological Tower
- Crane Walk
- Access Road
- Alternate Access Road
- Haul Route
- New Private Access
- West Substation
- East Substation
- Laydown Yard

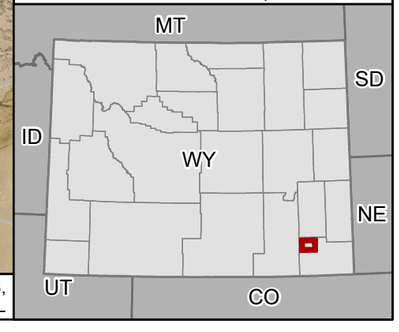
Two Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line

Three Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line
- Additional Substation

Transportation
- State Highway
- Local Road
- Railroad

Existing Electrical Infrastructure
- 345 kV Transmission Line

Reference Map



1:70,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

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TETRA TECH

NOT FOR CONSTRUCTION

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

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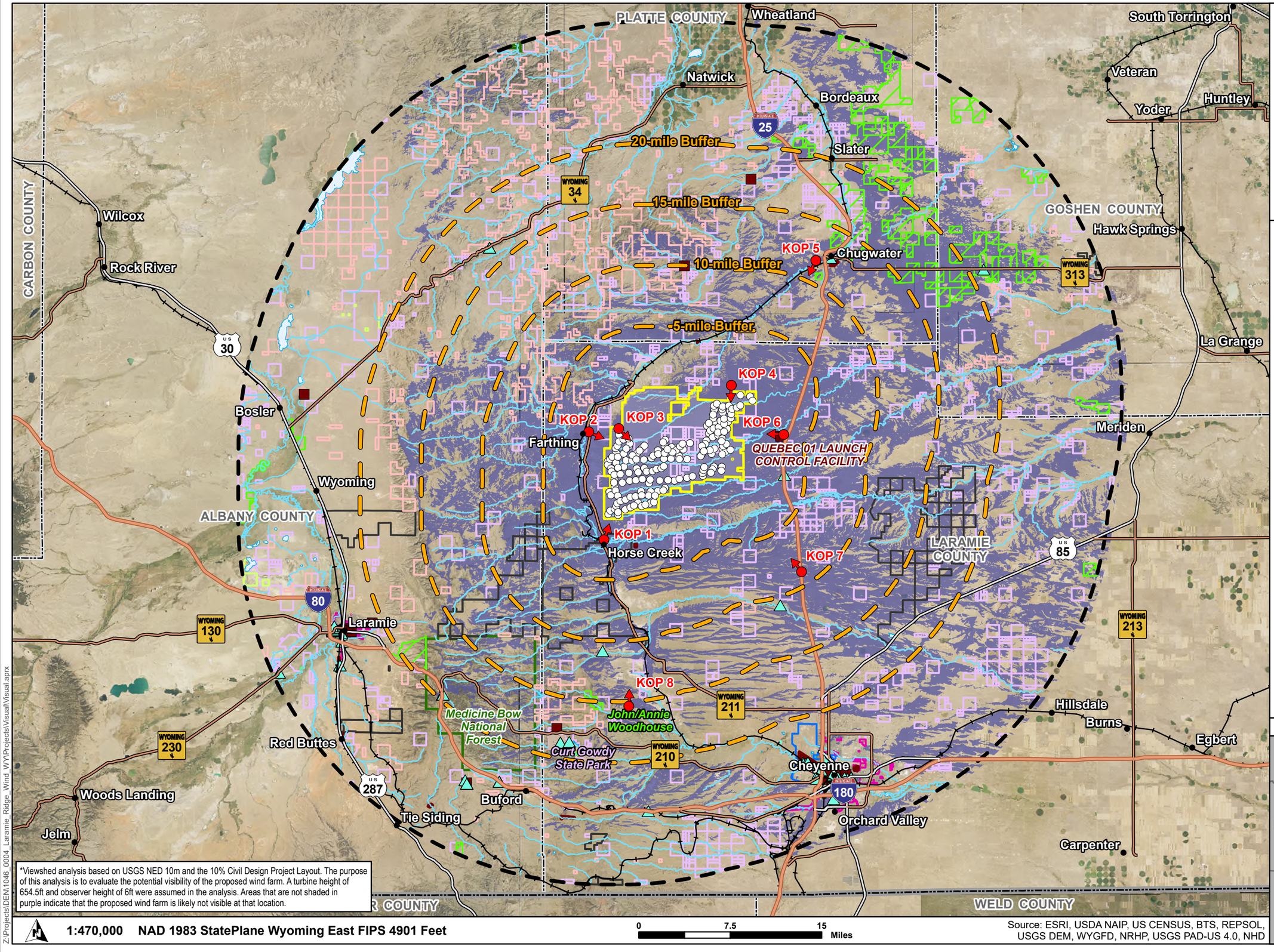

*Viewshed analysis based on USGS NED 10m and the 10% Civil Design Project Layout. The purpose of this analysis is to evaluate the potential visibility of the proposed wind farm. A turbine height of 654.5ft and observer height of 6ft were assumed in the analysis. Areas that are not shaded in purple indicate that the proposed wind farm is likely not visible at that location.

1:470,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 7.5 15 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL, USGS DEM, WYGFD, NRHP, USGS PAD-US 4.0, NHD

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Laramie Range Wind

Laramie Range Wind Project

Figure 3
Viewshed Mapping and Key Observation Points

Laramie County, WY

Project Features
- Key Observation Point (KOP)
- Wind Turbine Generator
- Project Area

Transportation
- Interstate Highway
- State Highway
- U.S. Highway
- Railroad

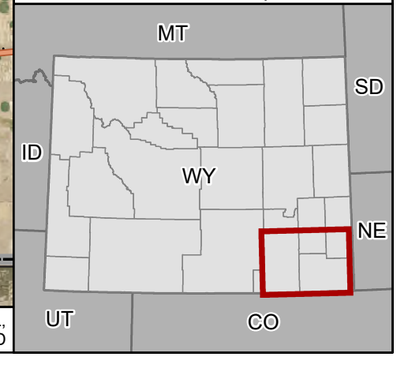
Viewshed Analysis
- Potential Visibility*
- Visual Study Area (30 miles)

Visual Resources
- WYSPHST Monument/Marker
- NRHP Point Location
- WYSPHST Trail
- Stream/River
- NRHP Site Polygon
- Waterbody
- WYGFD Land
- BLM Land
- U.S. Department of Defense
- U.S. Department of Veteran Affairs
- U.S. Fish & Wildlife Service
- U.S. Forest Service
- State of Wyoming
- Local
- Non-Governmental Organization
- Private

TETRA TECH

NOT FOR CONSTRUCTION
Updated: 6/11/2025

Reference Map



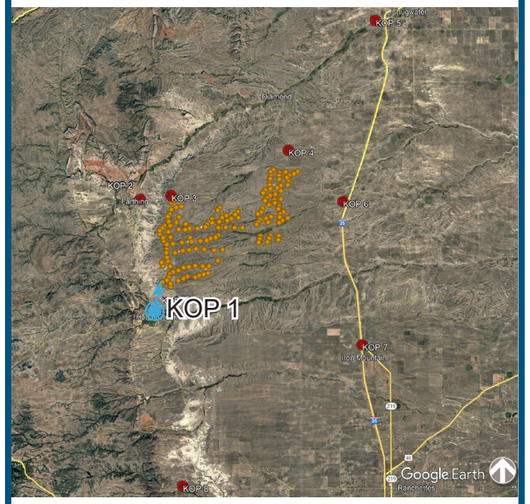
APPENDIX A: VISUAL SIMULATIONS

EXISTING CONDITION

LARAMIE RANGE WIND PROJECT

KOP 1- NORTHBOUND ON HORSE CREEK RD

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

- PHOTO SIMULATION / DIRECTION
- PROPOSED TURBINE LOCATION
- KOP LOCATION

PHOTOGRAPH INFORMATION

TIME:	8:10 PM
DATE:	6/25/2024
WEATHER CONDITION:	PARTLY CLOUDY
VIEWING DIRECTION:	NORTH
LATITIUDE:	41.420453°
LONGITUDE:	-105.182201°
DISTANCE TO NEAREST TURBINE:	2.3 MILES

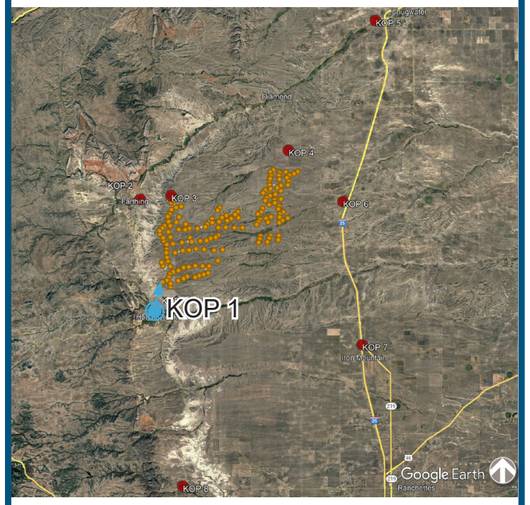
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

SIMULATED CONDITION

LARAMIE RANGE WIND PROJECT

KOP 1- NORTHBOUND ON HORSE CREEK RD

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

- PHOTO SIMULATION / DIRECTION
- PROPOSED TURBINE LOCATION
- KOP LOCATION

PHOTOGRAPH INFORMATION

TIME:	8:10 PM
DATE:	6/25/2024
WEATHER CONDITION:	PARTLY CLOUDY
VIEWING DIRECTION:	NORTH
LATITIUDE:	41.420453°
LONGITUDE:	-105.182201°
DISTANCE TO NEAREST TURBINE:	2.3 MILES

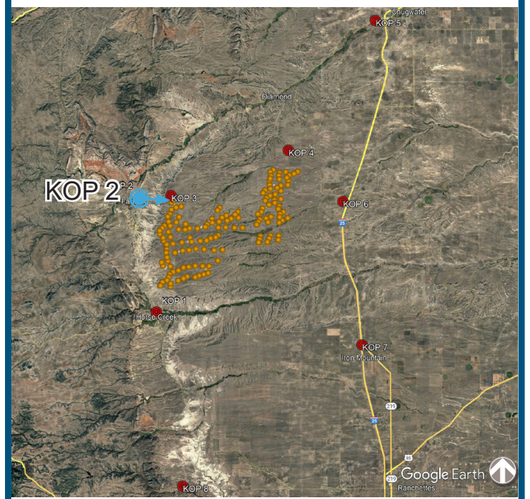
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

EXISTING CONDITION

LARAMIE RANGE WIND PROJECT

KOP 2- INTERSECTION OF HORSE CREEK ROAD AND HIRSIG ROAD

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

PHOTO SIMULATION / DIRECTION

PROPOSED TURBINE LOCATION

KOP LOCATION

PHOTOGRAPH INFORMATION

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WEATHER CONDITION:	CLEAR
VIEWING DIRECTION:	EAST
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LONGITUDE:	-105.206349°
DISTANCE TO NEAREST TURBINE:	2.5 MILES

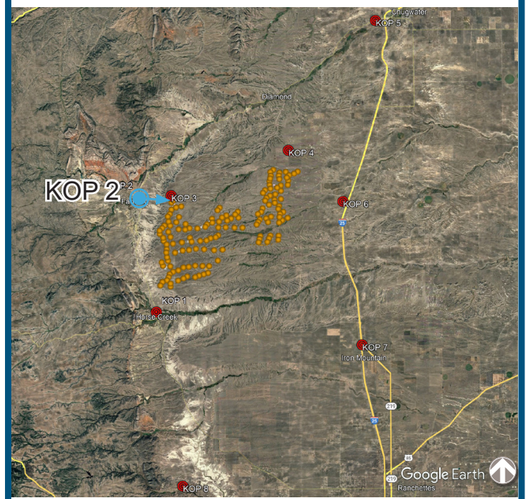
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

SIMULATED CONDITION

LARAMIE RANGE WIND PROJECT

KOP 2- INTERSECTION OF HORSE CREEK ROAD AND HIRSIG ROAD

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

PHOTO SIMULATION / DIRECTION

PROPOSED TURBINE LOCATION

KOP LOCATION

PHOTOGRAPH INFORMATION

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DATE:	6/26/2024
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VIEWING DIRECTION:	EAST
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LONGITUDE:	-105.206349°
DISTANCE TO NEAREST TURBINE:	2.5 MILES

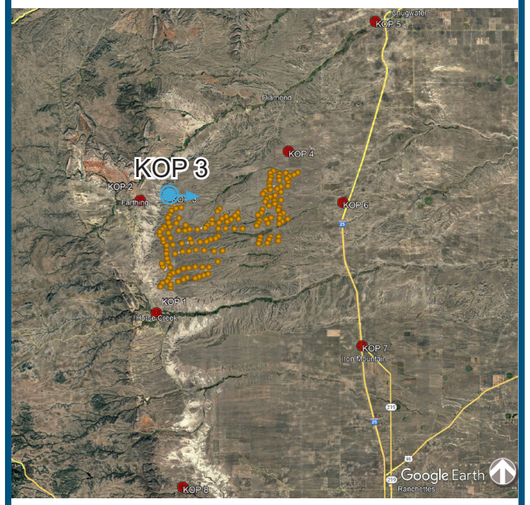
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

EXISTING CONDITION

LARAMIE RANGE WIND PROJECT

KOP 3- EASTBOUND ON HIRSIG RD

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

- PHOTO SIMULATION / DIRECTION
- PROPOSED TURBINE LOCATION
- KOP LOCATION

PHOTOGRAPH INFORMATION

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LONGITUDE:	-105.158899°
DISTANCE TO NEAREST TURBINE:	1.1 MILES

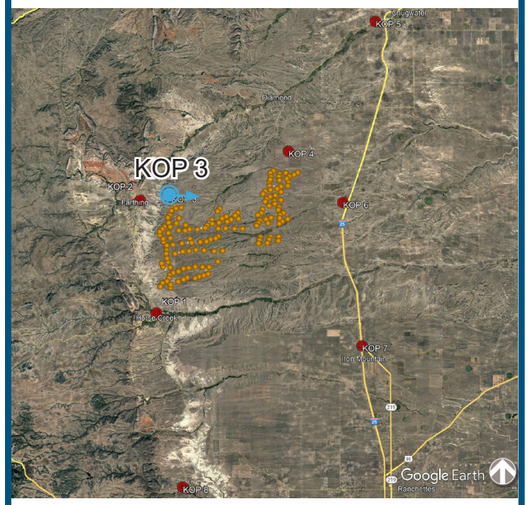
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

SIMULATED CONDITION

LARAMIE RANGE WIND PROJECT

KOP 3- EASTBOUND ON HIRSIG RD

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

- PHOTO SIMULATION / DIRECTION
- PROPOSED TURBINE LOCATION
- KOP LOCATION

PHOTOGRAPH INFORMATION

TIME:	12:12 PM
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WEATHER CONDITION:	CLEAR
VIEWING DIRECTION:	EAST
LATITIUDE:	41.552604°
LONGITUDE:	-105.158899°
DISTANCE TO NEAREST TURBINE:	1.1 MILES

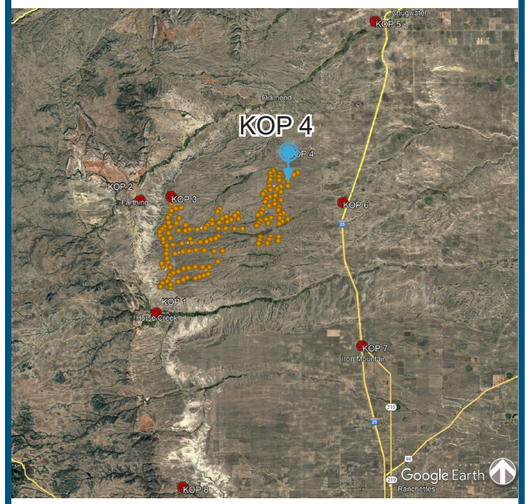
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

EXISTING CONDITION

LARAMIE RANGE WIND PROJECT

KOP 4- SOUTHBOUND ON COUNTY ROAD 116

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

- PHOTO SIMULATION / DIRECTION
- PROPOSED TURBINE LOCATION
- KOP LOCATION

PHOTOGRAPH INFORMATION

TIME:	9:14 AM
DATE:	6/26/2024
WEATHER CONDITION:	PARTLY CLOUDY
VIEWING DIRECTION:	SOUTH
LATITIUDE:	41.603822°
LONGITUDE:	-104.980676°
DISTANCE TO NEAREST TURBINE:	1.7 MILES

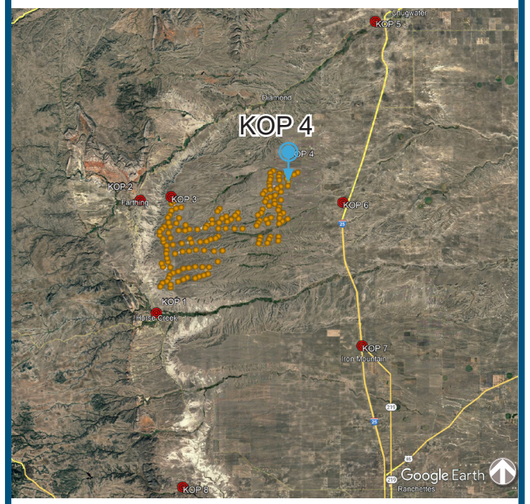
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

LARAMIE RANGE WIND PROJECT

KOP 4- SOUTHBOUND ON COUNTY ROAD 116

PHOTO SIMULATIONS

SIMULATED CONDITION



VICINITY MAP

LEGEND

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PHOTOGRAPH INFORMATION

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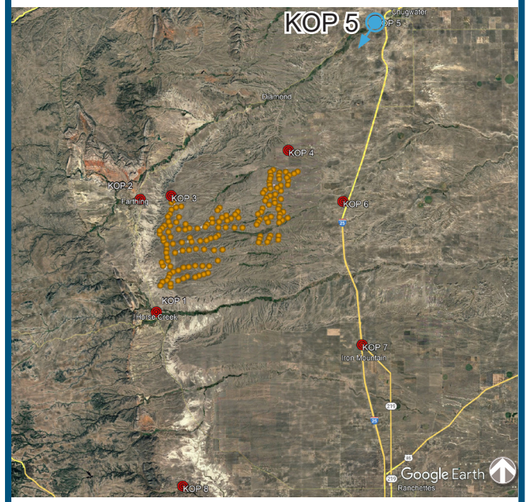
EXISTING CONDITION

LARAMIE RANGE WIND PROJECT

KOP 5- WESTBOUND ON IRON MOUNTAIN RD

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

- PHOTO SIMULATION / DIRECTION
- PROPOSED TURBINE LOCATION
- KOP LOCATION

PHOTOGRAPH INFORMATION

TIME:	11:49 AM
DATE:	6/25/2024
WEATHER CONDITION:	PARTLY CLOUDY
VIEWING DIRECTION:	SOUTH
LATITIUDE:	41.751932°
LONGITUDE:	-104.846121°
DISTANCE TO NEAREST TURBINE:	13.4 MILES

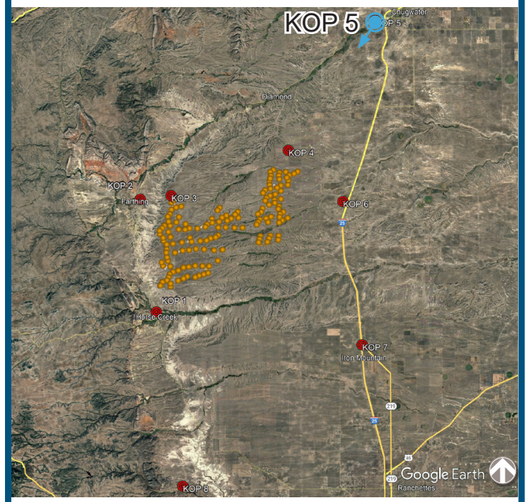
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

SIMULATED CONDITION

LARAMIE RANGE WIND PROJECT

KOP 5- WESTBOUND ON IRON MOUNTAIN RD

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

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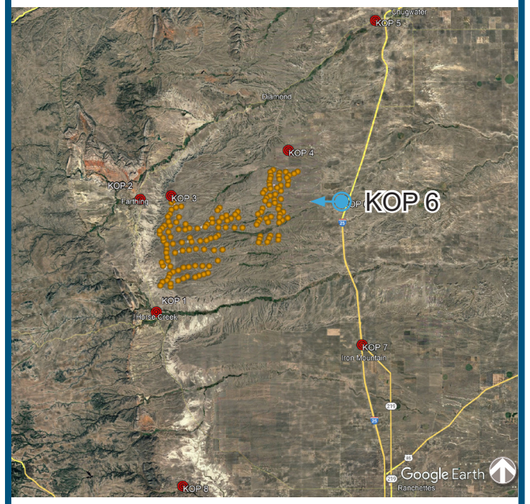
EXISTING CONDITION

LARAMIE RANGE WIND PROJECT

KOP 6- QUEBEC 01 SITE

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

- PHOTO SIMULATION / DIRECTION
- PROPOSED TURBINE LOCATION
- KOP LOCATION

PHOTOGRAPH INFORMATION

TIME:	11:09 AM
DATE:	6/25/2024
WEATHER CONDITION:	CLEAR
VIEWING DIRECTION:	WEST
LATITIUDE:	41.545170°
LONGITUDE:	-104.898063°
DISTANCE TO NEAREST TURBINE:	4.5 MILES

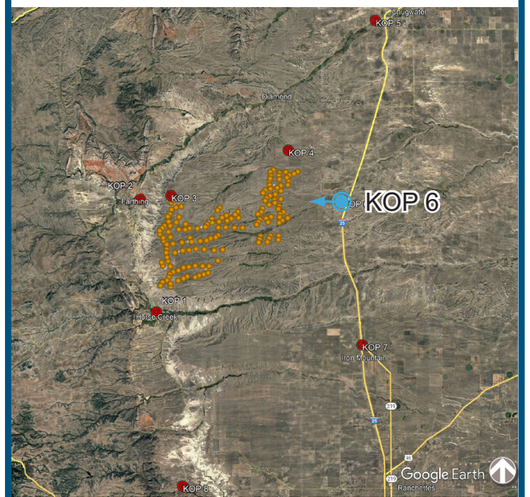
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

SIMULATED CONDITION

LARAMIE RANGE WIND PROJECT

KOP 6- QUEBEC 01 SITE

PHOTO SIMULATIONS



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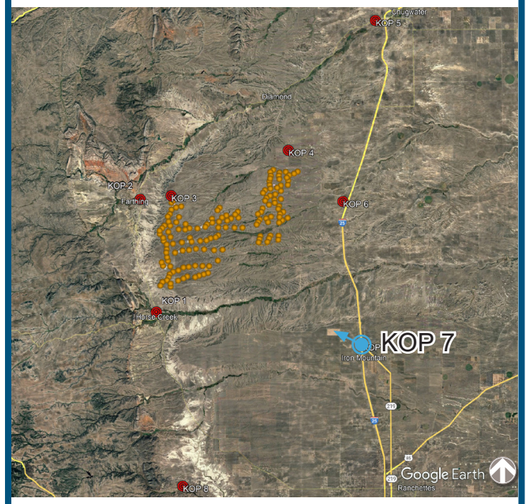
EXISTING CONDITION

LARAMIE RANGE WIND PROJECT

KOP 7- NORTHBOUND ON COUNTY ROAD 124

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

PHOTO SIMULATION / DIRECTION

PROPOSED TURBINE LOCATION

KOP LOCATION

PHOTOGRAPH INFORMATION

TIME:	12:50 PM
DATE:	6/25/2024
WEATHER CONDITION:	CLEAR
VIEWING DIRECTION:	WEST
LATITIUDE:	41.381976°
LONGITUDE:	-104.870580°
DISTANCE TO NEAREST TURBINE:	10.5 MILES

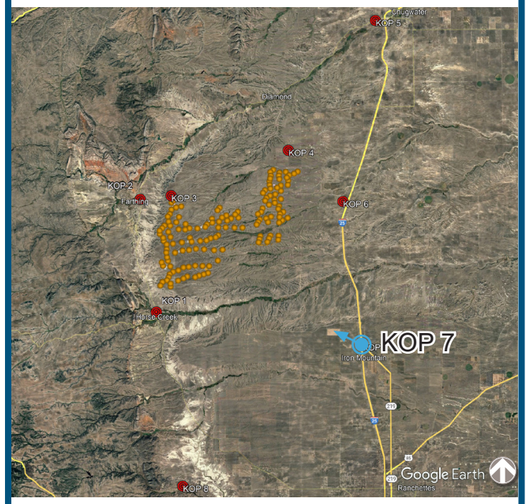
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

SIMULATED CONDITION

LARAMIE RANGE WIND PROJECT

KOP 7- NORTHBOUND ON COUNTY ROAD 124

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

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- KOP LOCATION

PHOTOGRAPH INFORMATION

TIME:	12:50 PM
DATE:	6/25/2024
WEATHER CONDITION:	CLEAR
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LATITIUDE:	41.381976°
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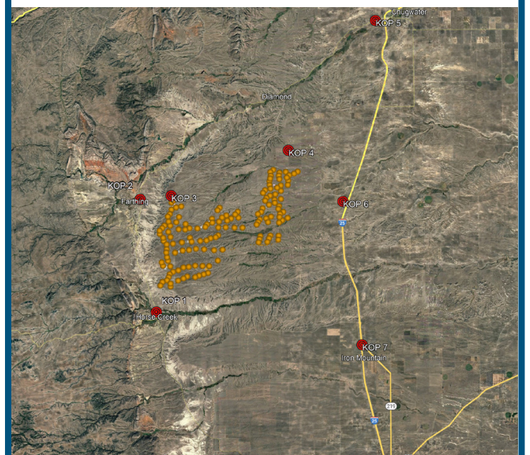
LARAMIE RANGE WIND PROJECT

KOP 8- SOUTH TABLE MOUNTAIN LOOP

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

PHOTO SIMULATION / DIRECTION

PROPOSED TURBINE LOCATION

KOP LOCATION

PHOTOGRAPH INFORMATION

TIME:	11:24 AM
DATE:	6/26/2024
WEATHER CONDITION:	CLEAR
VIEWING DIRECTION:	NORTH
LATITIUDE:	41.222637°
LONGITUDE:	-105.143127°
DISTANCE TO NEAREST TURBINE:	15.7 MILES

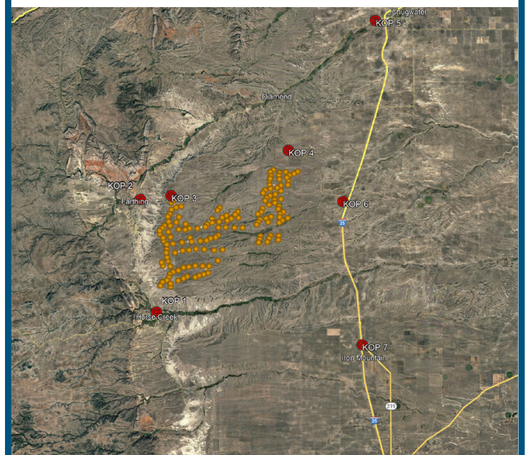
DISCLAIMER: PRELIMINARY VISUALIZATIONS ARE FOR REFERENCE ONLY; PROJECT LAYOUT IS IN DEVELOPMENT AND SUBJECT TO CHANGE.

EXISTING CONDITION

LARAMIE RANGE WIND PROJECT

KOP 8- SOUTH TABLE MOUNTAIN LOOP

PHOTO SIMULATIONS



VICINITY MAP

LEGEND

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SIMULATED CONDITION

APPENDIX E: ACOUSTIC ASSESSMENT

Acoustic Assessment Technical Report

Laramie Range Wind Project

Laramie County, Wyoming

June 2025

Prepared for

Laramie Range Wind

ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, Texas 77010

Prepared by

TETRA TECH

390 Union Boulevard, Suite 400
Lakewood, CO 80228

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Acronyms and Abbreviations

µPa	microPascal
σ_P	standard deviation for product variability
σ_R	standard deviation for test reproducibility
σ_T	total standard deviation
ACP	American Clean Power
ANSI	American National Standards Institute
Applicant	ConnectGen Laramie County LLC
CadnaA	Computer-Aided Noise Abatement
County	Laramie County
dB	decibel
dBA	A-weighted decibel
dBL	linear decibel
EPA	U.S. Environmental Protection Agency
EPRI	Electric Power Research Institute
Hz	hertz
I-25	Interstate-25
IEC	International Electrotechnical Commission
ISO	International Organization for Standardization
kV	kilovolt
L_{eq}	equivalent sound level
L_{max}	maximum sound level
L_P	sound pressure level
L_w	sound power level
LUR	Laramie County Land Use Regulations
MVA	mega volt-amp
MW	megawatt
NEMA	National Electrical Manufacturers Association
OSLI	Office of State Lands and Investments
POI	point of interconnection
Project	Laramie Range Wind Project
STE	serrated trailing edges

Tetra Tech	Tetra Tech, Inc.
TSGT	Tri-State Generation and Transmission Association
WTG	wind turbine generator

1.0 INTRODUCTION

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650-megawatt (MW) Laramie Range Wind Project (Project). At the request of the Applicant, Tetra Tech, Inc. (Tetra Tech) has conducted an acoustic assessment for the Project to understand the potential acoustic impacts associated with the Project.

1.1 Project Background

The Project is a utility-scale wind energy system located in northwestern unincorporated Laramie County, Wyoming. The Project encompasses approximately 50,000 acres of private ranchland and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (OSLI) located west of Interstate 25 (I-25), approximately 20 miles north of Cheyenne, Wyoming (Project Area). The proposed Project layout includes up to 170 wind turbine generators (WTGs) for a combined maximum generating nameplate capacity of 650 MW. No federally managed lands are located within the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area.

For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to commence as soon as 2026, with both phases operational by 2029.

The Applicant is considering several WTG models with capacities between 3 MW and 7 MW each. This analysis evaluates a conservative “worst-case” noise scenario for the Project that incorporates the greatest number of anticipated WTGs (170) using the WTG model with the loudest sound power level at maximum rated power currently under consideration for the Project (Nordex N163-5.9 with a hub height of 111 m [364 ft] and a rotor diameter of 163 m [535 ft]).

In addition, the Project is planned to include up to three 345 kilovolt (kV) substations, including at least one substation for each phase of the Project. The first phase may include up to two substations, with each containing one 220 megavolt ampere (MVA) transformer. The second phase would include one substation with a single transformer rated at 285 MVA. The Project also proposes a 345 kV overhead transmission gen-tie line that will connect the eastern and western Project substations to a 345-kV switchyard (POI Switchyard) at the point of interconnection, which will be located entirely within the Project Area. Again, this analysis evaluates a conservative “worst-case” scenario for the Project that incorporates all transmission and substation layout options under consideration for the Project, which reflect the potential for a two substation or three substation design.

This acoustic assessment presents the methodology and results of a modeling analysis predicting future sound levels when the WTGs are operating concurrently and continuously at maximum rotational wind speed in conjunction with the substations. Operational sound levels resulting from the Project were analyzed at common property lines between the Project boundary and non-participating properties.

1.2 Existing Acoustic Environment

Ambient acoustic environment refers to the all-encompassing sound in a given environment or community. The Project is located in the northwestern portion of Laramie County. This portion of Laramie County is generally considered a rural agricultural area. Existing ambient sound levels are expected to be relatively low, although sound levels would be higher near major roadways such as I-25, State Highway 211, as well as near the Union Pacific railroad. Other human activity such as farming and ranching operations would seasonally contribute to sound levels in the area associated with farm animals and equipment. Background sound levels are expected to vary both spatially and temporally depending on natural sounds and proximity to area sound sources such as roadways. Typically, background sound levels are quieter during the night than during the daytime, except during periods when evening and nighttime insect noise may contribute to the soundscape, predominantly in the warmer seasons.

1.3 Acoustic Terminology

Airborne sound is described as the rapid fluctuation or oscillation of air pressure above and below atmospheric pressure, creating a sound wave. Sound is characterized by properties of the sound waves, which are frequency, wavelength, period, amplitude, and velocity. Noise is defined as unwanted sound. A sound source is defined by a sound power level (L_W), which is independent of any external factors. The acoustic sound power is the rate at which acoustical energy is radiated outward and is expressed in units of watts. Sound energy travels in the form of a wave, a rapid fluctuation or oscillation of air pressure above and below atmospheric pressure. A sound pressure level (L_P) is a measure of this fluctuation and can be directly determined with a microphone or calculated from information about the source sound power level and the surrounding environment through predictive acoustic modeling. While the sound power of a source is strictly a function of the total amount of acoustic energy being radiated by the source, the sound pressure levels produced by a source are a function of the distance from the source and the effective radiating area or physical size of the source. In general, the magnitude of a source's sound power level is always considerably higher than the observed sound pressure level near a source since the acoustic energy is being radiated in various directions.

Sound levels are presented on a logarithmic scale to account for the large pressure response range of the human ear and are expressed in units of decibels (dB). A dB is defined as the ratio between a measured value and a reference value usually corresponding to the lower threshold of human hearing, defined as 20 micropascals. Conversely, sound power is commonly referenced to 1 picowatt, which is one trillionth of a watt. Broadband sound includes sound energy summed across the frequency spectrum. In addition to broadband sound pressure levels, analysis of the various frequency components of the sound spectrum is often completed to determine tonal characteristics. The unit of frequency is Hertz (Hz), which corresponds to the rate in cycles per second that sound pressure waves are generated. Typically, a sound frequency analysis examines 11 octave bands (or 33 1/3 octave) ranging from 20 Hz (low) to 20,000 Hz (high). This range encompasses the entire human audible frequency range. Since the human ear does not perceive every frequency with equal loudness, spectrally varying sounds are often adjusted with a weighting filter. The A-weighted filter is applied to

compensate for the frequency response of the human auditory system. Sound exposure in acoustic assessments is commonly measured and calculated as dBA. Unweighted sound levels are referred to as linear. Linear or unweighted decibels (dBL) are used to determine a sound's tonality and to engineer solutions to reduce or control noise because techniques are different for low and high frequency noise.

Sound can be measured, modeled, and presented in various formats, with the most common metric being the equivalent sound level (L_{eq}). The equivalent sound level has been shown to provide both an effective and uniform method for comparing time-varying sound levels and is widely used in acoustic assessments in the state of Wyoming. Estimates of noise sources and outdoor acoustic environments, and a comparison of relative loudness, are presented in Table 1. **Error! Reference source not found.** provides additional reference information on acoustic terminology.

Table 1. Sound Pressure Levels (L_P) and Relative Loudness of Typical Noise Sources and Soundscapes

Noise Source (Distance between Receiver and Noise Source)	Sound Level (dBA)	Subjective Impression	Relative Loudness (Perception of Different Sound Levels)
Jet aircraft takeoff from carrier (50 ft)	140	Threshold of pain	64 times as loud
50-horsepower siren (100 ft)	130		32 times as loud
Loud rock concert near stage or jet takeoff (200 ft)	120	Uncomfortably loud	16 times as loud
Float plane takeoff (100 ft)	110		8 times as loud
Jet takeoff (2,000 ft)	100	Very loud	4 times as loud
Heavy truck or motorcycle (25 ft)	90		2 times as loud
Garbage disposal, food blender (2 ft), or pneumatic drill (50 ft)	80	Loud	Reference loudness
Vacuum cleaner (10 ft)	70	Moderate	1/2 as loud
Passenger car at 65 mph (25 ft)	65		
Large store air-conditioning unit (20 ft)	60		1/4 as loud
Light auto traffic (100 ft)	50	Quiet	1/8 as loud
Quiet rural residential area with no activity	45		
Bedroom or quiet living room or bird calls	40	Faint	1/16 as loud
Typical wilderness area	35		
Quiet library, soft whisper (15 ft)	30	Very quiet	1/32 as loud
Wilderness with no wind or animal activity	25	Extremely quiet	
High-quality recording studio	20		1/64 as loud
Acoustic test chamber	10	Just audible	
	0	Threshold of hearing	

Note: Adapted from: Beranek (1988); EPA (1971)

Table 2. Acoustic Terms and Definitions

Term	Definition
Noise	Typically defined as unwanted sound. This word adds the subjective response of humans to the physical phenomenon of sound. It is commonly used when negative effects on people are known to occur.
Sound Pressure Level (L_P)	Pressure fluctuations in a medium. Sound pressure is measured in decibels referenced to 20 microPascals, the approximate threshold of human perception to sound at 1,000 Hz.
Sound Power Level (L_W)	The total acoustic power of a noise source measured in decibels referenced to picowatts (one trillionth of a watt). Noise specifications are provided by equipment manufacturers as sound power as it is independent of the environment in which it is located. A sound level meter does not directly measure sound power.
A-Weighted Decibel (dBA)	Environmental sound is typically composed of acoustic energy across all frequencies. To compensate for the auditory frequency response of the human ear, an A-weighting filter is commonly used for describing environmental sound levels. Sound levels that are A-weighted are presented as dBA in this report.
Unweighted Decibels (dBL)	Unweighted sound levels are referred to as linear. Linear decibels are used to determine a sound's tonality and to engineer solutions to reduce or control noise as techniques are different for low and high frequency noise. Sound levels that are linear are presented as dBL in this report
Propagation and Attenuation	Propagation refers to the process by which sound waves travel through a medium from source to receiver. It involves the transmission of sound as a sequence of pressure waves through media such as air, water, or solids. During this process, sound waves can be reflected, refracted, or attenuated. Attenuation is the decrease in amplitude of an acoustic signal. Sound attenuation factors include air absorption, terrain effects, sound interaction with the ground, diffraction of sound around objects and topographical features, foliage, and meteorological conditions including wind velocity, temperature, humidity, and atmospheric conditions.
Octave Bands	The audible range of humans spans from 20 to 20,000 Hz and is typically divided into center frequencies ranging from 31 to 8,000 Hz for noise modeling evaluations.
Broadband Sound	Noise that covers a wide range of frequencies within the audible spectrum, i.e., 200 to 2,000 Hz.
Masking	Interference in the perception of one sound by the presence of another sound. At elevated wind speeds, leaf rustle and noise made by the wind itself can mask wind turbine sound levels, which remain relatively constant.
Frequency (Hz)	The rate of oscillation of a sound, measured in units of Hz or kilohertz. One hundred Hz is a rate of one hundred times (or cycles) per second. The frequency of a sound is the property perceived as pitch: a low-frequency sound (such as a bass note) oscillates at a relatively slow rate, and a high-frequency sound (such as a treble note) oscillates at a relatively high rate. For comparative purposes, the lowest note on a full range piano is approximately 32 Hz and middle C is 261 Hz.

2.0 NOISE REGULATIONS AND GUIDELINES

A review was conducted of noise regulations applicable to the Project at the federal, state, and local levels. No federal or state environmental noise requirements apply specifically to this Project; however, Laramie County has adopted Land Use Regulations (LUR) for the permitting of large wind energy systems (Laramie County 2022), including the following noise regulation:

> ***LUR 2-2-125(c)(xii). Noise:*** *The noise generated by the operation of a large wind energy system or wind farm may not exceed a noise level of more than fifty (50) dB(A) as measured at any point along the common property lines between a nonparticipating property and a participating property. This level, however, may be exceeded during short-term events such as utility outages, severe weather events, construction or maintenance operations. Noise levels may exceed the 50 dB(A) limit along common property lines if written permission, as recorded with the Laramie County Clerk, is granted by the affected adjacent nonparticipating property owners. Sound measurements shall be made five (5) feet above ground level over 10-minute measurement*

periods, on the basis of equivalent sound pressure levels and wind speed equal to 8 meters/second, using the procedures established by IEC 61400-11 (International Electrotechnical Commission, 2nd Edition, 2002)

Therefore, the focus of Project compliance with local regulations is at locations where the Project boundary is shared with non-participating landowners.

3.0 ACOUSTIC MODELING METHODOLOGY

Sound generated by an operating WTG consists of both aerodynamic and mechanical sound, the dominant sound component from modern utility-scale wind turbines being aerodynamic. Aerodynamic noise results from air flowing across and around each blade of the turbine. Secondarily, mechanical sound is sound generated by machinery located inside the nacelle of the turbine, such as gearboxes, motors, cooling systems, and pumps. The improved design of wind turbine mechanical components and the use of improved noise damping materials within the nacelle, including elastomeric elements supporting the generator and gearbox, have minimized mechanical noise emissions.

Wind energy facilities, in comparison to other energy-related facilities, are somewhat unique in that the sound generated by each individual wind turbine increases as the wind speed increases. The sound emitted by a WTG is strongly dependent on the speed of the tip of the blade, the design of the blade, and on atmospheric conditions such as the degree of turbulence. Blade noise increases with increasing wind speed until full-rated electrical power is achieved due to the interaction between the incident turbulence eddies[1] and the blade surface. The prevalence of this inflow turbulence noise varies depending on site-specific and variable atmospheric conditions. The second mechanism is the shedding of vortices that form at the tip of each blade. This depends on the strength of the vortex and the design of the blade tip. Finally, noise may be generated by turbulent flow over the trailing edge of the blade. As air flows over the face of the blade, a turbulent boundary layer develops but remains attached to the trailing edge. Eddies extending past the trailing edge causes sound emission scattering, resulting in the characteristic wind turbine broadband swooshing sound. This turbulent boundary layer noise (trailing edge noise) usually defines the upper limit of WTG noise levels and is considered the greatest contributor to aerodynamic noise.

It is important to recognize that as wind speeds increase, the background ambient sound level will generally increase as well, resulting in acoustic masking effects; however, this trend is also affected by local contributing sound sources. The net result is that during periods of elevated wind speeds, when higher WTG sound emissions occur, the sound produced from a WTG operating at maximum rotational speed may be largely or fully masked due to wind-generated sound in foliage or vegetation. In practical terms, this means a nearby receptor would tend to hear leaves or vegetation rustling rather than wind turbine noise. This relationship is expected to further minimize the potential for any adverse noise effects of the Project. Conversely, these acoustic masking effects may be limited during

[1] Eddies refer to air flow whose direction differs from that of the general flow.

periods of unusually high wind shear or at receiver locations that are sheltered from the prevailing wind direction.

3.1 Acoustic Modeling Software and Calculation Methods

To assess the noise emissions of a wind energy facility prior to construction, it is necessary to have prediction models with which a noise emission source level measured at a given reference point can be certified. An industry-accepted approach for modeling a wind turbine as an idealized point source is described in International Organization for Standardization (ISO) 9613-2, "Attenuation of Sound during Propagation Outdoors" (ISO 1996). The standard specifies methods to enable noise levels in the community to be predicted from sources of known sound emission and provides a summary of existing knowledge on outdoor sound propagation as published by ISO, a worldwide federation of national standards bodies. The calculation methodologies described are relied on by professionals in the field of acoustics. Furthermore, the modeling methodology employed is consistent with the American National Standards Institute/American Clean Power (ANSI/ACP) Standard 111-1-2022, Wind Turbine Sound Modeling (ACP 2022), which provides recommended modeling parameters specific to wind energy facilities.

Standard acoustic engineering methods that conform to ISO 9613-2 were used in the noise analysis for the Project using DataKustic GmbH's Computer-Aided Noise Abatement (CadnaA), the computer-aided noise abatement program (version 2024). The engineering methods specified in this standard consist of full (1/1) octave band algorithms that incorporate geometric spreading due to wave divergence, reflection from surfaces, atmospheric absorption, screening by topography and obstacles, ground effects, source directivity, heights of both sources and receptors, seasonal foliage effects, and meteorological conditions. For compliance assessment purposes, operational broadband sound pressure levels were calculated assuming that all WTGs are operating continuously and concurrently at the maximum manufacturer-rated sound level. The sound energy was then summed to determine the equivalent continuous A-weighted downwind sound pressure level at a given point of reception.

The effects of topography were incorporated into the noise prediction model using ground contour data from the official U.S. Geological Survey digital elevation dataset to accurately represent terrain in three dimensions. Terrain conditions, vegetation type, ground cover, and the density and height of foliage can also influence the absorption that takes place when sound waves travel over land. The ISO 9613-2 standard accounts for ground absorption rates by assigning a numerical coefficient of G=0 for acoustically hard, reflective surfaces and G=1 for absorptive surfaces and soft ground. If the ground is hard-packed dirt, typically found in industrial complexes, pavement, or bare rock or in sound traveling over water, the absorption coefficient is defined as G=0 to account for reduced sound attenuation and higher reflectivity. In contrast, ground covered in vegetation, including suburban lawns, livestock, and agricultural fields (both fallow with bare soil and planted with crops), will be acoustically absorptive and aid in sound attenuation (i.e., G=1.0). For the purposes of this modeling analysis, a semi-reflective ground absorption factor (G=0.5) was applied throughout the Project Area and is considered standard engineering practice. In addition to geometrical divergence, attenuation factors include topographical features, terrain coverage, and/or other natural or anthropogenic obstacles that can affect sound attenuation and result in acoustical screening. To be conservative, sound attenuation through foliage and diffraction around and over existing anthropogenic structures such as buildings

was not included in the model. Sound attenuation by the atmosphere is not strongly dependent on temperature and humidity; however, a temperature of 10°C (50°F) and 70% relative humidity parameters were selected as reasonably representative of conditions favorable to sound propagation (Keith et al. 2019).

Since it is not possible to account for all factors that affect sound propagation and attenuation, acoustic modeling followed the methodologies as described in the ISO 9613-2 standard, which have been accepted as reasonably conservative, to serve as the regulatory worst case. Inherent to the ISO 9613-2 standard is the assumption of downwind sound propagation conditions. That is, the wind turbine sound power levels and modeling methods are representative of when the wind is blowing from the wind turbine to the receptor. In fact, the ISO 9613-2 modeling method unrealistically assumes that downwind conditions exist in all directions, between each wind turbine and each receptor simultaneously, which is physically impossible. Therefore, lower levels are expected in the upwind direction. In addition, the acoustic modeling algorithms essentially assume laminar atmospheric conditions in which neighboring layers of air do not mix. This conservative assumption does not take into consideration turbulent eddies and micrometeorological variations that may form when winds change speed or direction, which can interfere with the sound wave propagation path and increase attenuation effects.

3.2 Acoustic Modeling Input Parameters

3.2.1 Wind Turbines Generators

The Applicant is considering several WTG models with capacities between 3 MW and 7 MW each, as reflected in Table 3, below. Although WTG selection has not been finalized, the different WTG models contain the same basic components that vary in height and rotor diameter. The total number of WTGs would depend on the WTG model selected and final design but is currently proposed at up to 170 WTGs. The specifications for representative WTGs currently under consideration for the Project are provided in Table 3.

Table 3. Preliminary Turbine Specifications and Dimensions

Feature	General Electric GE154-3.8	Vestas V163-4.5	Nordex N163-5.9	Nordex N175-6.X
Nameplate capacity	Up to 3,800 kW	Up to 4,500 kW	Up to 5,900 kW	Up to 7,000 kW
Hub height[1]	98 m	98-104 m	111 m	119 m
Rotor Diameter	154 m	163 m	163 m	175 m
Total height[2]	175 m	179.5-185.5 m	192.5 m	206.5 m

Notes: kW—kilowatts; m—meter
1 Hub height = the turbine height from the ground to the top of the nacelle.
2 Total height = the total turbine height from the ground to the tip of the blade in an upright position.

In order to adequately and conservatively quantify the potential noise impacts of the Project, a "worst-case" noise scenario assessment was performed for the Project that incorporated the maximum number (170) of WTGs and the WTG model with the highest sound emission levels within the 3 to 7 MW range of WTG models being considered by the Applicant. Based on sound power level data provided by the manufacturers, the model with the highest sound emission levels was

determined to be the Nordex N163-5.9 with a hub height of 111 m (364 ft) and a rotor diameter of 163 m (535 ft) (Nordex 2023). Additionally, the Nordex N163-5.9 can also be equipped with serrated trailing edges (STE), which reduces noise from the WTGs. The serrations are capable of suppressing the turbulent trailing edge noise induced by rotating wind turbine blades. The noise reduction is achieved by small eddies in the thin boundary layer.

To assist project developers and acoustical engineers, wind turbine manufacturers report wind turbine sound power data at integer wind speeds referenced to the effective hub height, ranging from cut-in to full rated power. This accepted International Electrotechnical Commission (IEC) standard was developed to ensure consistent and comparable sound emission data of utility-scale wind turbines between manufacturers. The IEC test is an accepted standard providing a uniform methodology for measuring the noise emissions of a wind turbine from cut-in through full rotational wind speeds. The IEC testing standard defines deviation values σ_T, σ_R, and σ_P for measured apparent sound power levels as described by IEC/TS 61400-14, where σ_T is the total standard deviation, σ_R is the standard deviation for test reproducibility, and σ_P is the standard deviation for product variation. To account for this inherent deviation associated with the IEC testing methodology, a confidence interval of k = 2 dBA was applied. The combination of the modeling parameters used, and the inclusion of the 2 dBA term are expected to result in a reasonable and conservative assessment of Project sound levels since it is unlikely that all wind turbines would be operating concurrently 2 dBA above the mean.

Table provides a summary of the sound power data correlated by wind speed at reference rotor hub height assuming a roughness length coefficient of 0.05 m for the Nordex N163-5.9 with and without STE. The roughness length describes the change in wind speed at increased elevation and may vary based on site-specific terrain conditions. It is assumed that the WTGs for the Project will have similar sound power profiles as those used in the acoustic modeling analysis; however, it is possible that the final manufacturer warranty values may vary slightly.

Table 4. Wind Turbine Broadband Sound Power Levels Correlated with Wind Speed

Wind Turbine	Hub Height (m)	Sound Power Level (dBA) at Reference Hub Height Wind Speed (m/s)									
		3	4	5	6	7	8	9	10	11	12
Nordex N163-5.9	111	97.5	99.8	104.5	108.8	109.2	109.2	109.2	109.2	109.2	109.2
Nordex N163-5.9 with STE	111	95.5	97.8	102.5	106.8	107.2	107.2	107.2	107.2	107.2	107.2

m/s = meters per second
Source: Nordex 2023

Wind turbines can be somewhat directional, radiating more sound in some directions than others. The IEC test measurement protocol requires that sound measurements be made for the maximum downwind directional location when reporting apparent sound power levels. Thus, it is assumed that wind turbine directivity and sound-generating efficiencies are inherently incorporated in the sound source data and used in acoustic model development. A summary of sound power data by octave band center frequency for both wind turbines operating at maximum rotation is presented in Table (1/1 octave band frequency data provided with stated intended use limited for informational purposes only).

Table 5. Wind Turbine Sound Power Level by Octave Band Frequency (12 m/s)

Wind Turbine	K-Factor	Octave Band Sound Power Level (dBA) by Frequency (Hz)									Total Lw (dBA)
		31.5	63	125	250	500	1000	2000	4000	8000	
Nordex N163-5.9	2.0	79.5	89.5	95.7	99.9	103.2	104.6	102.2	93.4	84.6	109.2
Nordex N163-5.9 with STE	2.0	78.8	88.9	95.1	98.8	101.4	102.1	99.6	92.0	84.0	107.2

m/s = meters per second
Source: Nordex 2023

Based on preliminary acoustic modeling iterations, it was determined that 15 WTGs would be required to be equipped with STE in order for the Project to successfully demonstrate compliance with LUR 2-2-125(c)(xii). The 15 WTGs included T-26, T-27, T-28, T-30, T-33, T-34, T-35, T-36, T-37, T-39, T-42, T-48, T-59, T-75 and ALT-5.

3.2.2 Substations

Substations have switching, protection, and control equipment, and they typically have one or more transformers that generate the sound generally described as a low humming. There are three main sound sources associated with a transformer: core noise, load noise, and noise generated by the operation of the cooling equipment. The core vibrational noise is the principal noise source and does not vary significantly with electrical load. Transformers are designed and catalogued by MVA ratings. Just as horsepower ratings designate the power capacity of an electric motor, a transformer's MVA rating indicates its maximum power output capacity. The National Electrical Manufacturers Association (NEMA) published NEMA Standards TR1-1993 (R2000) that establish the maximum noise level allowed for transformers, voltage regulators, and shunt reactors based on the equipment's method of cooling its dielectric fluid (air-cooled vs. oil-cooled) and the electric power rating.

Transformer noise is generated and will attenuate with distance at different rates depending on the transformer dimensions, voltage rating, and design. The noise produced by substation transformers is primarily caused by the load current in the transformer's conducting coils (or windings) and consequently the main frequency of this sound is twice the supply frequency. The characteristic humming sound consists of tonal components generated at harmonics of 120 Hz. Most of the acoustical energy resides in the fundamental tone (120 Hz) and the first three or four harmonics (240, 360, 480, 600 Hz). In addition to core vibration noise, transformer cooling fans may generate broadband noise, limited to periods when high heat loads require additional cooling capacity. The resulting audible sound is a combination of core noise and the broadband fan noise. Circuit-breaker operations may also cause audible noise, particularly the operation of air-blast breakers, which is characterized as an impulsive sound event of very short duration. This event is expected to occur only a few times throughout the year and was therefore not considered in this analysis.

The Project is planned to include up to three substations, including at least one substation for each phase of the Project. The first phase may include two substations, each including one 220 MVA transformer or potentially only one substation incorporating both transformers. The second phase

would include a single substation with one 285 MVA transformer. For the purposes of the acoustic analysis, the scenario with three Project substations was evaluated. Considering that all proposed substations are located within the interior of the Project area, evaluating either scenario (i.e., two or three substations) would have a negligible impact on the predicted received sound levels at the Project property line.

Sound source levels for the main power transformers were calculated for the Project substations. The transformers are expected to have an Oil Natural Air Forced Level 2 Cooling NEMA sound rating of less than or equal to 88 dBA during maximum load and forced air cooling operation. The transformers were modeled using the latest version of CadnaA implementing ISO 9613-2. Table presents the transformer sound source data by octave band center frequency calculated based on the specified transformer NEMA and MVA ratings using standardized engineering guidelines. Transformer sound power levels were calculated using the methodology recommended by the Electric Power Plant Environmental Noise Guide (Volume 1, 2nd edition) (Edison Electric Institute 1983).

Table 6. Substation Transformers Sound Power Level

Transformer	MVA Rating	Octave Band Sound Power Level (dBA) by Frequency (Hz)									Broadband (dBA)
		31.5	63	125	250	500	1000	2000	4000	8000	
Phase 1 Substations (2)	220	70.8	90.1	102.2	104.7	110.1	107.4	103.6	98.3	89.2	113.7
Phase 2 Substation (1)	285	67.3	86.6	98.6	101.2	106.6	103.8	100	94.8	85.7	110.2

3.2.3 Transmission Line

Operational noise may also be produced by the proposed 345-kV transmission gen-tie line associated with the Project. Transmission line noise is typically referred to as corona noise.

Corona noise is caused by the partial electrical breakdown of the insulating properties of air around the electrical conductors and overhead power lines. Audible noise generated by corona on transmission lines has two major components. The higher frequencies of the broadband component distinguish it from more common outdoor environmental noise. The random phase relationship of the pressure waves generated by each corona source along a transmission line results in a characteristic sound commonly described as crackling, frying, or hissing. The second component is a lower-frequency sound that is superimposed over the broadband noise. The corona discharges produce positive and negative ions that, under the influence of the alternating electric field around alternating current (AC) conductors, are alternately attracted to and repelled from the conductors. This motion establishes a sound-pressure wave having a frequency twice that of the voltage; i.e., 120 hertz (Hz) for a 60-Hz system. Higher harmonics (e.g., 240 Hz) may also be present, but they are generally of lower significance (EPRI 2005). Corona activity increases with increasing altitude, and with increasing voltage in the line, but is generally not affected by system loading. The relative magnitude of hum and broadband noise may be different depending on weather conditions at the line. According to the Electric Power Research Institute (EPRI), when the line is wet (such as during rainy weather conditions), the broadband component typically dominates; however, under icing conditions the lower frequency components may be more prevalent.

Corona noise levels during precipitation may vary over a wide range. During the initial stages, when the conductors are not thoroughly wet, there may be considerable fluctuation in the noise level as the precipitation intensity varies. When the conductors are thoroughly wet, the noise fluctuations will often be less significant, since even as the intensity of precipitation diminishes the conductors will still be saturated, which can result in corona discharge. The variation in noise levels during rain depends greatly on the condition of the conductor surface and on the voltage gradient at which the conductors are operating. At high operating gradients, the audible noise is less sensitive to rain rate than at low gradients. Consequently, the variation in noise levels is less for the higher gradients. In different weather conditions the relative magnitudes of random noise and hum may be different. Noise levels in fog and snow usually do not attain the same magnitude as compared to rain, and elevated noise levels during fog and snow are usually for a shorter duration in proportion to the event (EPRI 1982).

During fair weather conditions, corona occurs only at scratches or other imperfections in the conductor surface or where dust has settled on the line. These limited sources are such that the corona activity is minimal, and the audible noise generated is very low. Generally, the fair-weather audible noise of transmission lines cannot be distinguished from ambient noise at the edge of the right-of-way.

Corona noise is not generally an issue at substations. The presence of equipment such as circuit breakers, switches, and measuring devices reduces the electromagnetic field gradient on the buses to a great extent. In addition, the distance from most of the buses to the perimeter of the substation is considerable (on the average, greater than 100 m). Consequently, low levels of corona noise would likely not be readily detectable immediately outside the substation fence line (EPRI 1982).

Depending on the number of substations utilized in the final design, up to 13.4 miles of a new single circuit, 345 kV overhead transmission gen-tie line will connect the eastern and western Project substations to the POI Switchyard, and will be located entirely within the Project Area. Table 7 presents the representative transmission line sound source data by octave band center frequency calculated.

Table 7. 345 kV Transmission Line Sound Power Level

Transformer	Octave Band Sound Power Level (dBA) by Frequency (Hz)									Broadband (dBA)
	31.5	63	125	250	500	1000	2000	4000	8000	
345 kV Transmission Line	31.2	39.8	55.0	54.7	60.6	66.3	67.2	68.3	65.2	73.3

4.0 ACOUSTIC ASSESSMENT RESULTS

4.1 Construction

The development of the Project will involve construction to establish access roads, excavate and form wind turbine foundations, prepare the site for crane-lifting, and assemble and commission the wind turbines. Work on large-scale wind projects similar to the proposed Project is generally divided into several phases as detailed in Table 8. Based on sound propagation calculations, construction sound levels are predicted to range from 52-60 dBA at a distance of 1,000 ft from the Project Area.

Noise levels from facility construction were evaluated using a screening-level analysis approach. The calculation methodology requires the input of the number and type of construction equipment by phase as well as a typical noise source levels associated with that equipment to determine the composite sound levels for a standard distance of 50 feet. The variation in power and usage imposes additional complexity in characterizing construction noise levels.

The construction of the Project may cause short-term but unavoidable noise impacts. The sound levels resulting from construction activities vary significantly depending on several factors such as the type and age of equipment, the specific equipment manufacturer and model, the operations being performed, and the overall condition of the equipment and exhaust system mufflers. The list of construction equipment that may be used on the Project and estimates of near and far sound source levels are presented in **Error! Reference source not found.**

Construction activity will also generate traffic having potential noise effects, such as trucks traveling to and from the site on public roads. Traffic noise is categorized into two categories: 1) noise that will occur during the initial temporary traffic movements related to turbine delivery, haulage of components, and remaining construction; and 2) noise from maintenance and ongoing traffic from staff and contractors. At the early stage of the construction phase, equipment and materials, such as hydraulic excavators and associated spreading and compacting equipment needed to form access roads and foundation platforms for each turbine, will be delivered to the site. Once the access roads have been constructed, equipment for lifting the towers and turbine components will arrive. Upon completion of construction, traffic associated with operational activities will be minor.

As specified in LUR 2-2-125(c)(xii), noise restrictions associated with wind development may be exceeded during short-term events such as utility outages, severe weather events, construction or maintenance operations. However, reasonable efforts will be made to minimize the impact of noise resulting from construction activities. Construction is anticipated to take place only within daylight hours, and construction vehicles and equipment will be maintained in proper operating condition and will be equipped with manufacturers' standard noise control devices or better (e.g., mufflers and engine enclosures). In addition, the location of stationary equipment and the siting of construction laydown areas will be sited to avoid impacts to residences and other sensitive receptors.

Table 8. Project Construction Noise Levels

Purpose or Phase of Construction	Equipment Type	Anticipated Amount of Equipment	Reference Noise Level at 50 feet (15 meters)	Usage Factor (%)	Composite Noise Level at 50 ft (15 m) dBA L_{eq}	Composite Noise Level at 1,000 ft (305 m) dBA L_{eq}
Road Construction (2 crews)	Bulldozer	4	85	40	94	59
	Hoe and Ram Hoe	2	90	10		
	Haul Truck	15	84	40		
	Grader	2	85	40		
	Compactor	3	80	20		
Foundation Excavation (5 crews)	Hoe and Ram Hoe	4	90	10	89	54
	Air Drill	2	80	50		

Purpose or Phase of Construction	Equipment Type	Anticipated Amount of Equipment	Reference Noise Level at 50 feet (15 meters)	Usage Factor (%)	Composite Noise Level at 50 ft (15 m) dBA L_{eq}	Composite Noise Level at 1,000 ft (305 m) dBA L_{eq}
	Bulldozer	2	85	40		
	Compactor	2	80	20		
Rebar (2 crews)	Picker	3	85	40	86	52
	Telehandler	2	79	20		
Concrete Placement (1 crew)	Belt Truck	2	84	40	94	60
	Telehandler	2	79	50		
	Concrete truck	12–18	85	40		
Foundation Backfill (3 crews)	Bulldozer	4	85	40	87	53
	Compactor	2	80	20		
Wind Turbine Unloading (1 crew)	Crane	1	85	16	86	52
	Picker	2	85	40		
	Telehandler	3	79	50		
Wind Turbine Installation (1 crew)	Crane	2	85	16	93	59
	Picker	2	84	40		
	Telehandler	6	85	40		
	Dozer	2	85	40		
	Haul Trucks	6	84	40		
	Manlift	2	85	20		
Collection System (1 crew)	Trencher	2	82	50	90	55
	Bulldozer	2	85	40		
	Hoe	4	90	10		
	Haul Truck	2	84	40		
	Cable Truck/Trailer	2	55	40		
Substation (1 crew)	Drill Truck	1	78	50	87	52
	Bulldozer	1	85	40		
	Picker	1	84	40		
	Hoe	2	90	10		
	Bucket Truck	2	75	40		
	Pole Truck	1	75	40		
Miscellaneous (1 crew)	Picker	2	84	40	90	55
	Telehandler	4	85	40		
	Water Trucks	3–4	75	40		
	Grader	1	85	40		
	Fuel/Lube Truck	1	75	40		

4.2 Operation

Acoustic modeling was completed for WTG operation during maximum rotation using the full build-out preliminary site layout of up to 170 WTG locations and implementing the sound power levels associated with the Nordex N163-5.9 with and without STE technology. A sound contour plot displaying Project operational sound levels in color-coded isopleths is provided in Figure 1. The sound contours are graphical representations of the cumulative noise associated with the Project WTGs operating concurrently at the given operating condition and show how operational noise would be distributed over the surrounding area. The contour lines presented are analogous to elevation contours on a topographic map, i.e., the sound contours are continuous lines of equal noise level. The resultant sound contour plot is independent of the existing acoustic environment, i.e., the plot and tabulated results represent Project-generated sound levels only.

As illustrated in **Figure 1**, potential noise levels fall within the LUR 2-2-125(c)(xii) limit of 50 dBA as measured at a point along the common property lines between a non-participating property and a participating property.

5.0 CONCLUSIONS

Tetra Tech completed a detailed acoustic assessment of the proposed Laramie Range Wind Project, located in Laramie County, Wyoming. The assessment included an evaluation of potential Project sound level impacts during construction and operation phases.

Based on sound propagation calculations, construction sound levels are predicted to range from 52-60 dBA at a distance of 1,000 ft from the Project Area. Periodically, sound levels may be higher or lower than those presented; however, the overall sound levels should generally be lower due to excess attenuation and the trend toward quieter construction equipment in the intervening decades since these data were developed. Reasonable efforts will be made to minimize the impact of noise resulting from construction activities at proximate noise sensitive areas through the use of best management practices, including construction during daylight hours, proper maintenance and implementation of noise control devices on construction vehicles and equipment, and siting of construction laydown areas to avoid impacts to residences and other sensitive receptors. Because of the temporary nature of the construction noise, no adverse or long-term effects are expected.

Project operational sound was calculated utilizing the maximum number (170) of WTGs locations and using the Nordex N163-5.9 WTG model. These calculations also accounted for the sound contribution associated with the proposed onsite substations and transmission gen-tie line layout options. Acoustic modeling analyses per ISO 9613-2 was also inclusive of a number of conservative assumptions, and the application of STE technology to 15 WTGs. Based on the results of the analysis, it is expected that received sound levels will fall within the LUR 2-2-125(c)(xii) limit of 50 dBA as measured along the common property lines between non-participating property and participating property. It is expected that received sound levels will be consistent with sound generated at similar wind energy projects successfully sited throughout the state of Wyoming employing the same or similar criteria.

Final turbine numbers, layout, configuration, and turbine type are subject to change based on turbine availability, final engineering, and other economic and environmental considerations. A final site plan will be filed with the County prior to construction, and an updated acoustic assessment will be completed as necessary to ensure that final design maintains compliance with LUR 2-2-125(c)(xii).

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FIGURES

Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Received Sound Levels

Laramie County, WY

Project Features
- Nordex N163-5.9 Wind Turbine
- Nordex N163-5.9 Wind Turbine (STE)
- POI Switchyard
- Project 345 kV Transmission Line (2 Substation Option
- Project 345 kV Transmission Line (3 Substation Option)
- East Substation
- West Substation
- Additional Substation
- Project Area

Transportation
- Interstate Highway
- State Highway
- Local Road
- Railroad

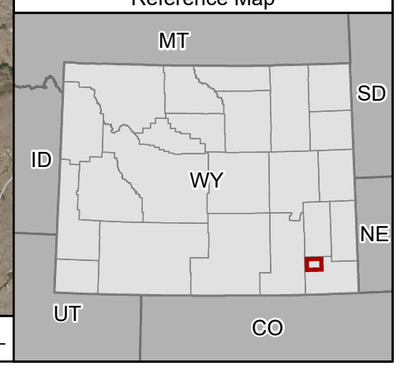
Boundaries
- Participating Parcel
- Non-Participating Parcel

Sound Level Contours (dBA)
- 40 dBA
- 45 dBA
- 50 dBA
- >55 dBA

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map



Co Rd 242 Chalk Hill Rd
Co Rd 107
Co Rd 241
Farthing
Hirsig Rd
Bristol Ridge Rd
Co Rd 237
WYOMING 211
INTERSTATE 25
Horse Creek Rd
True Rd
Co Rd 220

1:80,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 1.5 3 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

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APPENDIX F: TRAFFIC IMPACT STUDY AND ROAD ASSESSMENT

Traffic Impact Study and Road Assessment

Laramie Range Wind Project

June 2025

Prepared for

Laramie Range Wind

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Figure 2: Project Access and Haul Routes

Acronyms and Abbreviations

AADT	Average Annual Daily Traffic
ADT	Average Daily Traffic
Applicant	ConnectGen Laramie County LLC
CR	County Road
Gen-tie	generation tie
I-25	Interstate 25
ISC	Industrial Siting Council
kV	kilovolt
LUR	Laramie County Land Use Regulations
MW	megawatt
Peak Hours	peak commuting hours
Project	Laramie Range Wind Project
Report	Traffic Impact Study and Road Assessment Report
SCADA	supervisory control and data acquisition
Tetra Tech	Tetra Tech, Inc.
TSGT	Tri-State Generation and Transmission Association
Turbines	wind turbine generators
WYDOT	Wyoming Department of Transportation
WY OSLI	Wyoming Office of State Lands and Investments
WY-211	Wyoming Highway 211

1.0 INTRODUCTION

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650-megawatt (MW) Laramie Range Wind Project (Project). At the request of the Applicant, Tetra Tech, Inc. (Tetra Tech) has prepared this Traffic Impact Study and Road Assessment Report (Report) for the Project. This document has been prepared in accordance with the requirements of Chapter 1, Section 9 of the rules and regulations of the Wyoming Industrial Siting Council (ISC), Title 35 of the Wyoming State Statues for Public Health and Safety, and the applicable standards in Section 2-2-125 of the Laramie County Land Use Regulations (LUR; Laramie County 2022).

1.1 Purpose and Objectives

LUR 3-5-103 determines what the appropriate functional classification of a roadway should be by looking at Average Daily Traffic (ADT). The functional classification of a roadway (e.g. arterial, commuter, local, etc.) directs the appropriate design guidelines to follow for any improvements to the road. The purpose of this Report is to document the existing transportation network in the vicinity of the Project and to provide traffic generation and road use information for the Project to determine if the addition of Project traffic to the ADT of existing roadways during construction and operations will result in a change in the roadway's functional classification, and therefore potentially warrant roadway improvements.

Within this Report, the existing conditions and ADT on the roadways likely to be used for commuting and hauling of equipment and materials have been provided. In addition, the size and types of anticipated hauling trucks, as well as the anticipated volume of commuting traffic during both construction and operations have been assessed. The road classifications of existing roadways, how those roadways would be impacted by the addition of Project traffic, and proposed improvements will also be discussed.

1.2 Project Background

The Project is a utility-scale wind energy system located in northwestern unincorporated Laramie County, Wyoming. The Project encompasses approximately 50,000 acres of private ranchland and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) located west of Interstate 25 (I-25), approximately 20 miles north of Cheyenne, Wyoming (Project Area; **Figure 1**). The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW. No federally managed lands are located within the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area.

For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. The first phase of the Project will generally encompass the western half of the Project (West Phase), and the second phase will generally encompass the eastern half of the Project (East Phase). Construction activities are

expected to commence as soon as 2026, with both phases operational by 2029. The expected life span of the Project is approximately 35 years, but may be extended depending on market conditions and overall condition of infrastructure.

Permanent facility components will include turbines, access roads, meteorological towers, electrical collection system, substations and switchyard, an onsite generation tie (gen-tie) line, a supervisory control and data acquisition (SCADA) system, and an operations and maintenance (O&M) building. Temporary components will include crane paths, laydown yards, access roads, and concrete batch plants.

2.0 PROJECT ACCESS AND HAUL ROUTES

2.1 West Phase

Project access and haul routes anticipated for the Project are illustrated in **Figure 2**. Primary access to the western half of the Project for the West Phase of construction will be via County Road 237 (CR 237), which intersects with Horse Creek Road (Wyoming Highway 211 [WY-211]) approximately 1.8 miles west of the Project Area. CR 237 generally bisects the western half of the Project Area, and improvements to turns in CR 237 would be necessary to accommodate oversize vehicles.

The Applicant is also considering construction of a new private access road off of WY-211, approximately 6 miles south of CR 237, which would provide access from the southwest to the western half of the Project for the West Phase of construction (Figure 2). From both CR 237 and the proposed new southwestern access road, a network of existing improved private roads and new access roads will be utilized to access individual turbine sites within the western portion of the Project Area.

From its intersection with CR 237 outside the Project Area, WY-211 continues approximately 28 miles northeast through Diamond, WY to its intersection with I-25 in Chugwater, WY, and approximately 26 miles southeast through Horse Creek, WY, to its intersection with I-25 near Ranchettes, WY, just north of Cheyenne, WY.

2.2 East Phase

Primary access to the eastern half of the Project for the East Phase of construction will be via Bear Creek Road (County Road 245 [CR 245]), which intersects with I-25 approximately 6.5 miles northeast of the Project Area (**Figure 2**). Off of the Bear Creek Rd Exit (Exit 47), CR 245 would be improved to provide truck and commuter access to the Project Area. From the CR 245 overpass exit, Project traffic would make an immediate turn south on to the I-25 Service Road, then either make another immediate turn west back on to CR 245 and connect south to County Road 244 (CR 244), or turn west further south directly on to CR 244. From CR 244, Project traffic would then turn south on to County Road 118 (CR 118), then west on to County Road 242 (CR 242), then south on to County Road 116 (CR 116), which intersects the northeastern corner of the Project Area. Improvements to the intersections at these County roads would be necessary to accommodate oversize vehicles. From the CR 116 Project access point, a network of existing improved private roads, County roads, and new access roads will be utilized to access individual turbine sites within the eastern half of the Project Area.

From its intersection with CR 245 outside the Project Area, I-25 continues approximately 10.2 miles north to Chugwater, WY, and approximately 40 miles south to Cheyenne, WY.

3.0 EXISTING CONDITIONS

For consideration in this Report, only the local frontage and County roads associated with the Project access and haul routes have been assessed for potential impacts from Project traffic. The state and interstate highways likely to be used by Project traffic (WY-211 and I-25) are designed to handle high volumes of traffic and large trucks, and thus are not expected to be permanently affected by the additional traffic generated by the Project. As outlined above and illustrated in **Figure 2**, the roads included for analysis are CR 245, CR 244, CR 118, CR 242, CR 116, and CR 237.

3.1 Existing Road Conditions

For the West Phase route to the Project, CR 237 is a 24-foot wide two-lane gravel road. It appears to be in good to fair condition based on current street-level imagery dated September 2024 (Google 2024). Some washboarding is present, as well as minor rutting.

For the East Phase route to the Project, the CR-245 overpass and the I-25 Service Road are 29-foot wide, two-lane asphalt roads. Based on street-level imagery dated September 2024 (Google 2024), these roads appear to be in fair to good condition, with occasional cracking that is not sealed. CR 245 is a 20-foot wide, two-lane gravel road. Street-level imagery indicates the road appears to be in good condition. Driving patterns in the gravel indicate it is utilized in a “two-track” fashion where the center of the road is utilized for driving and the additional space to either side is mainly for passing only. CR 244 is a 24-foot wide, two-lane asphalt road. Street-level imagery shows that the road appears to be in good to fair condition. The pavement is faded with occasional cracking that appears to have been sealed. CR 118 is a continuation of CR 244, having the same dimensions and features. The same is true for CR 242 as the route turns west and CR 116 as the route turns south.

3.2 Existing Traffic Volumes

Tetra Tech reviewed available traffic volume data (provided as Average Annual Daily Traffic [AADT]) from the Wyoming Department of Transportation (WYDOT) Interactive Transportation System Map (WYDOT 2021) to determine historic daily traffic volumes in the vicinity of the Project Area. According to the WYDOT data, the frontage and County roads considered in this Report have the functional classification of “local” road. As outlined in Table 5 of LUR 3-5-103, local roads are defined by the County as having an ADT of less than 1,000 trips per day.

Because the roads being assessed for this Report are local roads with very low levels of traffic, no AADT WYDOT data was available. Therefore, WYDOT data for adjacent routes were utilized to estimate reasonable AADT estimates for the County roads being utilized by the Project.

For the West Phase route (CR 237), 2021 data was available for WY 211, which has an AADT of 36 (WYDOT 2021). From this, it can be assumed that CR 237 would have an AADT less than or equal to 36. For the purposes of this analysis, the AADT of CR 237 is conservatively assumed to be 50.

For the East Phase route (CR 245, CR 244, CR 118, CR 242, and CR 116), 2021 data was available for the I-25 Service Road, which has an AADT of 74. From this, it can be assumed that the AADT for CR 245, CR 244, CR 118, CR 242, and CR 116 is around 25-100 vehicles per day. For the purposes of this analysis, the AADT of these eastern access County roads is conservatively assumed to be 100.

4.0 PROJECT TRIP GENERATION

Estimated traffic data for construction and operations of the Project was developed based on the anticipated number of workers and delivery vehicles associated with each phase of the Project. Utility-scale wind projects generally produce the most vehicle trips and peak hour trips during the construction phase, when construction workers are commuting to the site and equipment and material deliveries are occurring. After construction is complete and operations begin, a wind project generally requires minimal onsite staff and is often monitored remotely.

4.1 Construction

In the event Project construction commences in 2027, construction is anticipated to take place over three consecutive periods (May to November 2027, April to November 2028, and March to November 2029). The Project would be constructed in two phases, the West Phase followed by the East Phase, with construction schedules for each phase partially overlapping. Construction would occur primarily between the months of April and October due to seasonal weather conditions.

On average, approximately 131 construction workers are anticipated to be working on site at one time. During the peak of construction in mid-2028, this will increase to 305 workers. Conservatively assuming no carpooling of workers to the Project, this results in an average of 131 vehicle trips during the AM and PM peak commuting hours (Peak Hours), with 305 vehicle trips during the AM and PM Peak Hours during the peak of construction. These trips will be split between the West Phase access route and the East Phase access route. The West Phase of the Project is larger in scale with up to 107 turbines to be constructed. The East Phase will include up to 63 turbines. It is assumed that the workforce will be split between phases in the same ratio. Therefore, during the peak of construction, it is assumed that up to approximately 192 vehicle trips associated with worker round trip commutes will access the site via the West Phase route, and up to approximately 113 will access the site via the East Phase route.

During construction, a peak of 285 delivery trucks, including approximately 90 aggregate deliveries and 50 concrete deliveries a day, is expected to occur while the turbine foundations are being constructed on site. Additional truck trips are anticipated for equipment and materials deliveries, but these will be more spread out over the course of construction. The delivery truck trips are most likely to occur throughout the course of the workday, and are not anticipated to contribute to traffic being generated during the AM and PM Peak Hour. These deliveries would utilize both the West Phase route and East Phase route to transport the equipment and materials necessary to construct the Project. Assuming the same ratio as above between phases, during the peak of construction, it is assumed that approximately 178 vehicle trips associated with delivery trucks will access the site via the West Phase route, and approximately 107 vehicle trips will access the site via the East Phase route.

4.2 Operations

During operations, the Project will employ up to 23 full-time, permanent employees. This would result in up to 23 round trips occurring during both the AM and PM Peak Hour, or up to 46 trips per day total split between the West Phase route and the East Phase route. This level of worker traffic is anticipated over the Project's useful operation life of approximately 35 years.

5.0 ANALYSIS RESULTS

5.1 Estimated Average Daily Traffic

The result of the peak delivery truck and peak worker commuting trips would result in an estimated net increase of up to 370 round trips or 740 total trips per day on the West Phase route, and up to 220 round trips or 440 total trips per day on the East Phase route.

Assuming an existing AADT of 50, the addition of up to 740 total vehicle trips per day during peak construction would increase the ADT on roadway associated with the West Phase route (CR 237) to 790. Assuming an existing AADT of 100, the addition of up to 440 total vehicle trips per day during the peak of construction would increase the ADT on the roadways associated with the East Phase route (I-25 Service Road, CR 245, CR 244, CR 118, CR 242, and CR 116) to 540.

During Project operations, the net increase of up to 46 total trips per day would increase ADT to 73 and 123 for the West Phase and East Phase routes, respectively.

5.2 Functional Classifications

Even with an increase in estimated ADT from 50 to up to 790 for the West Phase route at peak construction, the functional classification of CR 237 will still fall below the County ADT threshold of 1,000 for "Local" roads. Therefore, the functional classification of CR 237 will not change as a result of Project construction.

Similarly, even with an increase in estimated ADT from 100 to up to 540 for the East Phase route at peak construction, the functional classification of the roadways will still fall below the County ADT threshold of 1,000 for "Local" roads. Therefore, the functional classification of the I-25 Service Road, CR 245, CR 244, CR 118, CR 242, and CR 116 will not change as a result of Project construction.

In addition, the increase in operational ADT to up to 73 and 123 for the West Phase and East Phase routes, respectively, will not result in a change in functional classification for any of the Project access roads.

Therefore, the addition of Project traffic from construction and operations will result in traffic volumes between 500 and 2,500 vehicles per day, and as outlined in LUR 3-5-103(f), would be considered "low volume" local streets.

6.0 PROPOSED IMPROVEMENTS

Improvements to CR 237, I-25 Service Road, CR 245, CR 244, CR 118, CR 242, and CR 116 intersections will likely be necessary to provide appropriate turning radii and widths to accommodate the oversize

vehicles that would typically be used to carry the turbine components. These improvements may include paving, increasing turning radius, and widening. Based on the results of this analysis, additional improvements due to changes in functional classification of the roadways would be unnecessary, as access roads will still function, by definition, as local roadways.

7.0 CONCLUSION

The Project would be constructed over the course of 3 years in two overlapping phases (West Phase and East Phase). The peak of construction will result in up to 740 additional trips per day via the West Phase route and 440 trips per day via the East Phase route. During the 35-year operational life of the project, up to 23 employees would generate an additional 46 trips per workday split between the West and East Phase routes. The estimated Project traffic trips both during construction and operations are below the threshold for potential changes to functional classifications on all roadways along the Project routes. However, some roadway improvements may be necessary to allow for the oversize vehicles required to transport turbine components. The Project is unlikely to cause significant impacts to any local roadway users due to how infrequently the roads are used currently, as well as the distribution of trips throughout the workday for truck deliveries. The largest impacts to local traffic would be seen during the AM and PM Peak Hours, when commuting workers are traveling to and from the Project Area. Some minor travel delays could occur, but would largely impact only Project-related traffic due the low existing ADT on the Project routes.

8.0 REFERENCES

Google Maps. 2024. Streetview Imagery. Laramie County, WY. Available online at: https://maps.app.goo.gl/oJqjGeQG49xJnsDQ6. Accessed September 2024.

Laramie County. 2022. Laramie County Land Use Regulations. Amended October 4, 2022. Available online at: https://www.laramiecountywy.gov/files/sharedassets/public/v/1/planning/documents/lclur-with-2022-amendments-no-resolution-attached.pdf. Accessed July 23, 2024.

WYDOT (Wyoming Department of Transportation). 2021. Interactive Transportation System Map. Available online at: https://apps.wyoroad.info/itsm/map.html. Accessed July 23, 2024.

FIGURES

Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Area

Laramie County, WY

Project Features
- Project Area

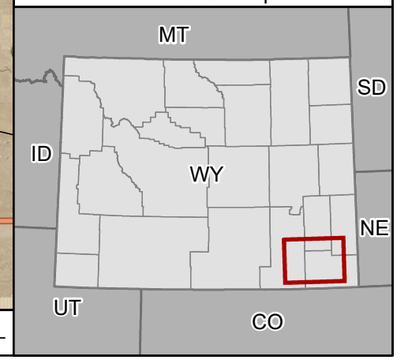
Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

Boundaries
- County Boundary

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map



PLATTE COUNTY
GOSHEN COUNTY
ALBANY COUNTY
LARAMIE COUNTY
Chugwater
Farthing
Horse Creek
Bosler
Wyoming
Laramie
Red Buttes
Buford
Cheyenne
Hillsdale
WYOMING 34
WYOMING 313
US 30
WYOMING 211
INTERSTATE 25
US 85
US 287
WYOMING 210
INTERSTATE 80
INTERSTATE 180

1:325,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 5 10 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

Z:\Projects\DEN\1046_0004_Laramie_Ridge_Wind_WY\Projects\Traffic_Impact_Study\Traffic_Impact_Study.aprx

PLATTE COUNTY
LARAMIE COUNTY
Co Rd 106
Jordan Rd
Co Rd 107
Co Rd 116
Co Rd 118
Co Rd 244
Co Rd 245
Bear Creek Rd
I-25 Svc Rd
Little Bear Rd
Co Rd 242
Co Rd 241
Horse Creek Rd
Co Rd 237
Farthing
WYOMING 211
INTERSTATE 25
Co Rd 123
Bristol Ridge Rd
True Rd
Nimmo Rd
Co Rd 220
I25 Svc Rd W

1:100,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 1.5 3 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

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Laramie Range Wind

Laramie Range Wind Project

Figure 2
Proposed Project Access and Haul Routes

Laramie County, WY

Project Features
- Primary Wind Turbine Generator
- Alternate Wind Turbine Generator
- Access Road
- Alternate Access Road
- Project Access and Haul Route
- New Private Access
- Project Area

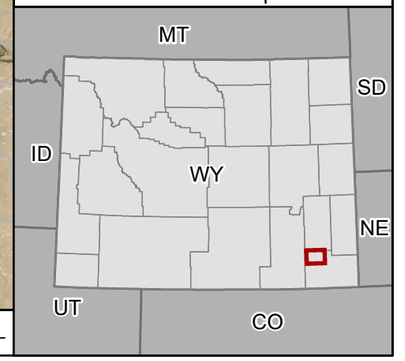
Transportation
- Interstate Highway
- State Highway
- Local Road
- Railroad

Boundaries
- County Boundary

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map



APPENDIX G: EVIDENCE OF LIABILITY INSURANCE

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY): 06/18/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER MARSH USA LLC. 500 Dallas St., Suite 1500 Houston, TX 77002 Attn: Houston.Certs@marsh.com CN101250801-Renew-GAWU-25-26	CONTACT NAME: PHONE (A/C, No, Ext): FAX (A/C, No): E-MAIL ADDRESS:
INSURED ConnectGen Laramie County LLC 1001 McKinney Street, Suite 700 Houston, TX 77002	INSURER(S) AFFORDING COVERAGE — NAIC # INSURER A : PERse INSURER B : N/A — N/A INSURER C : N/A — N/A INSURER D : INSURER E : INSURER F :

COVERAGES **CERTIFICATE NUMBER:** HOU-004199300-04 **REVISION NUMBER:** 6

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	X COMMERCIAL GENERAL LIABILITY			PER 25 SLL 0087	06/01/2025	06/01/2026	EACH OCCURRENCE	$ 1,000,000
	CLAIMS-MADE X OCCUR						DAMAGE TO RENTED PREMISES (Ea occurrence)	$ 1,000,000
							MED EXP (Any one person)	$ 10,000
							PERSONAL & ADV INJURY	$ 1,000,000
	GEN'L AGGREGATE LIMIT APPLIES PER:						GENERAL AGGREGATE	$ 2,000,000
	X POLICY PRO-JECT LOC						PRODUCTS - COMP/OP AGG	$ 2,000,000
	OTHER:							$
	AUTOMOBILE LIABILITY						COMBINED SINGLE LIMIT (Ea accident)	$
	ANY AUTO						BODILY INJURY (Per person)	$
	OWNED AUTOS ONLY / SCHEDULED AUTOS						BODILY INJURY (Per accident)	$
	HIRED AUTOS ONLY / NON-OWNED AUTOS ONLY						PROPERTY DAMAGE (Per accident)	$
								$
A	X UMBRELLA LIAB X OCCUR			PER 25 SLU 0088	06/01/2025	06/01/2026	EACH OCCURRENCE	$ 3,000,000
	EXCESS LIAB CLAIMS-MADE						AGGREGATE	$ 3,000,000
	DED RETENTION $							$
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY Y / N						PER STATUTE OTH-ER	
	ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) N / A						E.L. EACH ACCIDENT	$
	If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. DISEASE - EA EMPLOYEE	$
							E.L. DISEASE - POLICY LIMIT	$

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

CERTIFICATE HOLDER

Laramie County Planning & Development
Office
3966 Archer Pkwy
Cheyenne, WY 82009

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Marsh USA LLC

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APPENDIX H: PROOF OF NOTICING

APPENDIX H-1: PROPERTY OWNERS WITHIN 1 MILE OF THE PROJECT BOUNDARY

1221 McKinney Street, Suite 1900
Houston, TX 77010

June 2, 2025

NAME
ADDRESSS
CITY, STATE ZIP

Re: Laramie Range Wind Project; Wyoming Industrial Siting and Laramie County Permit Applications

Dear NAME,

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650-megawatt (MW) Laramie Range Wind Project (Project). The Project is a utility-scale wind energy facility located in northwestern Laramie County, Wyoming, and encompasses approximately 50,000 acres of private ranchlands and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) located west of Interstate 25 (I-25) and approximately 20 miles north of Cheyenne, Wyoming (Project Area). A Project Location Map is included as an attachment.

In adherence with state and local permitting requirements, this letter serves as a notice to landowners of the intent to submit permit applications for approval by the Wyoming Department of Environmental Quality (DEQ) Industrial Siting Council (ISC) and Laramie County Planning and Development Office (as further described below), and to provide the opportunity for feedback on the Project.

The Applicant held a jurisdictional determination meeting with the Wyoming DEQ Industrial Siting Division (ISD) on March 22, 2024. The ISD Director determined that the Project meets the definition of an Industrial Facility requiring a permit from the ISC and is within the jurisdiction of the ISC based on the Project's estimated construction cost. The Director also determined the Study Area for the permit application to be Laramie County, Platte County, and the municipality of the City of Cheyenne. The Applicant is applying for an Industrial Siting Section 109 Permit to construct and operate the Project, as required by the Wyoming Industrial Development Information and Siting Act and plans to submit the application to the ISD in September 2025. Copies of the application will thereafter be available at public libraries and local government offices in Laramie County and Platte County. In addition, the submittal of applications and reviews to Laramie County for a Wind Energy Site Plan Permit, Land Use District Board Approval, and a High-Power Transmission Line noticing and Board review is planned for June 2025 with hearings tentatively planned for Fall 2025.

Project Description

The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW located in Laramie County. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kilovolt (kV) transmission line, which runs along the eastern edge of the Project Area. For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW.

The Project components will consist of turbines and related equipment, up to three project substations, an interconnection switchyard, an operations and maintenance (O&M) building, access roads, overhead and underground electrical collection systems, a Supervisory Control and Data Acquisition system, meteorological towers, and an onsite overhead 345-kV generation tie line. Final turbine numbers, layout, configuration, and turbine type are subject to change based on turbine availability, final engineering, and other economic and environmental considerations. No federally managed lands are located within the Project Area.

Construction Schedule and Workforce

The Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to begin as soon as Fall 2026, with both phases fully operational by 2029. As is common with large wind projects in Wyoming, each phase of the Project may require two years to fully construct.

In the event Project construction commences in 2027, construction is anticipated to take place over three consecutive periods (May to November 2027, April to November 2028, and March to November 2029). Project is expected to support family-wage construction jobs, and the on-site construction workforce is expected to range from 17 in November 2027 and March 2029 to 305 in July 2028 based on the construction phase and activity. An estimated monthly average of 131 workers will be on site during the anticipated construction periods.

Operation of the Project is expected to provide permanent, full-time employment for 23 workers, all of whom are anticipated to reside within the region.

Transportation Routes

Primary access to the Project Area will be via County Road 237 (CR 237), County Road 242 (CR 242), and/or a proposed new private access road constructed off of Horse Creek Road (SH 211). From these access points, the Project will utilize various county and private roads in and adjacent to the Project Area, as well as new turbine access roads to connect to individual turbine sites. While access is still being determined, it is anticipated that the transportation routes for construction materials will utilize the same network of roads. The delivery route for Project components will be dependent on the location of the turbine manufacturer's facilities and delivery points. The Project components may be delivered via truck along I-25 or Horse Creek Road (SH 211) and area County roads.

Socioeconomic Summary

Construction and operation of the Project will provide direct and indirect economic benefits for local governments and the state of Wyoming. An estimated monthly average of 131 workers will be on site during the anticipated construction periods receiving a family wage. Project-related expenditures and spending by construction workers would also support jobs and income elsewhere in the local and state economy. These expenditures would further generate substantial short-term increases in state and local sales and use tax revenues. Workers temporarily relocating to work on the Project are expected to primarily seek short-term accommodation (rental housing, hotel and motel rooms, and RV spaces) in Cheyenne. This

demand is expected to be met by existing housing resources. Operation of the Project will provide direct full-time equivalent employment for 23 on-site workers, as well as support jobs and income elsewhere in the state and local economy. Ad valorem tax revenues generated by the Project will support local governments and schools and continue for the operating life of the Project. Lease payments to the WY OSLI will provide funding to Wyoming's schools and other public institutions. In addition, the Project would generate annual excise tax revenues once the Project has been operating for three years. Smaller amounts of ongoing state and local sales and use tax revenues will also be generated over the life of the Project.

Environmental Summary

The Project is a renewable energy project that would result in no carbon, sulfur, nitrogen, or mercury air emissions once operational. The Project would not consume water resources in the process of generating wind energy, nor would it produce substantial quantities of solid waste. The Project is regulated under the jurisdiction of numerous federal, state, and local agencies and has been designed to comply with rigorous environmental standards and avoid and minimize environmental impacts where practicable.

Project design incorporates federal, state, and local agency input provided during the initial Project coordination and outreach to consider and address potential environmental impacts. Most impacts to environmental resources will occur during construction and will be temporary, short-term, and localized to the vicinity of Project activities. Based on the comprehensive environmental surveys and analyses completed for the Project to date, this Project is not anticipated to pose a threat of serious injury to environmental resources. The Applicant will coordinate with federal, state, and local officials during construction, operation, decommissioning and reclamation of the Project to address potential impacts to environmental resources in accordance with all applicable regulatory requirements and guidance. The Applicant will obtain all necessary permits prior to initiation of major construction activities.

The Applicant is coordinating with various stakeholders to develop the Project to include plans and environmental protection measures designed to avoid and minimize adverse impacts to human health and safety, property, and the environment that could potentially occur as a result of the construction, operation, and maintenance of the Project. The plans and measures address topics including impacts to vegetation and wildlife, environmental health and safety, spill prevention and control, stormwater pollution prevention, emergency response, and management of hazardous wastes and materials. The Applicant will be responsible for ensuring its construction and monitoring contractors and employees implement all identified measures and plans.

Informational Meeting

The Applicant will host a public informational meeting for the Project on June 17, 2025. This meeting is open to the public, as well as interested agencies and government organizations, and will provide additional details about the Project, as well as the opportunity to provide comments and ask questions. Additional details are provided below:

Venue: Kiwanis Community House
4603 Lions Park Drive
Cheyenne, WY 82001
Date: Tuesday, June 17, 2025
Time: 5:30 p.m. to 7:30 p.m.

Invitation to Participate

As a landowner located within or near the Project, The Applicant welcomes your input as part of the public involvement process. For additional information concerning the Project, please visit the Project website at https://www.laramierangewind.com. You may provide input to the Laramie Range Wind Project Team by telephone at (877) 211-4070 or by email at info@laramierangewind.com. Alternatively, you may mail your comments to:

Charlie Banke
Development Manager, ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, TX 77010

Please be sure to include your name and contact information with your comments so that we may follow-up with you accordingly. We look forward to hearing from you and welcome your input.

ConnectGen Laramie County LLC

Respectfully,
Charlie Banke
Manager, Development

Attachment: Project Map

Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Location

Laramie County, WY

Project Features
- Project Area

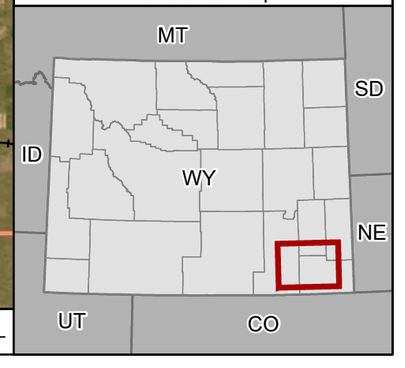
Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

Boundaries
- County Boundary

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map



Slater
PLATTE COUNTY
Chugwater
WYOMING 313
GOSHEN COUNTY
WYOMING 34
Bosler
Farthing
INTERSTATE 25
US 30
Wyoming
ALBANY COUNTY
Horse Creek
LARAMIE COUNTY
WYOMING 216
US 85
WYOMING 130
Laramie
WYOMING 211
WYOMING 230
INTERSTATE 80
US 287
Red Buttes
WYOMING 210
WYOMING 219
WYOMING 212
Hillsdale
Cheyenne

1:325,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 5 10 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

Z:\Projects\DEN\1046_0004_Laramie_Ridge_Wind_WY\Projects\County_Permitting\County_Permitting.aprx

Property Owners within 1 Mile of the Project Boundary: Laramie Range Wind Project

Owner Name 1	Owner Name 2	Mailing Address	Mailing City	Mailing Stat	Mailing ZIP
BEAR CREEK CEMETARY ASSOCIATION		GENERAL DELIVERY	CHEYENNE	WY	82009
BRUNNER, KERRI		1405 K ST	GERING	NE	69341
CASE, DAVID ET UX		11901 NW 8TH RD	GAINESVILLE	FL	32606
CASTER, CLYDE E JR REV TR ET AL		PO BOX 232	CHUGWATER	WY	82210-0232
CHRISTOFFERSON, ALAN L ET UX		3032 HORSE CREEK RD	HORSE CREEK	WY	82061
DEREEMER LIVESTOCK CO		822 ROAD 228	CHEYENNE	WY	82009
FARTHING RANCH COMPANY		228 ROAD 237	CHEYENNE	WY	82009
HM HACK REVOCABLE TRUST		2548 PRUETT DR	VISTA	CA	92084-1704
HORSE CREEK CATTLE CO LTD PTNSHP		2886 HORSE CREEK RD	CHEYENNE	WY	82009-9345
J L AND L LLC		1943 ROAD 238	CHEYENNE	WY	82009
JENNE, CATHLEEN ET AL		2251 W 22ND ST	WHEATLAND	WY	82201
MILLER, TERESA REV TR		4117 CALIFORNIA CONDOR AVE	NORTH LAS VEGAS	NV	89084
MULLOCK, ROBERT AND PEGGY REV TRUST		4326 BUTTERMILK RD	TORRINGTON	WY	82240
OSBORN, KENNETH L ET UX		1655 ROAD 238	CHEYENNE	WY	82009
RUPPERT, CASEY RYAN ET AL		2302 ROAD 128	CHEYENNE	WY	82009
SCHROEDER, HOLLY ANN ET AL		PO BOX 61	CHUGWATER	WY	82210
SCHROEDER, RODGER VANCE AND LINDY BETH REV LIV TR		PO BOX 61	CHUGWATER	WY	82210
STATE OF WYOMING STATE LANDS	OFFICE OF STATE LANDS AND INVESTMENTS	HERSCHLER BUILDING SUITE W103	CHEYENNE	WY	82002
TRUE RANCHES LLC		PO BOX 2360	CASPER	WY	82601-2360
WEDEMEYER, RUSSELL G LIV TR ET AL		4321 ROAD 123	CHEYENNE	WY	82009
WHITAKER EAST LTD PARTNERSHIP		7510 HILARY DR	CHEYENNE	WY	82009
WHITAKER WEST LLC		6706 REDWOOD CT	CHEYENNE	WY	82009
WOOD, KENT A		109 49TH ST	HOLMES BEACH	FL	34217

SENDER: ~~COMPLETE THIS SECTION~~

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 Article Addressed to:

WHITAKER WEST LLC
6706 REDWOOD CT
CHEYENNE, WY 82009

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2880 81

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1660 51

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) Nan McNitt C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

CHEYENNE, WY 82009 USPS JUN 05 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

estricted Delivery
(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: ~~COMPLETE THIS SECTION~~

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 Article Addressed to:

WHITAKER EAST LTD PARTNERSHIP
7510 HILARY DR
CHEYENNE, WY 82009

9590 9402 9279 4295 2880 98

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1660 44

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 13 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

d Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: ~~COMPLETE THIS SECTION~~

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 Article Addressed to:

WEDEMEYER, RUSSELL G LIV TR ET AL
4321 ROAD 123
CHEYENNE, WY 82009

RECEIVED
JUN 1

9590 9402 9279 4295 2881 04

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1660 37

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) Russell Wedemeyer C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
2025 JUN 11 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery
(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SCHROEDER, HOLLY ANN ET AL
PO BOX 61
CHUGWATER, WY 82210

9590 9402 9279 4295 2881 42

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1659 93

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Rodger Schroeder ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Rodger Schroeder | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SCHROEDER, RODGER VANCE &
LINDY BETH REV LIV TR
PO BOX 61
CHUGWATER, WY 82210

9590 9402 9279 4295 2881 35

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1660 06

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Rodger Schroeder ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Rodger Schroeder | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
Restricted Delivery

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

STATE OF WYOMING STATE LANDS
OFFICE OF STATE LANDS AND
INVESTMENTS
HERSCHLER BUILDING SUITE W103
CHEYENNE, WY 82002

9590 9402 9279 4295 2881 28

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1660 13

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MULLOCK, ROBERT AND PEGGY
REV TRUST
4326 BUTTERMILK RD
TORRINGTON, WY 82240

9590 9402 9279 4295 2881 73

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1659 62

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Robert Mullock ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Robert Mullock | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OSBORN, KENNETH L ET UX
1655 ROAD 238
CHEYENNE, WY 82009

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2881 66

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1659 79

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Janet E. Osborn | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

JUN 05 2025
CHEYENNE WY 820
609

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RUPPERT, CASEY RYAN ET AL
2302 ROAD 128
CHEYENNE, WY 82009

9590 9402 9279 4295 2881 59

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1659 86

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Joren Ruppert | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 06 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

HORSE CREEK CATTLE CO LTD
PTNSHP
2886 HORSE CREEK RD
CHEYENNE, WY 820099345

9590 9402 9279 4295 2882 10

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1659 24

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☑ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- ~~Complete items~~ 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JENNE, CATHLEEN ET AL
2251 W 22ND ST
WHEATLAND, WY 82201

9590 9402 9279 4295 2881 97

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1659 48

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Mary Jenne ☑ Agent ☐ Addressee

B. Received by (Printed Name) G. Jenne | C. Date of Delivery 6-3-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☑ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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landowner

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MILLER, TERESA REV TR
4117 CALIFORNIA CONDOR AVE
NORTH LAS VEGAS, NV 89084

9590 9402 9279 4295 2881 80

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1659 55

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☑ Addressee

B. Received by (Printed Name) | C. Date of Delivery 6/12/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 16 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery
(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DEREEMER LIVESTOCK CO
822 ROAD 228
CHEYENNE, WY 82009

RECEIVED
JUN 13 2025

9590 9402 9279 4295 2882 41

2. Article Number (Transfer from service label)

9589 0710 5270 0059 1658 94

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Wm S Dereemer ☐ Agent ☐ Addressee

B. Received by (Printed Name) Wm S Dereemer | C. Date of Delivery 6/6/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

HM HACK REVOCABLE TRUST
2548 PRUETT DR
VISTA, CA 920841704

9590 9402 9279 4295 2882 27

2. Article Number (Transfer from service label)

9589 0710 5270 0059 1659 17

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

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landowner

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

FARTHING RANCH COMPANY
228 ROAD 237
CHEYENNE, WY 82009

9590 9402 9279 4295 2882 34

2. Article Number (Transfer from service label)

9589 0710 5270 0059 1659 00

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Carol Farthing ☐ Agent ☐ Addressee

B. Received by (Printed Name) Carol Farthing | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 16 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: *COMPLETE THIS SECTION*

- **Complete items 1, 2, and 3.**
- **Print your name and address on the reverse so that we can return the card to you.**
- **Attach this card to the back of the mailpiece, or on the front if space permits.**

1. Article Addressed to:

TRUE RANCHES LLC
PO BOX 2360
CASPER, WY 0

9590 9402 9279 4295 2881 11

2 Article Number *(Transfer from service label)*
9589 0710 5270 0059 1660 20

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Emily ☒ Agent ☐ Addressee

B. Received by *(Printed Name)* Emily | C. Date of Delivery 06/02/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 — **Domestic Return Receipt**

SENDER: *COMPLETE THIS SECTION*

- **Complete items 1, 2, and 3.**
- **Print your name and address on the reverse so that we can return the card to you.**
- **Attach this card to the back of the mailpiece, or on the front if space permits.**

CHRISTOFFERSON, ALAN L ET UX
3032 HORSE CREEK RD
HORSE CREEK, WY 82061

RECEIVED
JUN 09 202

9590 9402 9279 4295 2882 58

2. *(Transfer from service label)*
9589 0710 5270 0059 1658 87

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Alan L Christofferson ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* ALAN L Christofferson | C. Date of Delivery

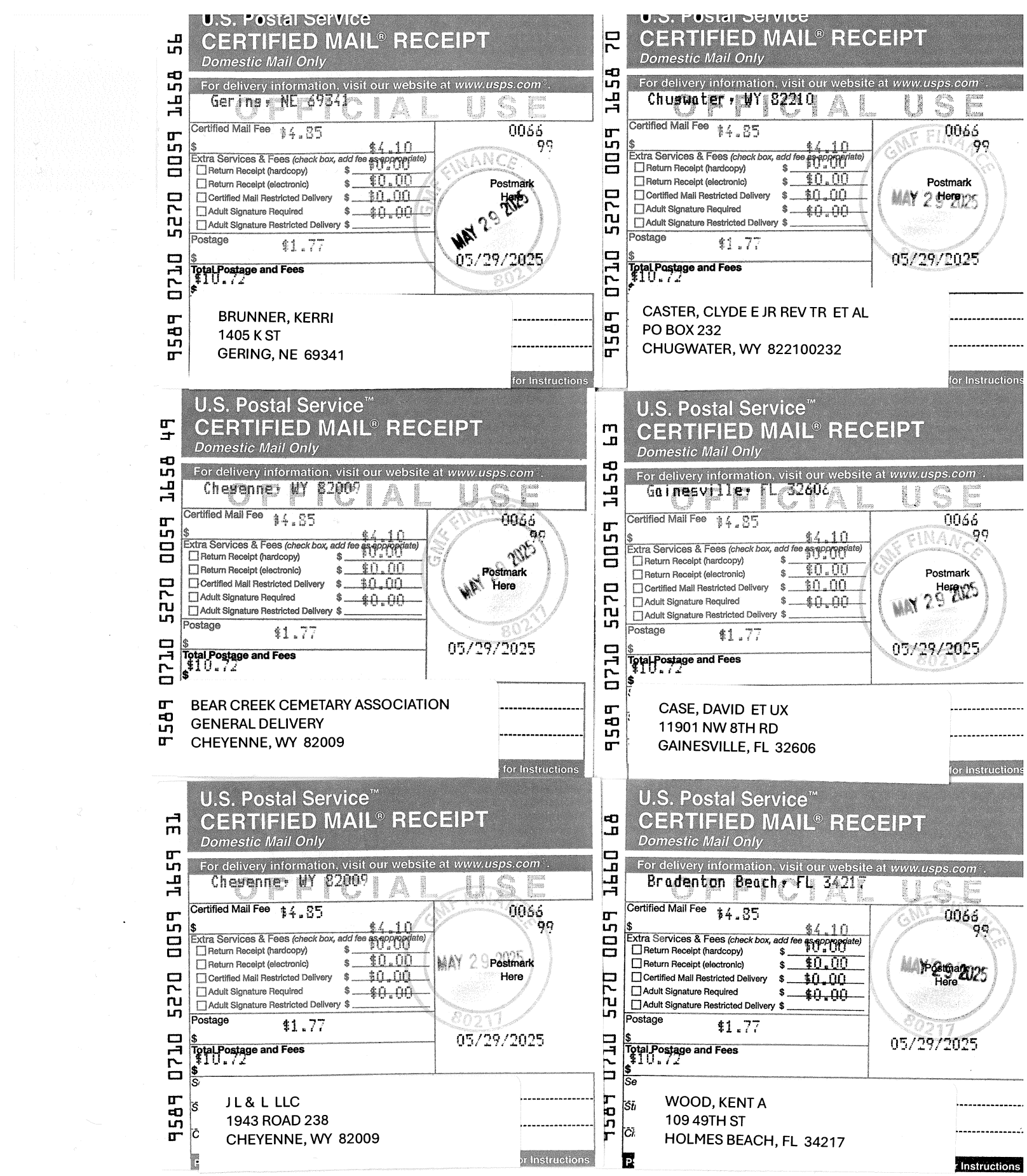
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

CHEYENNE, WY 82009
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 — **Domestic Return Receipt**



U.S. Postal Service
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9589 0710 5270 0059 1658 56

Gering, NE 69341

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0066 99

Postmark Here
MAY 29 2025
05/29/2025

BRUNNER, KERRI
1405 K ST
GERING, NE 69341

for Instructions

U.S. Postal Service
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9589 0710 5270 0059 1658 70

Chugwater, WY 82210

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0066 99

Postmark Here
MAY 29 2025
05/29/2025

CASTER, CLYDE E JR REV TR ET AL
PO BOX 232
CHUGWATER, WY 822100232

for Instructions

U.S. Postal Service™
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9589 0710 5270 0059 1658 49

Cheyenne, WY 82009

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0066 99

Postmark Here
MAY 29 2025
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BEAR CREEK CEMETARY ASSOCIATION
GENERAL DELIVERY
CHEYENNE, WY 82009

for Instructions

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9589 0710 5270 0059 1658 63

Gainesville, FL 32606

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0066 99

Postmark Here
MAY 29 2025
05/29/2025

CASE, DAVID ET UX
11901 NW 8TH RD
GAINESVILLE, FL 32606

for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

9589 0710 5270 0059 1659 31

Cheyenne, WY 82009

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0066 99

Postmark Here
MAY 29 2025
05/29/2025

J L & L LLC
1943 ROAD 238
CHEYENNE, WY 82009

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For delivery information, visit our website at www.usps.com®.

9589 0710 5270 0059 1660 68

Bradenton Beach, FL 34217

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0066 99

Postmark Here
MAY 29 2025
05/29/2025

WOOD, KENT A
109 49TH ST
HOLMES BEACH, FL 34217

APPENDIX H-2: LOCAL AGENCIES AND JURISDICTIONS WITHIN 0.5 MILE OF THE PROJECT BOUNDARY

1221 McKinney Street, Suite 1900
Houston, TX 77010

June 2, 2025

NAME/To Whom It May Concern
AGENCY TITLE
ADDRESSS
CITY, STATE ZIP

Re: Laramie Range Wind Project; Wyoming Industrial Siting and Laramie County Permit Applications

Dear NAME/To Whom It May Concern,

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650-megawatt (MW) Laramie Range Wind Project (Project). The Project is a utility-scale wind energy facility located in northwestern Laramie County, Wyoming, and encompasses approximately 50,000 acres of private ranchlands and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) located west of Interstate 25 (I-25) and approximately 20 miles north of Cheyenne, Wyoming (Project Area). A Project Location Map is included as an attachment.

As part of initial outreach efforts, the Applicant has provided Project introduction letters to and has been in coordination with those potentially affected, including the City of Cheyenne, Laramie County, Platte County, state agencies, and other stakeholders. In conjunction with this effort, and in adherence with state and local permitting requirements, this letter serves as a notice to local and state agencies of the intent to submit permit applications for approval by the Wyoming Department of Environmental Quality (DEQ) - Industrial Siting Council (ISC) and Laramie County Planning and Development Office (as further described below), and to provide the opportunity for feedback on the Project.

The Applicant held a jurisdictional determination meeting with the Wyoming DEQ Industrial Siting Division (ISD) on March 22, 2024. The ISD Director determined that the Project meets the definition of an Industrial Facility requiring a permit from the ISC and is within the jurisdiction of the ISC based on the Project's estimated construction cost. The Director also determined the Study Area for the permit application to be Laramie County, Platte County, and the municipality of the City of Cheyenne. The Applicant is applying for an Industrial Siting Section 109 Permit to construct and operate the Project, as required by the Wyoming Industrial Development Information and Siting Act and plans to submit the application to the ISD in September 2025. Copies of the application will thereafter be available at public libraries and local government offices in Laramie County and Platte County. In addition, the submittal of applications and reviews to Laramie County for a Wind Energy Site Plan Permit, Land Use District Board Approval, and a High-Power Transmission Line noticing and Board review is planned for June 2025 with hearings tentatively planned for Fall 2025.

Project Description

The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW located in Laramie County. The Project proposes to

interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kilovolt (kV) transmission line, which runs along the eastern edge of the Project Area. For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW.

The Project components will consist of turbines and related equipment, up to three project substations, an interconnection switchyard, an operations and maintenance building (O&M), access roads, overhead and underground electrical collection systems, a Supervisory Control and Data Acquisition system, meteorological towers, and an onsite overhead 345-kV generation tie line. Final turbine numbers, layout, configuration, and turbine type are subject to change based on turbine availability, final engineering, and other economic and environmental considerations. No federally managed lands are located within the Project Area.

Construction Schedule and Workforce

The Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to begin as soon as Fall 2026, with both phases operational by 2029. As is common with large wind projects in Wyoming, each phase of the Project may require two years to fully construct.

In the event Project construction commences in 2027, construction is anticipated to take place over three consecutive periods (May to November 2027, April to November 2028, and March to November 2029). The Project is expected to support family-wage construction jobs, and the on-site construction workforce is expected to range from 17 in November 2027 and March 2029 to 305 in July 2028 based on the construction phase and activity. An estimated monthly average of 131 workers will be on site during the anticipated construction periods.

Operation of the Project is expected to provide permanent, full-time employment for 23 workers, all of whom are anticipated to reside within the region.

Transportation Routes

Primary access to the Project Area will be via County Road 237 (CR 237), County Road 242 (CR 242), and/or a proposed new private access road constructed off of Horse Creek Road (SH 211). From these access points, the Project will utilize various county and private roads in and adjacent to the Project Area, as well as new turbine access roads to connect to individual turbine sites. While access is still being determined, it is anticipated that the transportation routes for construction materials will utilize the same network of roads. The delivery route for Project components will be dependent on the location of the turbine manufacturer's facilities and delivery points. The Project components may be delivered via truck along I-25 or Horse Creek Road (SH 211) and area County roads.

Socioeconomic Summary

Construction and operation of the Project will provide direct and indirect economic benefits for local governments and the state of Wyoming. An estimated monthly average of 131 workers will be on site during the anticipated construction periods receiving a family wage. Project-related expenditures and

spending by construction workers would also support jobs and income elsewhere in the local and state economy. These expenditures would further generate substantial short-term increases in state and local sales and use tax revenues. Workers temporarily relocating to work on the Project are expected to primarily seek short-term accommodation (rental housing, hotel and motel rooms, and RV spaces) in Cheyenne. This demand is expected to be met by existing housing resources. Operation of the Project will provide direct full-time equivalent employment for 23 on-site workers, as well as support jobs and income elsewhere in the state and local economy. Ad valorem tax revenues generated by the Project will support local governments and schools and continue for the operating life of the Project. Lease payments to the WY OSLI will provide funding to Wyoming's schools and other public institutions. In addition, the Project would generate annual excise tax revenues once the Project has been operating for three years. Smaller amounts of ongoing state and local sales and use tax revenues will also be generated over the life of the Project.

Environmental Summary

The Project is a renewable energy project that would result in no carbon, sulfur, nitrogen, or mercury air emissions once operational. The Project would not consume water resources in the process of generating wind energy, nor would it produce substantial quantities of solid waste. The Project is regulated under the jurisdiction of numerous federal, state, and local agencies and has been designed to comply with rigorous environmental standards and avoid and minimize environmental impacts where practicable.

Project design incorporates federal, state, and local agency input provided during initial Project coordination and outreach to consider and address potential environmental impacts. Most impacts to environmental resources will occur during construction and will be temporary, short-term, and localized to the vicinity of Project activities. Based on the comprehensive environmental surveys and analyses completed for the Project to date, this Project is not anticipated to pose a threat of serious injury to environmental resources. The Applicant will coordinate with federal, state, and local officials during construction, operation, decommissioning and reclamation of the Project to address potential impacts to environmental resources in accordance with all applicable regulatory requirements and guidance. The Applicant will obtain all necessary permits prior to initiation of major construction activities.

The Applicant is coordinating with various stakeholders to develop the Project to include plans and environmental protection measures designed to avoid and minimize adverse impacts to human health and safety, property, and the environment that could potentially occur as a result of the construction, operation, and maintenance of the Project. The plans and measures address topics including impacts to vegetation and wildlife, environmental health and safety, spill prevention and control, stormwater pollution prevention, emergency response, and management of hazardous wastes and materials. The Applicant will be responsible for ensuring its construction and monitoring contractors and employees implement all identified measures and plans.

Informational Meeting

The Applicant will host a public informational meeting for the Project on June 17, 2025. This meeting is open to the public, as well as interested agencies and government organizations, and will provide additional details about the Project, as well as the opportunity to provide comments and ask questions. Additional details are provided below:

Venue: Kiwanis Community House
4603 Lions Park Drive
Cheyenne, WY 82001
Date: Tuesday, June 17, 2025
Time: 5:30 p.m. to 7:30 p.m.

Invitation to Participate

The Applicant invites you to provide comments and feedback in order to adequately address and consider this input directly, as well as incorporate this input into the Industrial Siting Permit Application and the overall permitting and construction planning process. For additional information concerning the Project, please visit the Project website at https://www.laramierangewind.com. You may provide input to the Applicant Project Team by telephone at (877) 211-4070 or by email at info@laramierangewind.com. Alternatively, you may mail your comments to:

Charlie Banke
Development Manager, ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, TX 77010

Please be sure to include your name and contact information with your comments so that we may follow-up with you accordingly. Likewise, if you prefer to discuss the Project further, the Laramie County Wind Project team is available to meet in person or via phone upon your request. We look forward to hearing from you and welcome your input.

ConnectGen Laramie County LLC

Respectfully,
Charlie Banke
Manager, Development

Attachment: Project Map

Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Location

Laramie County, WY

Project Features
- Project Area

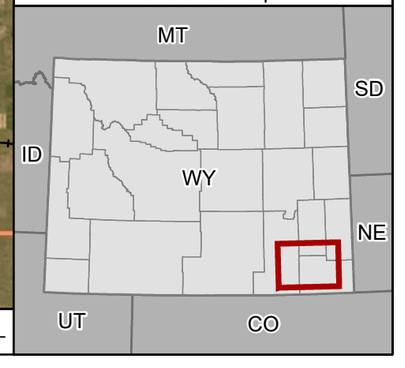
Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

Boundaries
- County Boundary

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map



Slater
PLATTE COUNTY
Chugwater
WYOMING 313
GOSHEN COUNTY
WYOMING 34
Bosler
Farthing
INTERSTATE 25
US 30
Wyoming
ALBANY COUNTY
Horse Creek
LARAMIE COUNTY
WYOMING 216
US 85
WYOMING 130
Laramie
WYOMING 211
WYOMING 230
INTERSTATE 80
US 287
Red Buttes
WYOMING 210
WYOMING 219
WYOMING 212
Hillsdale
Cheyenne

1:325,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 5 10 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

Z:\Projects\DEN\1046_0004_Laramie_Ridge_Wind_WY\Projects\County_Permitting\County_Permitting.aprx

Local Agencies and Jurisdictions within 0.5 Mile of the Project Boundary: Laramie Range Wind Project

Salutation	First Name	Last Name	Title	C/O	Representing	Address	City	State	Zip
Mr.	Don	Newton	Administrator		WY Department of Environmental Quality - Abondoned Mine Lands Division	200 West 17th Street	Cheyenne	WY	82002
Ms.	Jennifer	Zygmunt	Administrator		WY Department of Environmental Quality - Water Quality Division	200 West 17th Street	Cheyenne	WY	82002
Ms.	Brandi	Obrien	Administrator		WY Department of Environmental Quality - Land Quality Division	200 West 17th Street	Cheyenne	WY	82002
Ms.	Nancy	Vehr	Administrator		WY Department of Environmental Quality - Air Quality Division	200 West 17th Street	Cheyenne	WY	82002
Ms.	Suzanne	Engels	Administrator		WY Department of Environmental Quality - Solid & Hazardous Waste Division	200 West 17th Street	Cheyenne	WY	82002
Mr.	Brandon	Gebhart	State Engineer		WY State Engineer's Office	122 West 25th Street, Suite W200	Cheyenne	WY	82002
Ms.	Brenda	Henson	Director		WY Department of Revenue	122 West 25th Street, Suite E301	Cheyenne	WY	82002
Ms.	Angi	Bruce	Director	Lauren Throop, Habitat Protection Biologist (WER 14897.00)	WY Game & Fish Department	5400 Bishop Boulevard	Cheyenne	WY	82006
Mr.	Byron	Mathews	Director / State Fire Marshal		WY Department of Fire Prevention & Electrical Safety	320 West 25th Street, 3rd Floor	Cheyenne	WY	82002
Mr.	Chris	Wichmann	Manager		WY Department of Agriculture - Natural Resources & Policy Division	2219 Carey Avenue	Cheyenne	WY	82002
Mr.	Darin	Westby	Director		WY Department of Transportation	5300 Bishop Bouldevard	Cheyenne	WY	82009
Mr.	Dave	Glenn	Agency Director		WY State Parks & Cultural Resources	Barrett Building, 2301 Central Avenue	Cheyenne	WY	82002
Ms.	Erin	Campbell	Director and State Geologist		WY State Geological Survey	PO Box 1347	Laramie	WY	82073
Ms.	Stacia	Berry	Director		WY Office of State Lands & Investments	122 West 25th Street, Suite W103	Cheyenne	WY	82002
Mr.	Charlie	Richardson	Commercial Leasing Program Manager		WY Office of State Lands & Investments	122 West 25th Street, Suite W103	Cheyenne	WY	82002
Mr.	John	Burbridge	Chief Counsel		WY Public Service Commission	2515 Warren Avenue, Suite 300	Cheyenne	WY	82002
Mr.	Josh	Dorrell	Chief Executive Officer		WY Business Council	214 West 15th Street	Cheyenne	WY	82002
Ms.	Korin A.	Schmidt	Director		WY Department of Family Services	2300 Capitol Avenue, 3rd Floor	Cheyenne	WY	82002
Ms.	Megan	Degenfelder	Superintendent		WY Department of Education	122 West 25th Street, Suite E200	Cheyenne	WY	82002
Ms.	Elizabeth	Gagen	Director		WY Department of Workforce Services	5221 Yellowstone Road	Cheyenne	WY	82002
Mr.	Stefan	Johansson	Director		WY Department of Health	401 Hathaway Building	Cheyenne	WY	82002
Ms.	Tara	Evans	Vice President and General Counsel		University of Wyoming - Office of General Counsel	Old Main 204, 1000 East University Avenue, Deparment 3434	Laramie	WY	82071
Mr.	Todd	Parfitt	Director		WY Department of Environmental Quality	200 West 17th Street	Cheyenne	WY	82002
Mr.	Tom	Kropatsch	Supervisor		WY Oil & Gas Conservation Commission	PO Box 2640	Casper	WY	82602
Mr.	Doug	Thomas	President		WY Building & Construction Trades Council	PO Box 50308	Casper	WY	82605
Ms.	Teanna	Limpy	Tribal Historic Preservation Officer		Northern Cheyenne Tribe	PO Box 128	Lame Deer	MT	59043
Ms.	Crystal	C'Bearing	Deputy Director		Northern Arapaho Tribe	1010 Railroad Avenue	Riverton	WY	82501
Mr.	Richard	Currit	Senior Archaeologist	Nathan May, Archeologist (DBPR_WY_2024_583)	WY State Historic Preservation Office	2301 Central Ave, Barrett Building, 3rd Floor	Cheyenne	WY	82002
Ms.	Lynn	Budd	Director		WY Office of Homeland Security	5500 Bishop Boulevard	Cheyenne	WY	82002
Mr.	Matthew	Halama	Senior Economist		Research and Planning - Department of Workfo	444 West Collins Drive, Suite 3100	Casper	WY	82601
Mr.	Ronnie	Jones	Director		WY State Attorney General's Office - Division of Criminal Investigation	208 South College Drive	Cheyenne	WY	82002
Mr.	Ralph	Tarango	District #1 Engineer		WY Department of Transportation	3411 South 3rd Street	Laramie	WY	82070
			District #2 Engineer		WY Department of Transportation	900 Bryan Stock Trail	Casper	WY	82601
Mr.	Will	Schultz	Habitat Protection Program Supervisor		WY Game and Fish Department	5400 Bishop Boulevard	Cheyenne	WY	82006
Ms.	Sara	Sheen	State Historic Preservation Officer	Nathan May, Archeologist (DBPR_WY_2024_583)	WY State Historic Preservation Office	2301 Central Ave, Barrett Building, 3rd Floor	Cheyenne	WY	82002
Ms.	Jenny	Staeben	Industrial Siting Administrator		WY Industrial Siting Division	200 West 17th St.	Cheyenne	WY	82002

Salutation	First Name	Last Name	Title	Representing	Address	City	State	Zip
Ms.	Debra	Lee	County Clerk	Laramie County	PO Box 608	Cheyenne	WY	82003
Mr.	Justin	Arnold	Planning and Develo	Laramie County	3966 Archer Pkwy	Cheyenne	WY	82009
Mr.	Malcom	Ervin	County Clerk	Platte County	PO Box 728	Wheatland	WY	82201
Mr.	Patrick	Collins	Mayor	City of Cheyenne	2101 O'Neil Avenue	Cheyenne	WY	82001
Mr.	Josh	Hopkins	Mayor	Town of Chugwater	PO Box 243	Chugwater	WY	82210
Mr.	Brandon	Graves	Mayor	Town of Wheatland	600 9th Street	Wheatland	WY	82201
Mr.	Stephen	Newton	Superintendent	Laramie County School District #1	2810 House Avenue	Cheyenne	WY	82001
Mr.	John	Weigel	Superintendent	Platte County School District #1	1350 Oak Street	Wheatland	WY	82201
				Cheyenne Regional Airport Board	PO Box 2210	Cheyenne	WY	82001
				Cheyenne Downtown Development Authority	2101 O'Neil Avenue, Room 205	Cheyenne	WY	82001
				Cheyenne-Laramie Co. Economic Development JPB	PO Box 201	Cheyenne	WY	82003
				Deike Estates Special Improvement District	12500 E I-80 Service Road	Cheyenne	WY	82009
				Laramie Co. Conservation District	1923 Whitney Road	Cheyenne	WY	82007
				Laramie County Fire Authority	5800 North College Drive	Cheyenne	WY	82009
				Tourism Promotion JPB	121 West 15th Street, Suite 202	Cheyenne	WY	82001
				WY Local Government Liability Pool	6844 Yellowtail Rd	Cheyenne	WY	82009
				South Cheyenne Water and Sewer District	215 East Allison Road	Cheyenne	WY	82007
				Cheyenne Regional Medical Center	300 E. 23rd Street	Cheyenne	WY	82001
				WY Association of Risk Mgmt Property Ins. JPB	2101 O'Neil Ave., Room 108	Cheyenne	WY	82001
				Laramie Co. Weed & Pest District	801 Muddy Creek Drive	Pine Bluffs	WY	82082
				Laramie Co. Predatory Animal Control Board	4370 Road 238	Meriden	WY	82081
				Chugwater Fire District	PO Box 155	Chugwater	WY	82210
				Laramie Co. Community Juvenile Services JPB	310 West 19th Street, Suite 300	Cheyenne	WY	82001
				WAM - JPIC	315 West 27th Street	Cheyenne	WY	82001
				Cheyenne Community Recreation District	2810 House Avenue	Cheyenne	WY	82001
				WY Assoc. of Risk Management Liability Pool JPB	2101 O'Neil Ave., Room 108	Cheyenne	WY	82001
				Cheyenne-Laramie Co. EMS JPB	3962 Archer Parkway	Cheyenne	WY	82009
				Bear Paw North Improvement & Service District	2252 Carina Court	Cheyenne	WY	82009
				Ironhorse Improvement and Service District	2515 Warren Avenue, Suite 500	Cheyenne	WY	82001
				Cheyenne-Laramie Co. JPB for Frontier Park	PO Box 2477	Cheyenne	WY	82003
				Chugwater Cemetery District	PO Box 34	Chugwater	WY	82210
				Platte Co. Lodging Tax & Tourism JPB	65 16th Street	Wheatland	WY	82201
				Platte Co. Hospital District	PO Box 694	Wheatland	WY	82201
				Platte Co. Predatory Animal Board	PO Box 728	Wheatland	WY	82200
				Platte Co. Resource Conservation District	504C Schroeder Drive	Wheatland	WY	82201
				Platte Co. Weed & Pest District	506 Schroeder Drive	Wheatland	WY	82201
				Platte County Senior Citizens Service District	PO Box 1241	Wheatland	WY	82201
				Wheatland Irrigation District	PO Box 727	Wheatland	WY	82201
				Y-O Improvement and Services District	14 JJS Drive	Wheatland	WY	82201

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Platte County Senior Citizens
Service District
PO Box 1241
Wheatland, WY 82201

9590 9402 9279 4295 2890 57

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1664 33

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☒ Agent ☐ Addressee

B. Received by *(Printed Name)* Robin Taylor C. Date of Delivery 6-17-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 23 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Platte Co. Weed & Pest District
506 Schroeder ~~Drive~~ Rd.
Wheatland, WY 82201

9590 9402 9279 4295 2890 64

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1664 26

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Y-O Improvement and Services
District
14 JJS Drive
Wheatland, WY 82201

9590 9402 9279 4295 2890 33

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1664 57

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Allison Halvorsen C. Date of Delivery 6-3-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 11 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wheatland Irrigation District
PO Box 727
Wheatland, WY 82201

9590 9402 9279 4295 2890 40

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1664 40

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Matt Sims ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Nathan Graves | C. Date of Delivery 6.2.25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Platte Co. Predatory Animal Board
PO Box 728
Wheatland, WY 82200

9590 9402 9279 4295 2890 88

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1664 02

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Kristi Rietz ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Kristi Rietz | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Platte Co. Resource Conservation District
504C Schroeder Drive
Wheatland, WY 82201

9590 9402 9279 4295 2890 71

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1664 19

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Brady Irwin ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cheyenne-Laramie Co. JPB for
Frontier Park
PO Box 2477
Cheyenne, WY 82003

RECEIVED
JUN 05 2025

9590 9402 9279 4295 2891 25

2. Article Number (Transfer from service label)

9589 0710 5270 0059 1663 65

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Lori Laycock ☐ Agent ☐ Addressee

B. Received by (Printed Name) Lori Laycock | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

AIRPORT STATION CHEYENNE, WY 82009
JUN 03 2025
USPS

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

estricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Ironhorse Improvement and
Service District
2515 Warren Avenue, Suite 500
Cheyenne, WY 82001

9590 9402 9279 4295 2891 32

2. Article Number (Transfer from service label)

9589 0710 5270 0059 1663 58

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by (Printed Name) Michelle Lyons | C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 11 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery
(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bear Paw North Improvement &
Service District
2252 Carina Court
Cheyenne, WY 82009

RECEIVED
JUN 05 2025

9590 9402 9279 4295 2891 49

2. Article Number (Transfer from service label)

9589 0710 5270 0059 1663 41

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Linda Bourassa ☐ Agent ☐ Addressee

B. Received by (Printed Name) Linda Bourassa | C. Date of Delivery 6/3/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

CHEYENNE, WY 82009
JUN 03 2025
USPS

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

stricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Cheyenne-Laramie Co. EMS JPB
3962 Archer Parkway
Cheyenne, WY 82009

9590 9402 9279 4295 2891 56

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1663 34

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Marine West | C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1.

WY Assoc. of Risk Management
Liability Pool JPB
2101 O'Neil Ave., Room 108
Cheyenne, WY 82001

9590 9402 9279 4295 2891 63

2.

9589 0710 5270 0059 1663 27

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Jeanne Conner | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
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PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1.

Cheyenne Community Recreation
District
2810 House Avenue
Cheyenne, WY 82001

9590 9402 9279 4295 2891 70

2.

9589 0710 5270 0059 1663 10

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* James E. Bruce | C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WAM - JPIC
315 West 27th Street
Cheyenne, WY 82001

9590 9402 9279 4295 2891 87

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1663 03

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cheyenne Regional Medical Center
300 E. 23rd Street
Cheyenne, WY 82001

9590 9402 9279 4295 2875 41

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1662 42

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Toni Coombes | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

WY Association of Risk Mgmt
Property Ins. JPB
2101 O'Neil Ave., Room 108
Cheyenne, WY 82001

9590 9402 9279 4295 2875 34

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1662 59

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Jeanne Conner | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 06 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Laramie Co. Weed & Pest District
801 Muddy Creek Drive
Pine Bluffs, WY 82082

9590 9402 9279 4295 2875 27

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1662 66

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Carly Eastman ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Carly Eastman | C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Laramie Co. Predatory Animal
Control Board
4370 Road 238
Meriden, WY 82081

9590 9402 9279 4295 2875 10

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1662 73

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Gerald Krakow | C. Date of Delivery 6/6/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☑ No

RECEIVED
JUN 11 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

tricted Delivery

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chugwater Fire District
PO Box 155
Chugwater, WY 82210

9590 9402 9145 4225 5963 10

2. [illegible]

9589 0710 5270 0059 1662 80

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Tim Ash | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ~~☐ No~~

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Laramie Co. Community Juvenile Services JPB
310 West 19th Street, Suite 300
Cheyenne, WY 82001

9590 9402 9279 4295 2891 94

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1662 97

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Jessica Bennetts ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Jessica Bennetts
C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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- Complete items 1, 2, and 3.
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- Attach this card to the back of the mailpiece, or on the front if space permits.

South Cheyenne Water and Sewer District
215 East Allison Road
Cheyenne, WY 82007

9590 9402 9279 4295 2875 58

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1662 35

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Teri Jones ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Teri Jones
C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☑ No

RECEIVED
JUN 05 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Cheyenne Downtown Development Authority
2101 O'Neil Avenue, Room 205
Cheyenne, WY 82001

9590 9402 9279 4295 2876 26

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1661 67

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Jeanne Conner ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Jeanne Conner
C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: ~~COMPLETE THIS SECTION~~

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. ~~Article Addressed to:~~

Cheyenne-Laramie Co. Economic Development JPB
PO Box 201
Cheyenne, WY 82003

9590 9402 9279 4295 2876 19

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1661 74

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Tina Baker ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Tina Baker | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 11 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Deike Estates Special Improvement District
12500 E I-80 Service Road
Cheyenne, WY 82009

9590 9402 9279 4295 2876 02

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1661 81

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Mari Nelson | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Laramie Co. Conservation District
1923 Whitney Road
Cheyenne, WY 82007

9590 9402 9279 4295 2875 96

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1661 98

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☒ Addressee

B. Received by *(Printed Name)* Kathy Cooney | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

RECEIVED
JUN 11 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Laramie County Fire Authority
5800 North College Drive
Cheyenne, WY 82009

9590 9402 9279 4295 2875 89

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1662 04

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)*: Dustin Brown

C. Date of Delivery: 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

local

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1.

Tourism Promotion JPB
121 West 15th Street, Suite 202
Cheyenne, WY 82001

9590 9402 9279 4295 2875 72

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1662 11

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 13 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Justin Arnold, Planning and
Development Program Manager
Laramie County
3966 Archer Pkwy
Cheyenne, WY 82009

9590 9402 9279 4295 2877 01

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1660 82

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)*: Beau Saindon

C. Date of Delivery: 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Mr. Malcom Ervin, County Clerk
Platte County
PO Box 728
Wheatland, WY 82201

9590 9402 9279 4295 2876 95

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1660 99

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Kristi Rietz ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Kristi Rietz C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

tricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Ms. Debra Lee, County Clerk
Laramie County
PO Box 608
Cheyenne, WY 82003

9590 9402 9145 4225 5963 34

2 Article Number *(Transfer from service label)*
9589 0710 5270 0059 1660 75

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Brit Sanchez C. Date of Delivery 6-3-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Mr. Patrick Collins, Mayor
City of Cheyenne
2101 O'Neil Avenue
Cheyenne, WY 82001

9590 9402 9279 4295 2876 88

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1661 05

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Jeanne Conner ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* Jeanne Conner C. Date of Delivery 6-9-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 Article Addressed to:

Mr. Stephen Newton, Superintendent
Laramie County School District #1
2810 House Avenue
Cheyenne, WY 82001

9590 9402 9279 4295 2876 57

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1661 36

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☒ Agent ☐ Addressee

B. Received by *(Printed Name)* James E Bruce | C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

ed Delivery
(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

10 of 21

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Mr. Josh Hopkins, Mayor
Town of Chugwater
PO Box 243
Chugwater, WY 82210

9590 9402 9279 4295 2876 71

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1661 12

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Linda Webster | C. Date of Delivery 6/17/2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

[signature]

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

ted Delivery

Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 Cheyenne Regional Airport Board
PO Box 2210
Cheyenne, WY 82003

9590 9402 9279 4295 2876 33

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1661 50

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [signature] ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Sophia Auer | C. Date of Delivery 06.05.2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

icted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. John Weigel, Superintendent
Platte County School District #1
1350 Oak Street
Wheatland, WY 82201

9590 9402 9279 4295 2876 40

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1661 43

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Jody O'Neill ☑ Agent ☐ Addressee

B. Received by (Printed Name) Jody O'Neill | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Brandon Graves, Mayor
Town of Wheatland
600 9th Street
Wheatland, WY 82201

9590 9402 9279 4295 2876 64

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1661 29

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) DORAINE AUBERGER | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WY Local Government Liability Pool
6844 Yellowtail Rd
Cheyenne, WY 82009

9590 9402 9279 4295 2875 65

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1662 28

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery 6/6

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 11 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Platte Co. Hospital District
PO Box 694
Wheatland, WY 82201

9590 9402 9279 4295 2890 95

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1663 96

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Cindy Wright ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Cindy Wright C. Date of Delivery 6-3-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Platte Co. Lodging Tax & Tourism
JPB
65 16th Street
Wheatland, WY 82201

9590 9402 9279 4295 2891 01

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1663 89

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* M White Reed C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Chugwater Cemetery District
PO Box 34
Chugwater, WY 82210

9590 9402 9279 4295 2891 18

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1663 72

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* William Crowley C. Date of Delivery 6-4-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 06 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at *www.usps.com®*.
Riverton, WY 82501

OFFICIAL USE

Certified Mail Fee	$4.85
$	$4.10
Extra Services & Fees *(check box, add fee as appropriate)*	
☐ Return Receipt (hardcopy)	$ $0.00
☐ Return Receipt (electronic)	$ $0.00
☐ Certified Mail Restricted Delivery	$ $0.00
☐ Adult Signature Required	$ $0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
$	
Total Postage and Fees	$10.72
$	

0215 9

Postmark Here

05/30/2025

Sent To: Ms. Crystal C'Bearing, Deputy Director
Street an: Northern Arapaho Tribe
1010 Railroad Avenue
City, Stat: Riverton, WY 82501

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0059 1667 23

VIXIE 808 50 18CU 7206/04

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 80228155600 2230N155103-000

Retail

UNITED STATES POSTAL SERVICE®

82501

RDC 99

U.S. POSTAGE F
FCM LG ENV
GOLDEN, CO 80
MAY 30, 2025

$10.72

S2324Y502471-

Ms. Crystal C'Bearing, Deputy Director
Northern Arapaho Tribe
1010 Railroad Avenue
Riverton, WY 82501

RECEIVED
JUN 09 2025

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece

Ms. Crystal C'Bearing, Deputy Director
Northern Arapaho Tribe
1010 Railroad Avenue
Riverton, WY 82501

9590 9402 9279 4295 2878 00

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece.

1 Mr. Brandon Gebhart, State Engineer
WY State Engineer's Office
122 West 25th Street, Suite W200
Cheyenne, WY 82002

9590 9402 9279 4295 2880 12

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1665 18

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* J Mac | C. Date of Delivery 6-9

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Mr. Byron Mathews, Director / State
WY Department of Fire Prevention
320 West 25th Street, 3rd Floor
Cheyenne, WY 82002

9590 9402 9279 4295 2879 85

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1665 49

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* J Mac | C. Date of Delivery 6-9

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

---

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Ms. Tara Evans, Vice President and General Counsel
University of Wyoming - Office of General Counsel
Old Main 204, 1000 East University Avenue, Deparment 3434
Laramie, WY 82071

9590 9402 9279 4295 2878 55

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1666 79

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* D Walker | C. Date of Delivery 6-2

ent from item 1? ☐ Yes
ddress below: ☐ No

RECEIVED
JUN 06 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

1. Mr. Tom Kropatsch, Supervisor
WY Oil & Gas Conservation Commission
PO Box 2640
Casper, WY 82602

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) [illegible] C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 04 2025

9590 9402 9279 4295 2878 31

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1666 93

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Ms. Erin Campbell, Director and
WY State Geological Survey
PO Box 1347
Laramie, WY 82073

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) JILL OTTMAN C. Date of Delivery 6/3/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

9590 9402 9279 4295 2879 47

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1665 87

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

1. Mr. Doug Thomas, President
WY Building & Construction Trades Council
PO Box 50308
Casper, WY 82605

RECEIVED
JUN 05 2025

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) D.C. Thomas C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

JUN 2025
82609 CASPER WYO

9590 9402 9279 4295 2878 24

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1667 09

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece

1. A

Mr. Ronnie Jones, Director
WY State Attorney General's Office
Investigation
208 South College Drive
Cheyenne, WY 82002

9590 9402 9279 4295 2877 63

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1667 61

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery
6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

1

Ms. Brenda Henson, Director
WY Department of Revenue
122 West 25th Street, Suite E301
Cheyenne, WY 82002

9590 9402 9279 4295 2880 05

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1665 25

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery
6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Ms. Sara Sheen, State Historic Preservation Officer
c/o Nathan May, Archeologist (DBPR_WY_2024_583)
WY State Historic Preservation Office
2301 Central Ave, Barrett Building, 3rd Floor
Cheyenne, WY 82002

9590 9402 9279 4295 2877 25

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1668 08

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

C. Date of Delivery
6-2

nt from item 1? ☐ Yes
dress below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece.

Mr. Stefan Johansson, Director
WY Department of Health
401 Hathaway Building
Cheyenne, WY 82002

9590 9402 9279 4295 2878 62

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1666 62

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery
6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
Mail
Mail Restricted Delivery
00)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Mr. Todd Parfitt, Director
WY Department of Environmental Quality
200 West 17th Street
Cheyenne, WY 82002

9590 9402 9279 4295 2878 48

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1666 86

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery
6-2

Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
Mail
Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece.

Mr. Richard Currit, Senior Archaeologist
c/o Nathan May, Archeologist (DBPR_WY_2024_583)
WY State Historic Preservation Office
2301 Central Ave, Barrett Building, 3rd Floor
Cheyenne, WY 82002

9590 9402 9279 4295 2877 94

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1667 30

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery
6-2

nt from item 1? ☐ Yes
dress below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
Mail
Mail Restricted Delivery
(over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Rece

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece.

Mr. Charlie Richardson, Commercial Lease Manager
WY Office of State Lands & Investments
122 West 25th Street, Suite W103
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery
6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2879 23

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1666 00

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece.

Ms. Korin A. Schmidt, Director
WY Department of Family Services
2300 Capitol Avenue, 3rd Floor
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery
6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2878 93

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1666 17

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Ms. Megan Degenfelder, Superintendent
WY Department of Education
122 West 25th Street, Suite E200
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery
6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2878 86

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1666 24

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Rec

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece.

Ms. Jennifer Zygmunt, Administrator
WY Department of Environmental Quality
Division
200 West 17th Street
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery
JMcC | 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2880 50

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1664 71

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

1. Mr. Chris Wichmann, Manager
WY Department of Agriculture
Policy Division
2219 Carey Avenue
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery
JMcC | 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2879 78

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1665 56

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Mr. Dave Glenn, Agency Director
WY State Parks & Cultural Resources
Barrett Building, 2301 Central Avenue
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery
JMcC | 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2879 54

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1665 70

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

Ms. Jenny Staeben, Industrial Siting Administrator
WY Industrial Siting Division
200 West 17th St.
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) J Mac | C. Date of Delivery 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2877 18

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1668 1[illegible]

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

Ms. Brandi Obrien, Administrator
WY Department of Environmental Quality
Division
200 West 17th Street
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) J Mac | C. Date of Delivery 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2880 43

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1664 88

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

Mr. Don Newton, Administrator
WY Department of Environmental Qual
Mine Lands Division
200 West 17th Street
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) J Mac | C. Date of Delivery 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2880 67

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1664 64

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

1. Mr. Will Schultz, Habitat Protection
WY Game and Fish Department
5400 Bishop Boulevard
Cheyenne, WY 82006

9590 9402 9279 4295 2877 32

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1667 92

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Betty Mock ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Betty Mock C. Date of Delivery 6-3-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

Ms. Angi Bruce, Director
c/o Lauren Throop, Habitat Protection (14897.00)
WY Game & Fish Department
5400 Bishop Boulevard
Cheyenne, WY 82006

9590 9402 9279 4295 2879 92

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1665 32

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Betty Mock ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Betty Mock C. Date of Delivery 6-3-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

Ms. Nancy Vehr, Administrator
WY Department of Environmental Quality
Division
200 West 17th Street
Cheyenne, WY 82002

9590 9402 9279 4295 2880 36

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1664 95

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece.

Mr. Josh Dorrell, Chief Executive Officer
WY Business Council
214 West 15th Street
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery
Josh | 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2879 09

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1666 55

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
Mail Restricted Delivery
0)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece.

Ms. Suzanne Engels, Administrator
WY Department of Environmental Quality
Hazardous Waste Division
200 West 17th Street
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery
Josh | 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2880 29

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1665 01

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
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PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece.

1. Mr. Ralph Tarango, District #1 Engineer
WY Department of Transportation
3411 South 3rd Street
Laramie, WY 82070

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery
Sammy Chatfield |

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2877 56

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1667 78

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
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PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece

Ms. Elizabeth Gagen, Director
WY Department of Workforce Services
5221 Yellowstone Road
Cheyenne, WY 82002

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) [illegible] C. Date of Delivery 6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2878 79

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1666 31

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece

1. District #2 Engineer
WY Department of Transportation
900 Bryan Stock Trail
Casper, WY 82601

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☒ Agent ☐ Addressee

B. Received by (Printed Name) Kimberly Mullenix C. Date of Delivery 6-02-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2877 49

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1667 85

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece

Ms. Teanna Limpy, Tribal Historic
1. Northern Cheyenne Tribe
PO Box 128
Lame Deer, MT 59043

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Leonard A. ☒ Agent ☐ Addressee

B. Received by (Printed Name) LA C. Date of Delivery 6-4-25

D. Is delivery address different from item 1? ☒ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2878 17

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
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☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1667 16

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

Mr. Darin Westby, Director
WY Department of Transportation
5300 Bishop Bouldevard
Cheyenne, WY 82009

9590 9402 9279 4295 2879 61

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1665 63

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

Mr. John Burbridge, Chief Counsel
WY Public Service Commission
2515 Warren Avenue, Suite 300
Cheyenne, WY 82002

9590 9402 9279 4295 2879 16

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1666 48

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery
6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece,

Ms. Stacia Berry, Director
WY Office of State Lands & Investments
122 West 25th Street, Suite W103
Cheyenne, WY 82002

9590 9402 9279 4295 2879 30

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1665 94

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery
6-2

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- A
- C

1. A

Ms. Lynn Budd, Director
WY Office of Homeland Security
5500 Bishop Boulevard
Cheyenne, WY 82002

9590 9402 9279 4295 2877 87

2. Article Number *(Transfer from service label)*
9589 0710 5270 0059 1667 47

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)*
J Mac

C. Date of Delivery
6/9

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
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- Mail Restricted Delivery
- 00)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form **3811**, July 2020 PSN 7530-02-000-9053 — Domestic Return Receipt

9589 0710 5270 0059 1667 54

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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.
Casper, WY 82601

OFFICIAL USE

Certified Mail Fee	$4.85
$	$4.10
Extra Services & Fees *(check box, add fee as appropriate)*	
☐ Return Receipt (hardcopy)	$ $0.00
☐ Return Receipt (electronic)	$ $0.00
☐ Certified Mail Restricted Delivery	$ $0.00
☐ Adult Signature Required	$ $0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
$	
Total Postage and Fees	$10.72
$	

0218
9

Postmark Here

05/30/2025

Sent To: Mr. Matthew Halama, Senior Economist
Street and A: Research and Planning - Department of Workforce Services
City, State, Z: 444 West Collins Drive, Suite 3100, Casper, WY 82601

PS Form 3800, January 2023 PSN 7530-02-000-9047 — See Reverse for Instructions

APPENDIX H-3: RECORD OWNERS AND CLAIMANTS OF MINERAL RIGHTS WITHIN THE PROJECT BOUNDARY

1221 McKinney Street, Suite 1900
Houston, TX 77010

June 2, 2025

NAME
ADDRESSS
CITY, STATE ZIP

Re: Notice to Record Owners of Mineral Rights Regarding the Proposed Laramie Range Wind Project

To whom it may concern,

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the up to 650-megawatt (MW) Laramie Range Wind Project (Project). Pursuant to the Wyoming Industrial Development Information and Siting Rules and Regulations, Chapter 1, Section 9 (g) and Section 2-2-125 (e)(xi)(I) of the Laramie County Land Use Regulations, the Applicant is required to provide notice to record owners of mineral rights located on or under the land where a proposed wind energy system will be constructed. In addition, the Applicant is required to publish two legal notices in a local newspaper of general circulation. the Applicant will publish two public notices with the Wyoming Tribune Eagle, the first on June 13th, 2025 and the second on June 15th, 2025. This letter provides written notice to you as a record owner of mineral rights in compliance with the regulations outlined above.

The proposed Project is a utility-scale wind energy system located in northwestern Laramie County, Wyoming, and encompasses approximately 50,000 acres of private ranchlands and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) located west of Interstate 25, approximately 20 miles north of Cheyenne, Wyoming (Project Area). A Project Location Map is included as Attachment 1. The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kilovolt (kV) transmission line, which runs along the eastern edge of the Project Area. For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW.

The Project components will consist of turbines and related equipment, up to three project substations, an interconnection switchyard, an operations and maintenance (O&M) building, access roads, overhead and underground electrical collection systems, a Supervisory Control and Data Acquisition system, meteorological towers, and an onsite overhead 345-kV generation tie line. Final turbine numbers, layout, configuration, and turbine type are subject to change based on turbine availability, final engineering, and other economic and environmental considerations. No federally managed lands are located within the Project Area.

The Applicantis hereby notifying all mineral rights holders that it will be submitting applications to the Laramie County Planning and Development Office and the State of Wyoming Department of Environmental Quality Industrial Siting Division to permit the Project to be located on private and WY OSLI lands, which may include the following areas:

- Township 18 North Range 68 West, all or parts of sections 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, and 35.
- Township 19 North Range 68 West, all or parts of sections 20, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, and 35.
- Township 17 North Range 69 West, all or parts of sections 01, 02, 03, 04, 05, 06, 07, 08, 09, 10, and 18.
- Township 18 North Range 69 West, all or parts of sections 01, 02, 03, 04, 05, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36.
- Township 19 North Range 69 West, all or parts of sections 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, and 35.

- Township 18 North Range 70 West, all or parts of sections 13, 24, and 25.
- Township 17 North Range 70 West, all or parts of sections 1, 12, and 13.

The Laramie County permit applications are expected to be submitted in June 2025, and the Wyoming Industrial Siting Division permit is expected to be submitted in September 2025. Copies of the applications will thereafter be available at public libraries and local government offices in Laramie County.

This letter is intended to notify all mineral rights holders in the proposed Project Area. No action is required unless there are concerns of conflicts that you would like to bring forward at this time. For additional information concerning the Project or applications, please visit the Project website at https://www.laramierangewind.com. Interested persons may provide input to the Laramie Range Wind Project Team by contacting Charlie Banke at (832) 317-0737 or by email at charlie.banke@repsol.com. Alternatively, you may submit comments by mail to 1221 McKinney Street, Suite 1900, Houston, TX 77010; by telephone at (877) 211-4070; or by email at info@laramierangewind.com.

Please be sure to include your name and contact information with your comments so that we may follow-up with you accordingly. We look forward to hearing from you and welcome your input.

ConnectGen Laramie County LLC

Respectfully,
Charlie Banke
Charlie Banke, Development Manager

Attachment: Project Map

Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Location

Laramie County, WY

Project Features
- Project Area

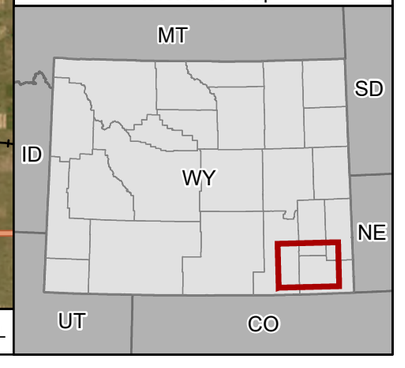
Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

Boundaries
- County Boundary

TETRA TECH

NOT FOR CONSTRUCTION

Reference Map



Slater
PLATTE COUNTY
Chugwater
WYOMING 313
GOSHEN COUNTY
WYOMING 34
Bosler
Farthing
INTERSTATE 25
US 30
Wyoming
ALBANY COUNTY
Horse Creek
LARAMIE COUNTY
WYOMING 216
US 85
WYOMING 130
Laramie
WYOMING 211
WYOMING 230
INTERSTATE 80
US 287
Red Buttes
WYOMING 210
WYOMING 219
WYOMING 212
Hillsdale
Cheyenne

1:325,000 NAD 1983 StatePlane Wyoming East FIPS 4901 Feet

0 5 10 Miles

Source: ESRI, USDA NAIP, US CENSUS, BTS, REPSOL

Z:\Projects\DEN\1046_0004_Laramie_Ridge_Wind_WY\Projects\County_Permitting\County_Permitting.aprx

Record Owners and Claimants of Mineral Rights within the Project Boundary: Laramie Range Wind Project

Owner	Address	City	State	Zip
True Ranches LLC	PO Box 2630	Casper	WY	82601-2360
United States c/o Bureau of Land Management	280 Highway 191 North	Rock Springs	WY	82901-3447
United States of America c/o Bureau of Land Management	5353 Yellowstone Road	Cheyenne	WY	82009
Farthing Ranch Company	228 Road 237	Cheyenne	WY	82009
Robert J. Whitaker	1818 East Richmond Place	Springfeild	MO	65804
John K. Fritts	347 Weston Road	Wellesley	MA	2482
Jane M. Schurz a/k/a Jane Schurz	5790 East Chircahau	Tucson	AZ	85750
United States of America c/o Bureau of Land Management	1849 C St., NW	Washington	DC	20240
Jeanette H. Buckingham	34 N 10th Street	Easton	PA	18042
Elsa Bull Hastie; Henry B. Hastie	5 Grand Street	Oneonta	NY	13820
Jessie H. Smiles	58 West 58th St.	New York City	NY	10019
Doris Hastie Crawford	309 North Swarthmore Ave.	Swarthmore	PA	19081
Robert Hastie	1211 Main St.	Avoca	PA	18641
Helen Hastie	513 McCullen St.	Duryea	PA	18642
Henry B. Hastie	5 Grand Street	Oneonta	NY	13820
David Hastie	RR 2 Box 856	Tunkhannock	PA	18657
Dawn Johnson	419 Prospect Ave.	Scranton	PA	18505
James Hastie, Jr.	811 Glenwood Rd	Old Forge	PA	18518
Gilbert Bryden	1012 Paul Ave.	Scranton	PA	18510
Judith Lambert	29 Jenkins St.	Duryea	PA	18642
Marsha Tylawsky	548 Paddock Rd	Ambler	PA	19002
Allen Rosa	822 Wood St.	Duryea	PA	18642
Carl E. Rosa	1006 Clark St.	Avoca	PA	18641
Kenneth Rosa	330 Slocum St.	Swoyersville	PA	18704
Richard Rosa	55 Machell Ave	Dallas	PA	18612
Sharon Rosa Bartosiewicz	176 H Glendale Rd	Pittston Township	PA	18640
Jo Ellen Rosa Kuna	RR#1 Box 1488	Nicholson	PA	18448
State of Wyoming	122 W. 25th Street, Herschler Building, Suite W103	Cheyenne	WY	82002
Okreek Oil and Gas, LLC	475 17th St., Suite 1350	Denver	CO	80202
Helen Hastie	513 McCullen St.	Duryea	PA	18642
Dereemer Livestock Company	822 Road 228	Cheyenne	WY	82009
Albany County Public Library Foundation	310 S. Eighth St.	Laramie	WY	82070
Helen F. Bixby	1252 E. Mariout Ave.	Grande	AZ	85122
Sankot Cattle Corporation	2354 County Road 124	Cheyenne	WY	82009
West Nebraska General Hospital, now known as Regional West Medical Center	4021 Avenue B	Scottsbluff	NE	69361
John R. Nelligan	56 Marlborough Ave.	Wilkes-Barre	PA	18072
Estate Charles F. Hirsig	3700 Campstool Road	Cheyenne	WY	82007
Glenna R. Hirsig	3700 Campstool Road	Cheyenne	WY	82007
Thomas C. Hirsig	3798 Campstool Road	Cheyenne	WY	82007
Debra K. Hirsig	3700 Campstool Road	Cheyenne	WY	82007
Zions Bancorporation, N.A., as Trustee of the Lawrence William Jordan, Jr. Trust	1 S Main St., Ste. 15	Salt Lake City	UT	84133
Teresa Marie Jordan	3432 NW Thurman	Portland	OR	97210
Debra K. Hirsig	3700 Campstool Road	Cheyenne	WY	82007
Retamco Operating, Inc.	P.O. Box 790	Red Lodge	MT	59068
Laris Oil & Gas, LLC	9876 Clairton Way	Highlands Ranch	CO	80126
Buzzico	8070 La Jolla Shores Drive, Suite 388	La Jolla	CA	92037
Levi Sap Nei Thang, LLC	1309 Coffeen Avenue, Suite 1200	Sheridan	WY	82801
Sisters of Charity of Leavenworth Health Services Corporation, a Kansas not-for-profit corporation	Cantwell Hall, 4200 South 4th St.	Leavenworth	KS	66048
Memorial Hospital	300 East 23rd Street	Cheyenne	WY	82001

9589 0710 5270 0059 1653 99

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For delivery information, visit our website at *www.usps.com*®.

Springfield, MO 65804

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Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	$4.10 $0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	**$10.72**

0058 19

Postmark Here

05/29/2025

USPS

Robert J. Whitaker
1818 East Richmond Place
Springfeild, MO 65804

for Instructions

9589 0710 5270 0059 1653 99

Retail

65804

U.S. POSTAGE P/
FCM LG ENV
LAKEWOOD, CO
MAY 29, 2025

$10.72

S2324E503151-19

RDC 99

CFS

RECEIVED
JUN 24 2025

Robert J. Whitaker
1818 East Richmond Place
Springfeild, MO 65804

R-T-S- 658042032-1N 06/20/25

RETURN TO SENDER
UNABLE TO FORWARD
UNABLE TO FORWARD
RETURN TO SENDER

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Robert J. Whitaker
1818 East Richmond Place
Springfeild, MO 65804

9590 9402 9279 4295 2896 44

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1653 9

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insure
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

9589 0710 5270 0059 1657 33

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Cheyenne, WY 82007

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees *(check box, add fee as appropriate)*	$4.10
☐ Return Receipt (hardcopy)	$1.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Thomas C. Hirsig
3798 Campstool Road
Cheyenne, WY 82007

or Instructions

9589 0710 5270 0059 1657 33

Retail

UNITED STATES POSTAL SERVICE®

82007

RDC 99

U.S. POSTAGE PA
FCM LG ENV
LAKEWOOD, CO 8
MAY 29, 2025

$10.72

S2324E503151-19

RECEIVED
JUN 10 2025

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Hold 10 D
6-2

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

NIXIE 808 50 1BCU 7206/05/

BC: 80228155692-22

SENDER: *COMPLETE THIS SECTION*

- **Complete items 1, 2, and 3.**
- **Print your name and address on the reverse so that we can return the card to you.**
- **Attach this card to the back of the mailpiece, or on the front if space permits.**

1. Article Addressed to:

Thomas C. Hirsig
3798 Campstool Road
Cheyenne, WY 82007

9590 9402 9279 4295 2893 09

2. Article Number *(Transfer from service label)*

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* **C. Date of Delivery**

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

9589 0710 5270 0059 1654 67

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Swarthmore PA 19081

OFFICIAL USE

Certified Mail Fee	$4.85
$	$4.10
Extra Services & Fees *(check box, add fee as appropriate)*	
☐ Return Receipt (hardcopy)	$ $1.00
☐ Return Receipt (electronic)	$ $0.00
☐ Certified Mail Restricted Delivery	$ $0.00
☐ Adult Signature Required	$ $0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
$	
Total Postage and Fees	
$	$10.72

0058 19

Postmark Here

MAY 29 2025 USPS

05/29/2025

Doris Hastie Crawford
309 North Swarthmore Ave.
Swarthmore, PA 19081

for Instructions

D.A. 6-3-25

RFS-TN *95 06707725

TO SENDER
TO FORWARD
UNABLE TO FORWARD
RETURN TO SENDER

Retail

UNITED STATES POSTAL SERVICE®

19081

RDC 99

U.S. POSTAG
FCM LG ENV
LAKEWOOD,
MAY 29, 2025

$10.72

S2324E503151

-R-T-S- 19081-RFS-TN *95 06707725

RETURN TO SENDER
UNABLE TO FORWARD
UNABLE TO FORWARD
RETURN TO SENDER

Doris Hastie Crawford
309 North Swarthmore Ave
Swarthmore, PA 190

Mineral

SENDER: *COMPLETE THIS SECTION*

- **Complete items 1, 2, and 3.**
- **Print your name and address on the reverse so that we can return the card to you.**
- **Attach this card to the back of the mailpiece, or on the front if space permits.**

1. Article Addressed to:

Doris Hastie Crawford
309 North Swarthmore Ave.
Swarthmore, PA 19081

9590 9402 9279 4295 2895 76

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1654 67

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | **C. Date of Delivery**

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 13 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

2nd Ltr. Return

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dereemer Livestock Company
822 Road 228
Cheyenne, WY 82009

RECEIVED JUN 13 2025

9590 9402 9279 4295 2893 85

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1656 58

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Cornelia Dereamer ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Cornelia Dereamer C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

JUN 10 2025

WY 82009

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

stricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Debra K. Hirsig
3700 Campstool Road
Cheyenne, WY 82007

9590 9402 9279 4295 2892 62

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1657 71

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED JUN 24 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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Mineral

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marsha Tylawsky
548 Paddock Rd
Ambler, PA 19002

9590 9402 9279 4295 2894 84

Article Number *(Transfer from service label)*

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Marsha Tylawsky ☐ Agent ☑ Addressee

B. Received by *(Printed Name)* C. Date of Delivery 6-16-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

3811 July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Laris Oil & Gas, LLC
9876 Clairton Way
Highlands Ranch, CO 80126

9590 9402 9279 4295 2892 48

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1657 95

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) John Stafford
C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Jo Ellen Rosa Kuna
RR#1 Box 1488
Nicholson, PA ~~18448~~ 18446

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2894 22

9589 0710 5270 0059 1656 10

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X J Kuna ☐ Agent ☐ Addressee

B. Received by (Printed Name) J Kuna
C. Date of Delivery 6/12/25

D. Is delivery address different from item 1? ☑ Yes
If YES, enter delivery address below: ☐ No
16819 SR 407
Nicholson Pa 18446

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Zions Bancorporation, N.A., as Trustee of the Lawrence William Jordan, Jr. Trust
1 S Main St., Ste. 15
Salt Lake City, UT 84133

9590 9402 9279 4295 2892 86

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1657 57

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X RECEIVED BY TRANSPORTATION ☐ Agent ☐ Addressee

B. Received by (Printed Name) JUN 09 AM
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No
UT ZBB 09 10
RECEIVED
JUN 09 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Buzzico
8070 La Jolla Shores Drive
Suite 388
La Jolla, CA 92037

9590 9402 9279 4295 2892 31

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1658

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 10 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Debra K. Hirsig
3700 Campstool Road
Cheyenne, WY 82007

9590 9402 9279 4295 2892 93

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1657 40

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 24 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- ~~Complete items~~ 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Sisters of Charity of Leavenworth
Health Services Corporation
Cantwell Hall, 4200 South 4th St.
Leavenworth, KS 66048

9590 9402 9279 4295 2892 17

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1658 25

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Chrystal Perkins
☐ Agent
☐ Addressee

B. Received by (Printed Name) Chrystal Perkins | C. Date of Delivery 6-4-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

RECEIVED
JUN 10 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

West Nebraska General Hospital, now known as Regional West Medical Center
4021 Avenue B
Scottsbluff, NE 69361

9590 9402 9279 4295 2893 47

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1656 96

PS Form **3811**, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Lynsey Ayers ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Lynsey Ayers C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

United States of America
c/o Bureau of Land Management
5353 Yellowstone Road
Cheyenne, WY 82009

9590 9402 9145 4225 5962 97

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1653 75

PS Form **3811**, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Shari L. Baldon ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Shari L. Baldon C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Okreek Oil and Gas, LLC
475 17th St., Suite 1350
Denver, CO 80202

9590 9402 9279 4295 2894 08

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1656 34

PS Form **3811**, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☑ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery 6/3/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State of Wyoming
122 W. 25th Street, Herschler
Building, Suite W103
Cheyenne, WY 82002

9590 9402 9279 4295 2894 15

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1656 27

PS Form 3811, July 2020 PSN 7530-02-000-9053 Dome

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Scott Parker ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* SCOTT PARKER | C. Date of Delivery 6-4-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

d Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

United States of America
c/o Bureau of Land Management
280 Highway 191 North
Rock Springs, WY 82901-3447

9590 9402 9145 4225 5963 03

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1653

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 06 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Levi Sap Nei Thang, LLC
1309 Coffeen Avenue, Suite 1200
Sheridan, WY 82801

9590 9402 9279 4295 2892 24

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1658 18

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Amanda Tyrrell ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Amanda Tyrrell | C. Date of Delivery 6-3-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 06 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Memorial Hospital
300 East 23rd Street
Cheyenne, WY 82001

9590 9402 9279 4295 2892 00

2. 9589 0710 5270 0059 1658 32

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☑ Agent ☐ Addressee

B. Received by (Printed Name) Tom Gonzales | C. Date of Delivery 6-2-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David Hastie
~~RR 2 Box 856~~
Tunkhannock, PA 18657

RECEIVED
JUN 09 2025

9590 9402 9279 4295 2895 38

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1655 04

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☑ Addressee

B. Received by (Printed Name) DAVID HASTIE | C. Date of Delivery 6/2/25

D. Is delivery address different from item 1? ☑ Yes
If YES, enter delivery address below: ☐ No
104 Dogwood St

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Judith Lambert
29 Jenkins St.
Duryea, PA 18642

9590 9402 9279 4295 2894 91

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1655 59

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) TOM LAMBERT | C. Date of Delivery 6-3-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Richard Rosa
55 Machell Ave
Dallas, PA 18612

9590 9402 9279 4295 2894 46

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1655 97

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Richard Rosa ☐ Agent ☐ Addressee

B. Received by (Printed Name) Richard Rosa
C. Date of Delivery 6/4/25

D. Is delivery address different from item 1? ☑ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 17 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

United States of America
c/o Bureau of Land Management
1849 C St., NW
Washington, DC 20240

9590 9402 9279 4295 2896 13

2. Article Number (Transfer from service label)
9589 0710 5270 0059 1654 29

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) Mia Neiglard-Weems
C. Date of Delivery 6/10/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

RECEIVED
JUN 13 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

(over $500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kenneth Rosa
330 Slocum St.
Swoyersville, PA 18704

9590 9402 9279 4295 2894 53

2. 9589 0710 5270 0059 1655

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Kenneth Rosa ☐ Agent ☒ Addressee

B. Received by (Printed Name) KENNETH ROSA
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 13 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- ■ Complete items 1, 2, and 3.
- ■ Print your name and address on the reverse so that we can return the card to you.
- ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Farthing Ranch Company
228 Road 237
Cheyenne, WY 82009

9590 9402 9279 4295 2896 51

2. Article Number (Transfer from service label)

9589 0710 5270 0059 1653 82

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Carol Farthing ☐ Agent ☐ Addressee

B. Received by (Printed Name) Carol Farthing

C. Date of Delivery 6-2-2025

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 05 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Mineral

SENDER: COMPLETE THIS SECTION

- ■ Complete items 1, 2, and 3.
- ■ Print your name and address on the reverse so that we can return the card to you.
- ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Retamco Operating, Inc.
P.O. Box 790
Red Lodge, MT 59068

9590 9402 9279 4295 2892 55

2. Article Number (Transfer from service label)

9589 0710 5270 0059 1657 88

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by (Printed Name) Lina Cleveland

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 16 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Mineral

SENDER: COMPLETE THIS SECTION

- ■ Complete items 1, 2, and 3.
- ■ Print your name and address on the reverse so that we can return the card to you.
- ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sharon Rosa Bartosiewicz
176 H Glendale Rd
Pittston Township, PA 18640

9590 9402 9279 4295 2894 39

2. Article Number (Transfer from service label)

9589 0710 5270 0059 1656 03

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Sharon Rosa Bartosiewicz ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 16 2025

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

(over $500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

True Ranches LLC
PO Box 2630
Casper, WY 82602-2360

9590 9402 9145 4225 5963 27

2. Article Number *(Transfer from service label)*

9589 0710 5270 0059 1653

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Emily ☒ Agent ☐ Addressee

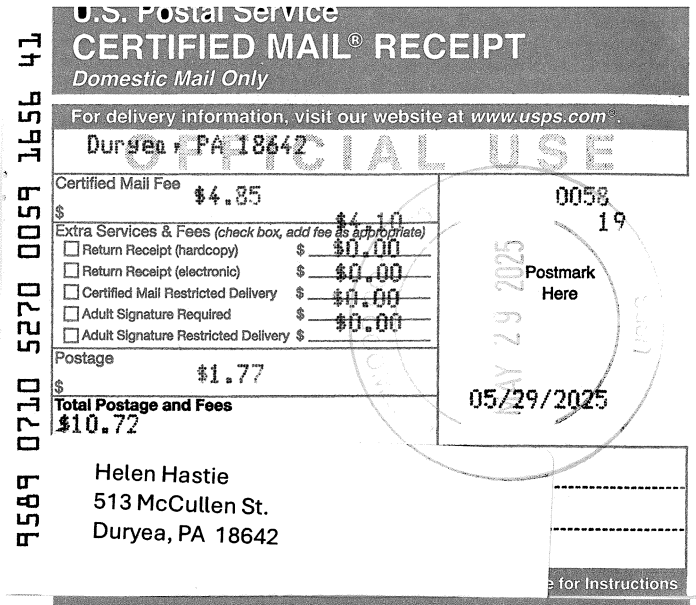
B. Received by *(Printed Name)* Emily C. Date of Delivery 06/02/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUN 09 2025

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation



U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Duryea, PA 18642

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0058 19

Postmark Here

MAY 29 2025

05/29/2025

9589 0710 5270 0059 1656 41

Helen Hastie
513 McCullen St.
Duryea, PA 18642

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Scranton, PA 18510

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0058 19

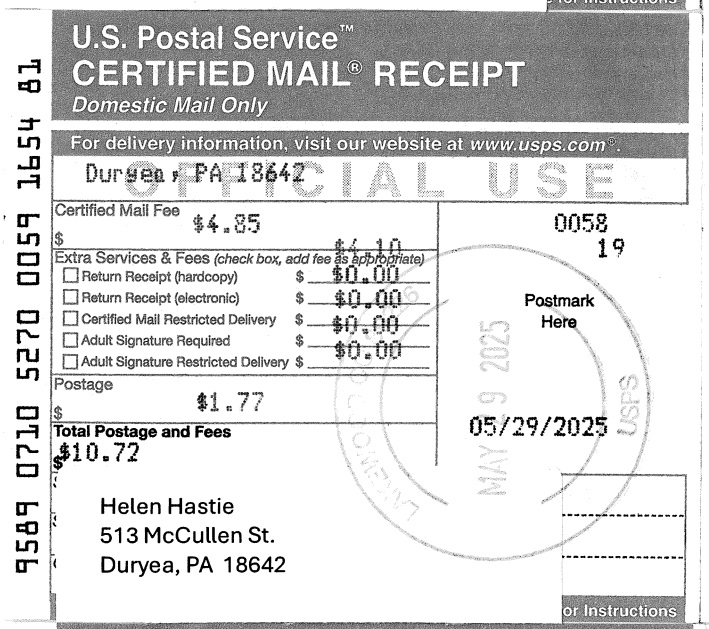
Postmark Here

MAY 29 2025

05/29/2025

9589 0710 5270 0059 1655 35

Gilbert Bryden
1012 Paul Ave.
Scranton, PA 18510



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Duryea, PA 18642

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0058 19

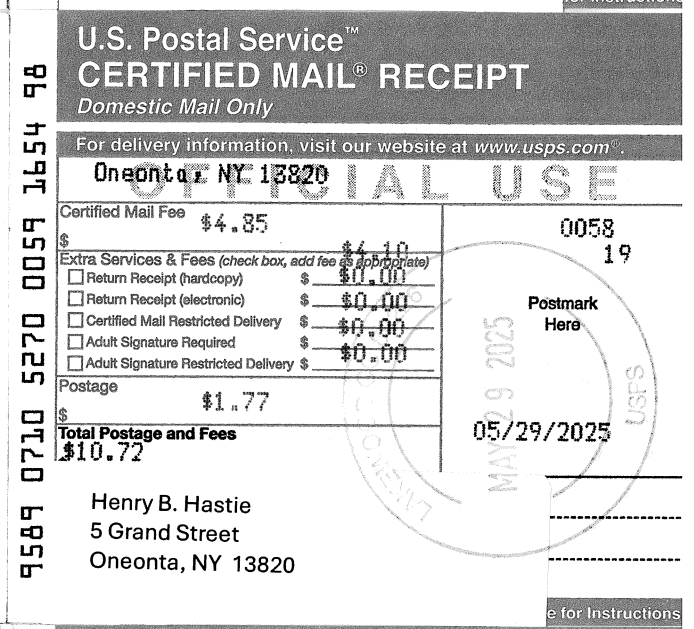
Postmark Here

MAY 29 2025

05/29/2025

9589 0710 5270 0059 1654 81

Helen Hastie
513 McCullen St.
Duryea, PA 18642



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Oneonta, NY 13820

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0058 19

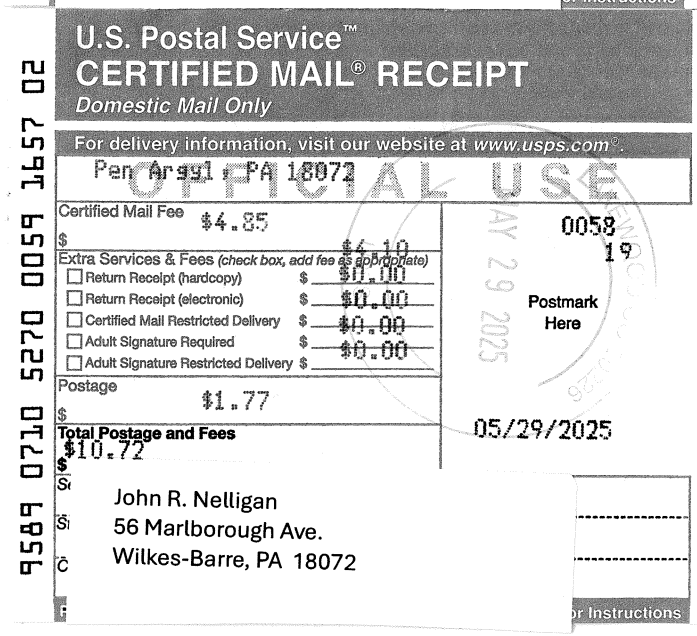
Postmark Here

MAY 29 2025

05/29/2025

9589 0710 5270 0059 1654 98

Henry B. Hastie
5 Grand Street
Oneonta, NY 13820



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Penn Argyl, PA 18072

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees $10.72

0058 19

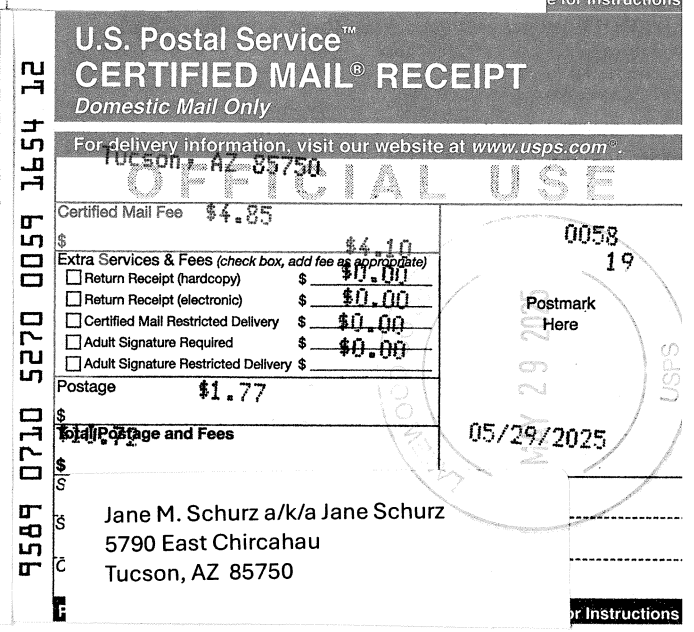
Postmark Here

MAY 29 2025

05/29/2025

9589 0710 5270 0059 1657 02

John R. Nelligan
56 Marlborough Ave.
Wilkes-Barre, PA 18072



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Tucson, AZ 85750

OFFICIAL USE

Certified Mail Fee $4.85
Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $1.77

Total Postage and Fees

0058 19

Postmark Here

MAY 29 2025

05/29/2025

9589 0710 5270 0059 1654 12

Jane M. Schurz a/k/a Jane Schurz
5790 East Chircahau
Tucson, AZ 85750

9589 0710 5270 0059 1656 65

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Laramie, WY 82070

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Albany County Public Library Foundation
310 S. Eighth St.
Laramie, WY 82070

9589 0710 5270 0059 1656 89

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Cheyenne, WY 82009

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Sankot Cattle Corporation
2354 County Road 124
Cheyenne, WY 82009

9589 0710 5270 0059 1657 19

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Cheyenne, WY 82007

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Estate Charles F. Hirsig
3700 Campstool Road
Cheyenne, WY 82007

9589 0710 5270 0059 1657 64

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Portland, OR 97210

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Teresa Marie Jordan
3432 NW Thurman
Portland, OR 97210

9589 0710 5270 0059 1656 72

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Casa Grande, AZ 85122

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Helen F. Bixby
1252 E. Mariout Ave.
Grande, AZ 85122

9589 0710 5270 0059 1657 26

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Cheyenne, WY 82007

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Glenna R. Hirsig
3700 Campstool Road
Cheyenne, WY 82007

9589 0710 5270 0059 1654 50

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

New York, NY 10019

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Jessie H. Smiles
58 West 58th St.
New York City, NY 10019

for Instructions

9589 0710 5270 0059 1654 74

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Pittston, PA 18641

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Robert Hastie
1211 Main St.
Avoca, PA 18641

for Instructions

9589 0710 5270 0059 1654 05

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Wellesley, MA 02482

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

John K. Fritts
347 Weston Road
Wellesley, MA ~~2482~~ 02482

for Instructions

9589 0710 5270 0059 1654 43

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Oneonta, NY 13820

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Elsa Bull Hastie; Henry B. Hastie
5 Grand Street
Oneonta, NY 13820

for Instructions

9589 0710 5270 0059 1655 73

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Pittston, PA 18641

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Carl E. Rosa
1006 Clark St.
Avoca, PA 18641

for Instructions

9589 0710 5270 0059 1654 36

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Easton, PA 18042

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Jeanette H. Buckingham
34 N 10th Street
Easton, PA 18042

for Instructions

9589 0710 5270 0059 1655 28

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Old Forge, PA 18518

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

MAY 29 2025 USPS

05/29/2025

James Hastie, Jr.
811 Glenwood Rd
Old Forge, PA 18518

e for Instructions

9589 0710 5270 0059 1655 66

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Duryea, PA 18642

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

05/29/2025

Allen Rosa
822 Wood St.
Duryea, PA 18642

for Instructions

9589 0710 5270 0059 1655 11

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Scranton, PA 18505

OFFICIAL USE

Certified Mail Fee	$4.85
Extra Services & Fees (check box, add fee as appropriate)	$4.10
☐ Return Receipt (hardcopy)	$0.00
☐ Return Receipt (electronic)	$0.00
☐ Certified Mail Restricted Delivery	$0.00
☐ Adult Signature Required	$0.00
☐ Adult Signature Restricted Delivery	$
Postage	$1.77
Total Postage and Fees	$10.72

0058 19

Postmark Here

MAY 29 2025 USPS

05/29/2025

Dawn Johnson
419 Prospect Ave.
Scranton, PA 18505

or Instructions

ADVERTISING INVOICE

Wyoming Tribune Eagle
Laramie Boomerang
Rocket Miner
Rawlins Times
Wyoming Business Report

PO Box 1570,
Pocatello,ID 83204
Ph.

BILLING DATE:	ACCOUNT NO:
06/04/25	92045

Tetra Tech, CES
1560 Broadway, Ste. 1400
Denver, CO 80202

AD #	DESCRIPTION	START	STOP	TIMES	AMOUNT
643427	LARAMIE RANGE WIND	06/11/25	06/13/25	2	$377.48

Payments:

Date	Method	Card Type	Last 4 Digits	Check	Amount

Discount:	**$0.00**
Surcharge:	**$0.00**
Credits:	**$0.00**

Gross:**$377.48**
Paid Amount:**$0.00**

Amount Due:**$377.48**

We Appreciate Your Business!

643427

AD# 643427AD#

PUBLIC NOTICE TO MINERAL RIGHTS OWNERS REGARDING THE PROPOSED LARAMIE RANGE WIND PROJECT LARAMIE COUNTY, WYOMING

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America is proposing to construct and operate the up to 650-megawatt (MW) Laramie Range Wind Project. The Project is a utility-scale wind energy system located in northwestern Laramie County, Wyoming, and encompasses approximately 50,000 acres of private ranchlands and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) west of Interstate 25, approximately 20 miles north of Cheyenne, Wyoming (Project Area). The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW located in Laramie County. No federally managed lands are located within the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kilovolt (kV) transmission line, which runs along the eastern edge of the Project Area.
Applicant is hereby notifying all mineral rights holders that it will be submitting applications to the Laramie County Planning and Development Office and the State of Wyoming Department of Environmental Quality Industrial Siting Division to permit the Project to be located on private and WY OSLI lands, which may include the following areas:

Township 18 North Range 68 West, all or parts of sections 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, and 35.
Township 19 North Range 68 West, all or parts of sections 20, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, and 35.
Township 17 North Range 69 West, all or parts of sections 01, 02, 03, 04, 05, 06, 07, 08, 09, 10, and 18.
Township 18 North Range 69 West, all or parts of sections 01, 02, 03, 04, 05, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36.
Township 19 North Range 69 West, all or parts of sections 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, and 35.
Township 18 North Range 70 West, all or parts of sections 13, 24, and 25.
Township 17 North Range 70 West, all or parts of sections 01, 12, and 13.

The Laramie County permit applications are expected to be submitted in June 2025, and the Wyoming Industrial Siting Division permit is expected to be submitted in September 2025. Copies of the applications will thereafter be available at public libraries and local government offices in Laramie County.
For additional information concerning the Project or applications, please visit the Project website at https://www.laramierangewind.com/. Interested persons may submit comments by mail to 1221 McKinney Street, Suite 1900, Houston, TX 77010; by telephone at (877) 211-4070; or by email at info@laramierangewind.com.
June 11, 13, 2025
NO. 643427

From:
Wyoming Tribune Eagle
702 W. Lincolnway
Cheyenne, WY 82001

Affidavit of Publication

Description of advertisement:
LARAMIE RANGE WIND
Published: 06/11/25, 06/13/25
AD# 643427

THE STATE OF WYOMING) ss.
County of Laramie)

I, Clarence McDonald do solemnly swear that I am the Publisher's Agent of the **Wyoming Tribune Eagle,**, a newspaper of general circulation published in the **County of Laramie, State of Wyoming;**; that the notice, of which the attached is a true copy, was published in said newspaper for 2 publications, the first having been made on 06/11/2025, and the last publication having been made on 06/13/2025; that said notice was published in the regular and entire issue of said newspaper during the period and times of publication aforesaid and that the notice was published in the newspaper proper, and not in a supplement.

Publication fees: $377.48

Subscribed and sworn to before me
on this date: 6/13/2025

KARI GERRARD
NOTARY PUBLIC
STATE OF WYOMING
COMMISSION ID: 161701
MY COMMISSION EXPIRES: JUL 24, 2028

Kari Gerrard
Notary Public

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June 11, 13, 2025
NO. 643427

APPENDIX I: EMERGENCY MANAGEMENT PLAN

Emergency Management Plan

Laramie Range Wind Project

Laramie County, Wyoming

JUNE 2025

Prepared for

Laramie Range Wind

ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
Houston, TX 77010

Prepared by

TETRA TECH

390 Union Boulevard, Suite 400
Lakewood, CO 80228

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Acronyms and Abbreviations

AMR	American Medical Response
Applicant	ConnectGen Laramie County LLC
CLCEMA	Cheyenne/Laramie County Emergency Management Agency
EMP	Emergency Management Plan
EMS	Emergency Medical Services
I-25	Interstate 25
ISC	Wyoming Industrial Siting Council
kV	kilovolt
LCFA	Laramie County Fire Authority
LUR	Laramie County Land Use Regulations
MW	Megawatt
O&M	Operations and Management
Project	Laramie Range Wind Project
SPCC	Spill Prevention, Control, and Countermeasure
Tetra Tech	Tetra Tech, Inc.
TSGT	Tri-State Generation and Transmission Association
turbines	wind turbine generators
USFS-WFAS	U.S. Forest Service Wildland Fire Assessment System
WS	Wyoming Statute
WYDOT	Wyoming Department of Transportation
WY-211	Wyoming Highway 211
WY OSLI	Wyoming Office of State Lands and Investments

1.0 INTRODUCTION

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650-megawatt (MW) Laramie Range Wind Project (Project). At the request of the Applicant, Tetra Tech, Inc. (Tetra Tech) has prepared this Emergency Management Plan (EMP) for the Project. This document has been prepared in accordance with the applicable standards in Section 2-2-125 of the Laramie County Land Use Regulations (LUR; Laramie County 2022).In addition, this EMP also captures information provided by the Laramie County Fire Authority and Chugwater Fire Department during Project introduction meetings with the Applicant on September 19, 2024 and October 24, 2024, respectively.

1.1 Objective

The Applicant has prepared this EMP to outline the response to emergencies that might arise during the construction, operations and maintenance (O&M), and decommissioning of the Project. This EMP is intended to evaluate potential risks and emergencies; detail the roles and responsibilities for employees, contractors, vendors, and regional emergency service providers; and detail response protocols developed in consultation with local authorities prior to Project construction.

1.2 Applicable Regulations

This EMP has been prepared in compliance with the requirements for a Large Wind Energy System Permit application, as outlined in LUR 2-2-125(g)(i)(H), which specifies submittal of the following:

> *(H) A written emergency management plan and certification that the plan will be revised prior to the start of operation if changes to the site occur during construction that would affect the emergency management plan*.

1.3 Health and Safety Measures

As the safety of employees, contractors and the general public is of primary concern, the Applicant Site Manager and each member of the Applicant's staff are committed to providing a safe, healthy work environment and are responsible for ensuring implementation of these procedures. The Applicant will require that its construction contractor adhere to all health and safety protocols. All site personnel, regardless of job responsibilities, will receive a Project orientation describing environmental, health and safety Project procedures, requirements, and site rules. This document will form part of the site safety induction for all site personnel.

This EMP addresses Occupational Safety and Health Act requirements for emergency response management and plans (29 Code of Federal Regulations [CFR] 1910.38 and 1910.120). A Spill Prevention, Control, and Countermeasure Plan will be prepared under separate cover that will address the prevention and spill response requirements for oil and other harmful pollutants as specified in 40 CFR part 112.

Employees will be trained in the proper response and actions to be taken in the event of an explosion, fire, chemical release, severe weather (major lightning storms or tornadoes), or medical emergency. Employees will be trained to notify the proper personnel or emergency service provider, assist in

controlling the situation (if safe to do so), and proceed to a designated muster point until the situation is under control. Employees responsible for documenting an emergency situation will be trained in the proper reporting procedures in compliance with county, state, and federal laws and regulations.

1.4 Plan Review and Revision

This EMP will be updated as needed prior to the start of Project operation to capture any changes to Project design or activities that would materially impact the emergency response procedures outlined in this plan. In addition, the EMP will be updated periodically as Project construction, O&M, and decommissioning activities evolve to capture any necessary changes to emergency response procedures. This version of the EMP has been developed based on current pre-construction information and will be updated once a Construction Contractor has been selected and final engineering is complete. This preliminary EMP does not yet incorporate information from the Construction Contractor's safety plans.

Each new revision to the EMP will be distributed to all required personnel for review and approval. Reviews and updates to the EMP will be made in conjunction with Laramie County's emergency management officials and updated versions of the EMP will be made available to Project personnel. The EMP will be allocated a new revision number each time a change is made to the document. When a new revision of the document is available, a notification email will be distributed to all personnel by the Construction or Operations Site Manager advising of the update, depending on the Project phase. The Construction or Operations Site Manager is responsible for the implementation and review of the EMP. All revisions made during plan review of the EMP will be logged in Table 1.

Table 1. EMP Revisions

Revision No.	Date of Revision	Reviewer	Description of the Revision

2.0 PROJECT OVERVIEW

2.1 Facility Description

The Project is a utility-scale wind energy system located in northwestern unincorporated Laramie County, Wyoming. The Project encompasses approximately 50,000 acres of private ranchland and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) located west of Interstate 25 (I-25), approximately 20 miles north of Cheyenne, Wyoming (Project Area**; Figure 1**). The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW. No federally managed lands are located within

the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area.

Permanent facility components will include turbines, access roads, meteorological towers, electrical collection system, substations and switchyard, an onsite generation tie line, a supervisory control and data acquisition system, and an O&M building. Temporary components will include crane paths, laydown yards, access roads, and concrete batch plants.

A preliminary site plan is included as **Figure 2** and is representative of the anticipated Project layout options currently under consideration. Final turbine numbers, layout, configuration, and turbine type are subject to change based on turbine availability, final engineering, and other economic and environmental considerations. A final site plan will be filed with the Large Wind Energy System permit application prior to construction.

2.2 Project Schedule and Workforce

For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to commence as soon as 2026, with both phases operational by 2029. The expected life span of the Project is approximately 35 years, but may be extended depending on market conditions and overall condition of infrastructure.

In the event that Project construction commences in 2027, construction is anticipated to take place over three consecutive periods (May to November 2027, April to November 2028, and March to November 2029). The onsite construction workforce is expected to range from 17 (November 2027 and March 2029) to 305 (July 2028). An estimated monthly average of 131 workers will be on site during the anticipated construction periods. Operation of the Project is expected to support up to 23 full-time equivalent workers over the 35-year lifetime of the Project.

3.0 EMERGENCY RESPONSE SERVICE PROVIDERS

This section summarizes the local and regional emergency response service providers for the Project and describes their roles and responsibilities. **Figure 3** shows locations of emergency response service providers in relation to the Project Area.

3.1 Law Enforcement

The Laramie County Sheriff's Office will serve as primary law enforcement and incident responders for the Project. The Laramie County Sheriff's Office, along with the Wyoming Highway Patrol, will also have responsibility for law enforcement and incident response along the County roads and highways that provide access to the Project Area.

3.2 Fire Services

The Project Area is serviced by both the Laramie County Fire Authority (LCFA) and the Chugwater Fire Protection District (Laramie County 2025a).

3.2.1 Laramie County Fire Authority

The western portion of the Project Area is serviced by LCFA Station 73, and the southeastern portion of the Project Area is serviced by LCFA Station 72 (LCFA 2021). LCFA Station 73 is the closest fire responder to the western portion of the Project Area and is located in Horse Creek, WY, approximately 9.7 miles south of the western access to the Project (County Road 237 or Hirsig Road) via Wyoming Highway 211 (WY-211 or Horse Creek Road). LCFA Station 72 is located in Cheyenne, WY, approximately 36 miles southeast of the western access to the Project via WY-211, and approximately 30 miles south of the eastern access to the Project (County Road 245 or Bear Creek Road) via I-25.

LCFA is currently in the process of building an additional station (Station 75) that will also support service to the Project Area. LCFA Station 75 will be located approximately 40 miles southeast of the western access to the Project via WY-211, and approximately 38 miles south of the eastern access to the Project (County Road 245 or Bear Creek Road) via I-25.

LCFA Stations 72 and 75 will provide full-time response to the Project Area. LCFA Station 73 is a volunteer station, which may result in slower response time to the Project Area.

3.2.2 Chugwater Fire Protection District

The northeastern portion of the Project Area is serviced by the Chugwater Fire Protection District, which is identified as Fire District 9 within its portion of coverage in Laramie County (Laramie County 2025b). The Chugwater Fire Protection District is the closest responder to the eastern portion of the Project Area and is located in Chugwater, WY, approximately 7.7 miles north of the eastern access to the Project via I-25. The Chugwater Fire Protection District is also a volunteer station, and may result in slower response time to the Project Area.

3.3 Emergency Medical Services

3.3.1 American Medical Response Cheyenne

American Medical Response (AMR) Cheyenne provides emergency and non-emergency medical transport service for the City of Cheyenne and Laramie County (AMR 2025), and is the principal emergency medical services (EMS) responder for the Project Area.

3.3.2 Cheyenne Regional Medical Center – West Campus

The closest hospital to the Project is Cheyenne Regional Medical Center – West Campus, located approximately 38 miles south of the eastern access of the Project via I-25, and approximately 46 miles southeast of the western access of the Project via WY-211. Cheyenne Regional Medical Center – West Campus is a Level 3 trauma center offering 24-hour emergency room services, 7 days a week (Cheyenne Regional 2025), and would be the primary recipient of EMS transports from the Project.

Detailed directions to Cheyenne Regional Medical Center – West Campus is included in **Appendix A**.

For any critical trauma emergency response, patients would be airlifted to a Level I Trauma Center in Loveland, CO or Denver, CO.

3.4 County Emergency Management

The Cheyenne/Laramie County Emergency Management Agency (CLCEMA) is charged with preparedness, response, recovery, mitigation, and protection in response to natural/ manmade disasters and emergencies within the county (Laramie County 2025c). CLCEMA oversees preparation of emergency preparedness resources and plans for the County. CLCEMA works closely with the Wyoming Office of Homeland Security during an incident and can request mutual aid/state/ federal resources, if an incident becomes too large for the county to handle. It is not anticipated that construction, O&M, or decommissioning of the Project will interfere with the County's Hazard Mitigation Plan or subject emergency response personnel to an above-normal response request or a request outside of the normal operational response area.

4.0 EMERGENCY RESPONSE MANAGEMENT

4.1 Primary Emergency Response Team

The primary emergency response team for the Project includes the primary onsite and local emergency response service providers. In the event of an emergency at the Project, specific site personnel will assume leadership roles for the emergency response. Table 2 provides the names and contact information of the current primary emergency response team members and providers.

Primary emergency response team information will be inserted in Table 2 prior to construction and updated as needed throughout the life of the Project.

Table 2. Primary Emergency Response Team Members

Agency/Corporation	Name/Role	Phone/Email	Address
Onsite Emergency Response Team			
Construction Site Manager	TBD		
Construction Contractor's Safety Coordinator	TBD		
Operations Site Manager	TBD		
Lead Wind Technician	TBD		
Local Emergency Response Providers			
Laramie County Sherrif's Office	Brian Kozak Sheriff	307-633-4715 brian.kozak@laramiecountywy.gov	1910 Pioneer Avenue Cheyenne, WY 82001
Laramie County Fire Authority Station 72	Chuck Snare Battalion Chief	307-331-8048 Csnare@lcfawy.com	410 Horse Creek Road Cheyenne, WY 82009
Laramie County Fire Authority Station 73	Al Christofferson Battalion Chief	307-632-1936 achristofferson@lcfd2.net	2856 Horse Creek Road Horse Creek, WY 82061
Laramie County Fire Authority Station 75	TBD	TBD	TBD
Chugwater Fire Protection District	Tim Ash Fire Chief	307-422-3504 chugwaterfiredept@wyomail.com	101 Bowie Street Chugwater, WY 82210
Cheyenne / Laramie County Emergency Management Agency	Jeanine West CLCEMA Director	307-633-4333 jeanine.west@laramiecountywy.gov	Archer Complex

Agency/Corporation	Name/Role	Phone/Email	Address
			3962 Archer Pkwy Cheyenne, WY 82009

4.2 Communications

Timely and efficient communications are essential for responding to an emergency response situation. The following sections address communication requirements at the Project Area.

4.2.1 Signage

Appropriate emergency signage will be posted throughout the Project and will be placed in high visibility areas to warn employees and visitors of all potential hazards. Signs will include emergency contact information and access road names/codes to aid emergency aid workers in locating Project facilities. Access road signs will be posted at major road intersections. The Applicant will also install appropriate signage to alert recreation visitors to the potential for increased construction traffic on access routes. Signs will be located along access roads, entrances, roadway intersections, excavation sites, O&M building, and trenches.

4.2.2 Project Radio, Landline Telephones, and Cell Phones

Communications are maintained during a major emergency using a radio system that will be available for use by onsite personnel. The Wyoming Emergency Responders (including local EMS and fire) use "WyoLink" radios, a statewide common radio communication system (WYDOT 2025). The Construction or Operations Site Manager and Construction Contractor's Safety Coordinator will have a full understanding of the protocols and warning systems deployed on the WyoLink. All hand-held radio/phones will be recharged daily, as will backup batteries.

Cellphone service in the Project Area may be unreliable or limited to specific local carriers. Site crews may need to carry or have ready access to satellite phones or have access to a landline phone to ensure that emergency calls (i.e., 9-1-1) or other critical calls can be made from the Project Area. Crews and individuals not carrying satellite phones will have two-way radio contact with those that do.

4.3 Emergency Response Service Access

In order to ensure efficient and safe access of emergency service personnel to the Project, site personnel should ensure that responders are able to easily access the location of the emergency. If site personnel are unable to direct responders to the location of the emergency, personnel should be prepared to provide necessary location and access information to responders, including GPS coordinates of the emergency and gate codes or Knox Box access for locked fences or buildings.

4.4 Onsite Emergency Response Requirements

4.4.1 Staffing

The Applicant's Construction Site Manager and the Construction Contractor's Safety Coordinator will be responsible for emergency responses onsite. The Construction Contractor's Safety Coordinator will provide training to staff and implement the Applicant's and the Construction Contractor's safety

policies. The Construction Contractor's Safety Coordinator will also ensure all site-specific emergency response forms are available to staff.

During Project operations, the Operations Site Manager will be responsible for onsite emergency responses and associated trainings.

4.4.2 Equipment

A list of emergency response equipment that will be available at the Project facility is provided below. Rescue and first aid equipment along with automated external defibrillators will be kept at the O&M building and in each service truck. All equipment will be easily accessible and clearly marked.

Chemical spills may require the assistance of an Emergency Spill Response Contractor who can quickly mobilize materials and equipment to address larger spills. The Construction or Operations Site Manager will arrange with contractors to provide emergency response services in the event of spills and releases.

4.4.2.1 Communications Equipment

The following communication equipment will be available:

- Individually issued cell phone for use by site personnel with text weather/lightning alerts
- Radios for use by crews in field
- Land line communication to O&M building
- Radio communication and weather monitoring at O&M building

4.4.2.2 Personal Protective Equipment

The following personal protective equipment will be available at the O&M building:

- Rubber boots and gloves
- Goggles
- Face shields
- Heat-resistant gloves
- Leather gloves
- 11 and 40 Cal Suits for ARC Flash
- Yellow and green fire retardant wildfire shirts and pants
- Full body harness for fall protection
- Lanyards for fall protection
- Lad-Saf systems for fall protection
- Tower rescue equipment
- Snake chaps
- Steel toe boots
- Hard hats

- Safety glasses

4.4.2.3 Other Equipment Maintained in O&M Building and in Crew Trucks

The following equipment will be available and ready for use:

- Shovels
- Rakes
- Tube absorbents
- Absorbent pads
- Absorbent material (e.g., sand, salt, or non-clumping cat litter)
- Appropriate electrical rated and sized fire extinguishers
- First aid kits
- Flashlight with extra batteries
- Basic tool kit
- Tow rope
- Jumper cables
- Warning lights or road flares

4.4.3 Training

Training is an integral part of the emergency preparedness and response program for the Project, and it is the responsibility of the Construction or Operations Site Manager (or designated person) to ensure that all personnel (administrative or field, permanent or temporary) are properly trained on this EMP. On commencement of construction at the Project Area, personnel non-essential to an emergency response will be trained in the safety procedures of the site during their site orientation. Part of this orientation will involve training of personnel in their role as defined in the emergency procedure. This training will be conducted again if/when the plans or employee's responsibility changes. Training provides site employees with information and guidelines to assist them in recognizing, reporting, and controlling hazards and risks. Employee training is provided at no cost to the employee and must be conducted during the employee's normal work week.

It is the responsibility of each employee to become familiar with the Project components; learn the evacuation routes, muster, and shelter areas; and to attend all safety training events. This EMP and other health and safety related information will be available to all site employees and visitors at the O&M building. Pertinent Project information will be posted per Section 4.2.1 of this EMP. This signage will ensure all employees and/or site visitors can safely respond during an emergency.

Staff who are part of the primary emergency response team will be trained to undertake their roles competently and efficiently if a major emergency occurs. Training will be given both onsite and externally dependent upon the requirements of the role and the experience of the individual involved.

Staff will only be authorized to act as a primary emergency response team member when the Construction or Operations Site Manager is satisfied that they have the necessary level of training and understanding to act in their emergency role.

If desired by local EMS, fire, and/or the Laramie County Sheriff's Office, the Applicant will coordinate to provide regular training for local emergency response providers. Documentation of all EMP training will be maintained in Project files at the O&M building.

4.4.4 Helicopter Transportation

The Applicant will have up to three designated helicopter landing areas across the Project Area that will provide enough open space (at least 100 feet by 100 feet) for a helicopter to land safely. The landing areas will be located on private land and in flat open areas that are adjacent to an access road and a safe distance away from any turbines or overhead electric lines. These locations will be designated once the Construction Contractor has been selected. The Applicant will provide the designated landing area coordinates to the appropriate emergency response personnel prior to construction.

4.5 Emergency Evacuation

In order to be effective and efficient in emergencies, annual evacuation drills will be performed at the Project Area to familiarize employees of procedures in the event of a real emergency. The appropriate primary emergency response team(s) will be requested to participate and assist with critique of evacuation drills. A Project evacuation sheet will be posted and orally communicated to site personnel. These procedures will be discussed at periodic safety meetings, in addition to being covered during the Project's employee orientation.

4.5.1 Emergency Routes

A designated evacuation route and meeting site will be identified in coordination with the Construction Contractor and local emergency responders. The evacuation routes will be posted within the O&M building and various other locations in plain view. When instructed, personnel will evacuate the site via the nearest access to the designated route, and assemble at the designated site. If personnel are unable to make it to the designated assembly area, they should seek shelter wherever possible and contact their supervisor for further instructions.

Snow plowing will be necessary during winter months to maintain emergency route access. The Applicant will be responsible for snow plowing of its internal Project access roads, and Laramie County will be responsible for snow plowing of Horse Creek Road. The Applicant will coordinate with the County Public Works Department on a snow removal plan for plowing of County roads located within the Project Area, as well as any non-maintained County access roads to the Project Area, to ensure emergency access along public roads.

4.5.2 Evacuation Procedures

All personnel will act as directed by the Construction or Operations Site Manager (or designated person) and only evacuate the site as instructed. The method of evacuation will be determined in consultation with the primary emergency response team and local emergency services.

Site personnel will evacuate in a calm and orderly fashion and will go to the primary designated assembly area. If personnel are unable to make it to the designated assembly area, they should seek shelter wherever possible and contact their supervisor for further instructions. The Construction or Operations Site Manager (or designated person) will arrange a head count of all personnel. A log in/log out sheet will be used by all employees and visitors of the site. In the event of an emergency, a binder with these sheets is carried to muster point and used to take roll call.

5.0 EMERGENCY SCENARIOS

5.1 General Emergency Response Protocol

The following emergency procedures should be followed in the event of an emergency that occurs at the Project during construction, O&M, or decommissioning:

1. Stop work and preserve the scene.
2. Notify the nearest management representative (i.e., Construction or Operations Site Manager) immediately. Provide the following information:
    a) Reporting staff name
    b) The location of emergency by referring to the closest turbine, structure, or road junction
    c) Name of the ill or injured person(s)
    d) A brief description of situation, symptoms, accident and nature or type of injury/illness (i.e. heart attack, not breathing, unconscious, etc.), or minor injury (i.e. twisted ankle, minor cuts, etc.)
    e) Potential risks of injury to persons at or near the site
3. The supervisor(s) will call 9-1-1 and then notify onsite personnel, including any visitors, of the emergency via an alarm system, by telephone, two-way radio, or sirens. The supervisor(s) will describe the emergency to the 9-1-1 Operator. For non-urgent incidents, the supervisor(s) will coordinate the transportation of the person to the hospital and notify the hospital of the incoming patient. The remote monitoring center will be notified for incidents regarding turbines.
4. If the appropriate supervisor(s) cannot be immediately reached, then the employee will call 9-1-1.
5. The supervisor(s) will send an employee to the nearest site access point to meet the emergency services and escort them to the location of the emergency.
6. If required to prevent further potential injury, the supervisor(s), will evacuate the Project Area where the accident occurred.
7. The supervisor(s) will continue to assist with the situation onsite, and at least one of the supervisors will accompany any injured personnel to the hospital. The supervisor will stay until examination (including a drug and alcohol test) is complete, so that a full report including the extent of the injuries can be made.

5.2 Fire / Explosion

Possible fire situations include grass fires due to lightning, failure of overhead lines, electrical situation in the turbine, and construction related accidents such as sparks from cutting operations and vehicular operation over dry vegetated areas. Personnel will be made aware of other risks and rules during the Project orientation, which is required prior to being allowed to work onsite. In the event of a fire, site personnel should complete the general emergency response protocol of this EMP. Personnel must immediately evacuate the building or structure if inside and clear the area of all personnel. The Construction or Operations Site Manager (or designated person) will then call 9-1-1 to activate fire services and give the location of fire. If the aforementioned supervisor(s) cannot immediately be reached, the employee will call 9-1-1.

Only personnel trained in the use of fire extinguishers should attempt to use an extinguisher. Personnel are not expected or authorized to respond to fires beyond their incipient stage and that cannot be extinguished using a handheld portable fire extinguisher. The following actions should be taken by area personnel while waiting for the local fire department:

- Clear the immediate area of personnel.
- Account for all employees, contractors, and visitors who were working in the area of the fire.
- If safe and if possible, remove any obstructions (vehicles, materials, etc.) or flammable materials in the vicinity.
- Station available personnel at road intersections to stop traffic flow.

During the winter months, the main routes from the fire station to the Project may be inaccessible due to snow. Fire risk is decreased during the winter; however, the Applicant will coordinate with the County Public Works Department and the appropriate fire service providers to ensure that fire situations can be addressed year-round.

5.2.1 Electrical Fire

In the event of an electrical fire, site personnel should follow the procedures outlined in Section 5.1 above. All staff vehicles will be outfitted with appropriate electrical rated (Class “C”) fire extinguishers.

If necessary, remote control center operators can shut down turbines on demand. If a power line on a string of turbines is destroyed, individual strings of turbines will be shut down from the substation by the Construction or Operations Site Manager or a qualified electrical contractor.

5.2.2 Wildfire

The Project may be subject to impacts from wildfire. In order to limit the potential impacts of wildfire on personnel and assets, site staff will monitor the Wyoming State Forestry Division Fire Situation Report on a regular basis (https://wsfd.wyo.gov/fire-management/fire-information-updates/current-fires) as well as the U.S. Forest Service Wildland Fire Assessment System (https://www.wfas.net/index.php/fire-danger-rating-fire-potential--danger-32). If the fire class danger rating for the site is Very High or above, onsite outdoor work should be restricted, to include no hot works, vegetation slashing, or vehicle access off gravel roads (USFS-WFAS 2025). If a wildfire or fire incident is identified in the local or immediate vicinity of the site, the Construction or Operations Site

Manager will follow the protocol outlined in Section 5.1 above and coordinate with the local fire departments.

The Applicant has developed wildfire mitigation measures that, when implemented, would avoid or minimize adverse effects from construction, O&M, and decommissioning of the Project. These mitigation measures will be developed in coordination with local fire departments and are provided in Table 3 below.

Table 3. Proposed Wildfire Mitigation Measures for the Laramie Range Wind Project

Measure	Implementation			
	Preconstruction	Construction	Operations	Decommissioning
The Project will proactively coordinate with the appropriate fire departments to minimize fire safety hazards, coordinate response efforts, schedule regular site assessments, and train all personnel in fire safety issues, such as fuel hazard reduction, maintenance techniques, and fire suppression, effectively.	X	X	X	X
The Project's general contractor will coordinate emergency management and response and provide onsite training and certification to new site personnel during construction. During operation of the Project, the Construction or Operations Site Manager will complete this responsibility.		X	X	X
Maintain road widths, grades, and turnarounds consistent with county standards. This would support emergency response team access to the site.	X	X	X	X
The Project will develop evacuation routes and muster points in coordination with local fire departments. These maps will be maintained and distributed among site staff and local emergency response agencies. They will clearly label infrastructure locations and access roads.	X	X	X	X
Access road signs will be posted at major road intersections to aid emergency aid workers in locating Project facilities.		X	X	X
The Project will coordinate with the fire departments to ensure that fire situations can be addressed year-round.	X			
The Project will maintain a defensible space around Project facilities by removing hazardous fuels through either biological, chemical, and/or mechanical means. The Project will keep the area clean of debris and hazardous fuels, and will reduce the amount of vegetation, both live and dead, in this defensible space to minimize the impacts of wildland fire and aid in fire suppression efforts.		X	X	X
Site staff will monitor the Wyoming State Forestry Division Fire Situation Report on a regular basis as well as the U.S. Forest Service Wildland Fire Assessment System. If the fire class danger rating for the site is Very High or above, onsite outdoor work should be restricted, to include no hot works, vegetation slashing, or vehicle access off gravel roads. If a wildfire or fire incident is identified in the local or immediate vicinity of the site, the Construction or Operations Site Manager will follow the general emergency response protocol and coordinate with the local fire departments.		X	X	X

5.3 Medical Emergency

In the event that an employee is injured, or an onsite accident has occurred, site personnel should follow the general emergency response protocol. Staff will only be authorized to act as a primary emergency response team member when the Construction or Operations Site Manager is satisfied that they have the necessary level of training and understanding to act in their emergency role. To remain qualified, emergency response team members will be required to complete refresher first aid training at least every 3 years.

Site personnel who are certified with appropriate first aid/CPR training may administer aid. First aid equipment along with automated external defibrillators will be kept in the O&M building and each service truck. All equipment will be easily accessible and clearly marked.

The onsite primary emergency response team will determine if first aid is not sufficient treatment for the emergency, and will contact 9-1-1 as required. The local emergency response entities will have a cross reference map identifying individual tower locations.

5.4 Chemical Release

Hazardous materials that will likely be used during construction, O&M, and decommissioning of the Project include commonly used products and material such as fuel, lubricants, solvents, oils, chemicals, and paints. These would be used for activities such as turbine pad construction, turbine O&M, painting, vehicle use, welding, building maintenance, etc. Direct impacts from hazardous materials would occur if the following were experienced from construction, O&M, or decommissioning of the Project:

- Creation of a hazard to the public or the environment through reasonably foreseeable upset and accident conditions (accidental spills from various incidents during construction and operation) involving the release of hazardous materials into the environment
- Improper disposal of waste generated by the Project that would pose a threat to public health or the environment
- Violation of federal, state, or local regulations regarding transport, use, storage, and disposal of hazardous materials
- Discovery of unanticipated environmental contamination during construction activities

Transport, use, storage, and disposal activities for hazardous materials will be necessary for all stages of the Project. These activities will require appropriate handling according to regulatory requirements. In addition, measures will be implemented to avoid inadvertent spills and prepare for the management of an inadvertent spill, should one occur. Hazardous Chemical Inventory and Safety Data Sheets will be kept onsite in the O&M building.

In the event of a chemical spill, site personnel will complete the general emergency response protocol of this EMP. Personnel must immediately evacuate the area and clear the area of all other personnel and notify the Construction or Operations Site Manager (or designated person). Only staff who have received training in hazardous spills should take action. All other staff will be solely responsible for

notification, isolation of the area, and personal safety precautions. Employees at the scene must not walk or touch spilled material or inhale fumes, smoke, and vapors.

The Construction or Operations Site Manager (or designated person) will be responsible for notifying the appropriate regulatory agencies and, if necessary, the Emergency Spill Response Contractor and/or Consultant or mutual aid groups. The incident will be documented following the direction of the Spill Prevention Control and Countermeasure Plan in the event of an oil spill. Hazardous Chemical Inventory and Safety Data Sheets should be referred to for specific response measures in the event of a release.

Following the occurrence of a spill of a reportable quantity and in compliance with facility permits, and other County and/or State requirements, an incident report will be prepared by the Construction or Operations Site Manager and provided to the appropriate individuals and agencies.

5.5 Security Threats

It is essential that all companies consider the implications of a security threat in the workplace on the health and safety of their staff. The primary concerns are threatened sabotage, bombing attacks and the potential for chemical or biological attack. In the event that a security threat comes without warning, or in the case that an incident is subsequently found to be caused by vandalism or sabotage, the EMP will be brought into effect to mobilize the appropriate emergency services.

5.5.1 Sabotage

Anyone detecting any act or threat of any act of sabotage will immediately notify the Lead Wind Technician who will then notify the Construction or Operations Site Manager. The primary emergency response team members will be immediately notified of this information and will evaluate the situation and decide what actions to take. Following the team's review, 9-1-1 should be notified, the facility should be evaluated (if safe to do so), the site should be secured and evacuated if needed, and corrective action should be taken to reduce the risk of injury.

The Project will be more likely to experience vandalism, which the Applicant will minimize by securing the substations, switchyard, and O&M building with security fencing. Normal maintenance activities by Applicant employees throughout the Project will provide some level of site security for the entire Project, and also help identify and report illegal or suspicious activity.

Unauthorized access to the Project Area during construction, O&M, and decommissioning would pose a potential health and safety risk to trespassing parties and could increase risk to workers. In the event a trespass on private land was detected, Applicant employees will notify the trespasser (if safe to do so) that they are trespassing. Supervisor(s) will coordinate with law enforcement to determine the appropriate level of response. Permanent chain-link fencing will be installed at the substations and switchyard, at the O&M building, and in additional areas where security or theft might be a concern.

5.5.2 Bomb Threat

In the event that a bomb threat call is received, the main objective is to record every word of the threat message accurately and obtain as much information as possible from the caller. Following the

receipt of a bomb threat, the staff should immediately notify the Construction or Operations Site Manager by phone. The Construction or Operations Site Manager should instruct that all radio transmissions stop from this point on until cleared by the Construction Contractor's Safety Coordinator or other competent authority. Radio transmissions can activate electronic detonating or timing devices. The Construction or Operations Site Manager or Construction Contractor's Safety Coordinator will immediately notify 9-1-1 and evacuate the facility as necessary. The Construction or Operations Site Manager or Construction Contractor's Safety Coordinator will also coordinate evacuation of any part of the surrounding community with local authorities as needed.

If, during the site evaluation, any suspicious item(s) are found, they are not to be touched. Barrier tape will be used to mark the area where the suspicious item(s) are by extending a continuous line of tape. This will help guide local authorities to the suspicious item(s). The Construction Contractor's Safety Coordinator will ensure that the "All Clear" message is communicated once the threat has passed or is no longer present.

5.5.3 Chemical and Biological Threat

The procedures described previously for a bomb threat should be used for a chemical or biological agent threat. In the case of a chemical or biological attack, individuals should keep their bodies covered as much as possible to avoid any skin contact with the threatened substance, and they should cover their noses and mouths to avoid inhalation.

All site personnel should be vigilant in their examination of suspicious or unsolicited deliveries or letters. These items can act as a means to spread a noxious agent. Any suspicious items should be treated as suspect and authorities should be contacted to examine the piece under controlled conditions.

5.6 Severe Weather

A variety of severe weather conditions and/or natural disasters may affect the Project, including severe thunderstorms, lightning strikes, tornadoes, and flash floods. Records of prevailing weather conditions will be kept on a daily basis and weather forecast updates will be reviewed and assessed periodically throughout the day.

5.6.1 Thunderstorms and Lightning

During the spring and summer months (May through October) thunderstorms have the potential for producing damaging winds, hail, lightning, and tornados. The Construction or Operations Site Manager (or designated person) are responsible for monitoring the area for inclement weather. The supervisor(s) will announce a temporary work interruption, site evacuation, shelter in place or other emergency action, if deemed necessary. When possible, the Project will secure all materials and equipment including crane booms, small vehicles, compressors, and other onsite machinery.

In the event of storm events that produce lightning, work will be stopped in all towers onsite. Once lightning has been observed within 50 miles of any tower, personnel up tower will prepare to evacuate. Towers will be evacuated when lightning is within 30 miles of any tower. The Lead Wind Technician, Construction or Operations Site Manager, or designated person will signal to evacuate and take shelter in vehicles or trailers. When there is no shelter, the highest object in the area should

be avoided. If only isolated trees are nearby, the best protection is to crouch out in the open while minimizing contact with the ground (do not lie flat). Hilltops, open spaces, wire fences, metal clothes lines, exposed sheds, and any other aboveground electrically conductive objects should be avoided. If inside a shelter, open doors and windows, stoves, metal pipes, sinks, and plug-in electrical devices including corded phones should be avoided. If possible, computers, modems, phones, and other valuable electronic equipment should be shut down and unplugged.

If a person is struck by lightning, site personnel should follow the general emergency response protocol, promptly start artificial respiration and/or initiate first aid/CPR by qualified staff, and contact 9-1-1.

5.6.2 Tornadoes

In the event of a tornado in the Project Area or its vicinity, work will be stopped by the Construction or Operations Site Manager (or designated person). Staff should evacuate and proceed to the nearest shelter as identified in the evacuation routes. All personnel and any visitors to the site must remain at the designated shelter until accounted for by Construction or Operations Site Manager, or their designated representatives. When possible, the Project should secure all materials and equipment including crane booms, small vehicles, compressors, and other onsite machinery. Staff should follow the general emergency response protocol in Section 5.1 for any injuries.

5.7 Pandemic / Infectious Illness

Respiratory viruses are highly contagious, and like influenza seasonal outbreaks, often occur in communities during the fall and winter. Influenza spreads from person to person mainly in respiratory droplets from coughs and sneezes or handling contaminated objects. Yearly immunization with the influenza vaccine is the most effective way of preventing influenza. At unpredictable intervals, a novel virus, such as the Coronavirus, appears in humans for which there is no immunity. If the novel virus is transmitted easily from person to person and causes significant illness, this creates the setting for a pandemic, a large-scale outbreak of illness with the rapid spread from person to person and country to country. The World Health Organization is responsible for announcing a global influenza pandemic. The Wyoming Department of Health has the primary responsibility for public health matters within its borders, including isolation and quarantine authority. That authority is usually exercised locally by Cheyenne Laramie County Public Health.

In order to limit the potential impacts of a pandemic and the transmission of infectious illnesses, the Construction or Operations Manager will monitor the Wyoming Department of Health infectious disease website on a regular basis (https://health.wyo.gov/publichealth/infectious-disease-epidemiology-unit/) as well as the Centers for Disease Control and Prevention website (https://www.cdc.gov/). Targeted isolation and quarantine of specific individuals as ordered by public health officials may be effective in slowing or even preventing spread of the pandemic influenza virus or other novel viruses to others during the early stages of a pandemic. The Project will adhere to applicable public health orders and response plans to protect site staff and reduce the transmission of the virus.

Due to the prolonged nature of a pandemic influenza event, the World Health Organization, the Centers for Disease Control and Prevention, and the Wyoming Department of Health have developed pandemic phases and intervals to facilitate coordinated plans such as those identified in the Wyoming Pandemic Influenza Response Plan. The following emergency response measures have been developed based on guidance from this plan.

- Monitor current pandemic and infectious diseases in the region.
- Inventory relevant medical supplies, facilities, and services in your area.
- Refer to local and state public health orders and response plans.
- Coordinate response activities with local decision makers and health agencies.
- Implement infection control measures for staff protection. Reduce staff as appropriate.
- Review current policies and new recommendations.

5.8 Tower Rescue

Tower rescues become necessary when there is a fall, injury, or other emergency while working in or on the tower. Staff should follow the general emergency response protocol for any injuries; however, tower rescues will be the responsibility of the designated site rescue team. The site rescue team will consist of trained onsite staff; tower rescue training can be provided to local EMS if desired. The site rescue team will meet at the tower where the emergency is located.

The Project will have the appropriate tower rescue equipment and trained personnel to support and assist the site rescue team to complete the recovery. A tower rescue kit should be taken up on every climb and one should already be up tower. Any additional tower rescue equipment will be stored in the O&M building and will be transported to the appropriate turbine in the case of an emergency incident.

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FIGURES

Laramie Range Wind

Laramie Range Wind Project

Figure 1
Project Location

Laramie County, WY

Project Features
- Project Area

Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

Boundaries
- County Boundary

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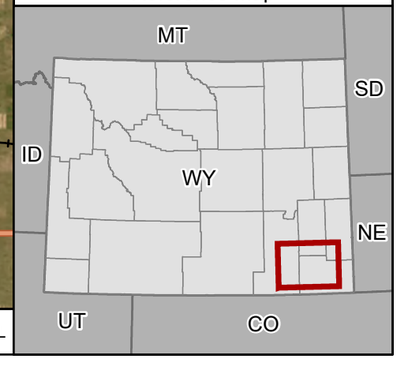
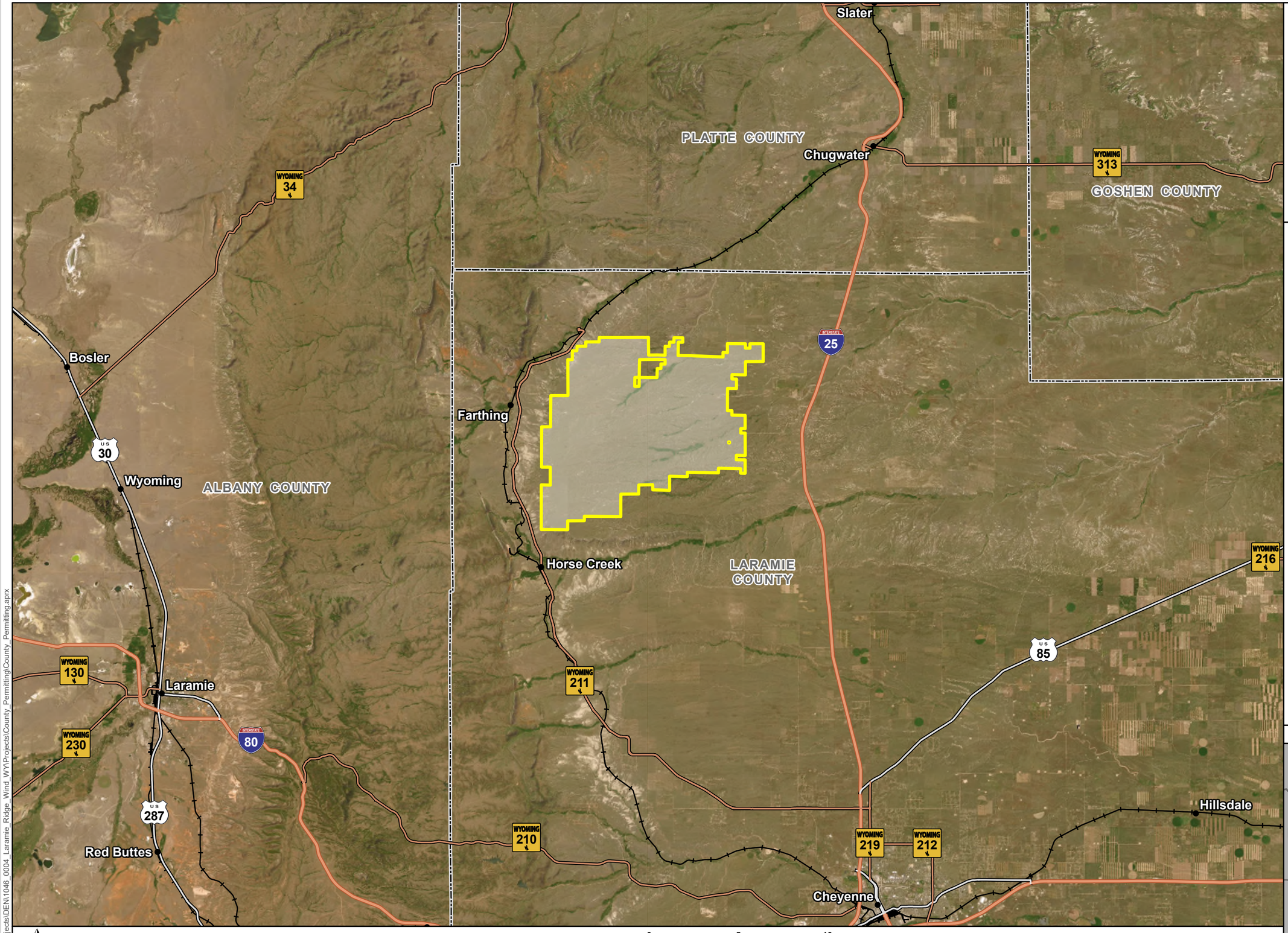
Reference Map





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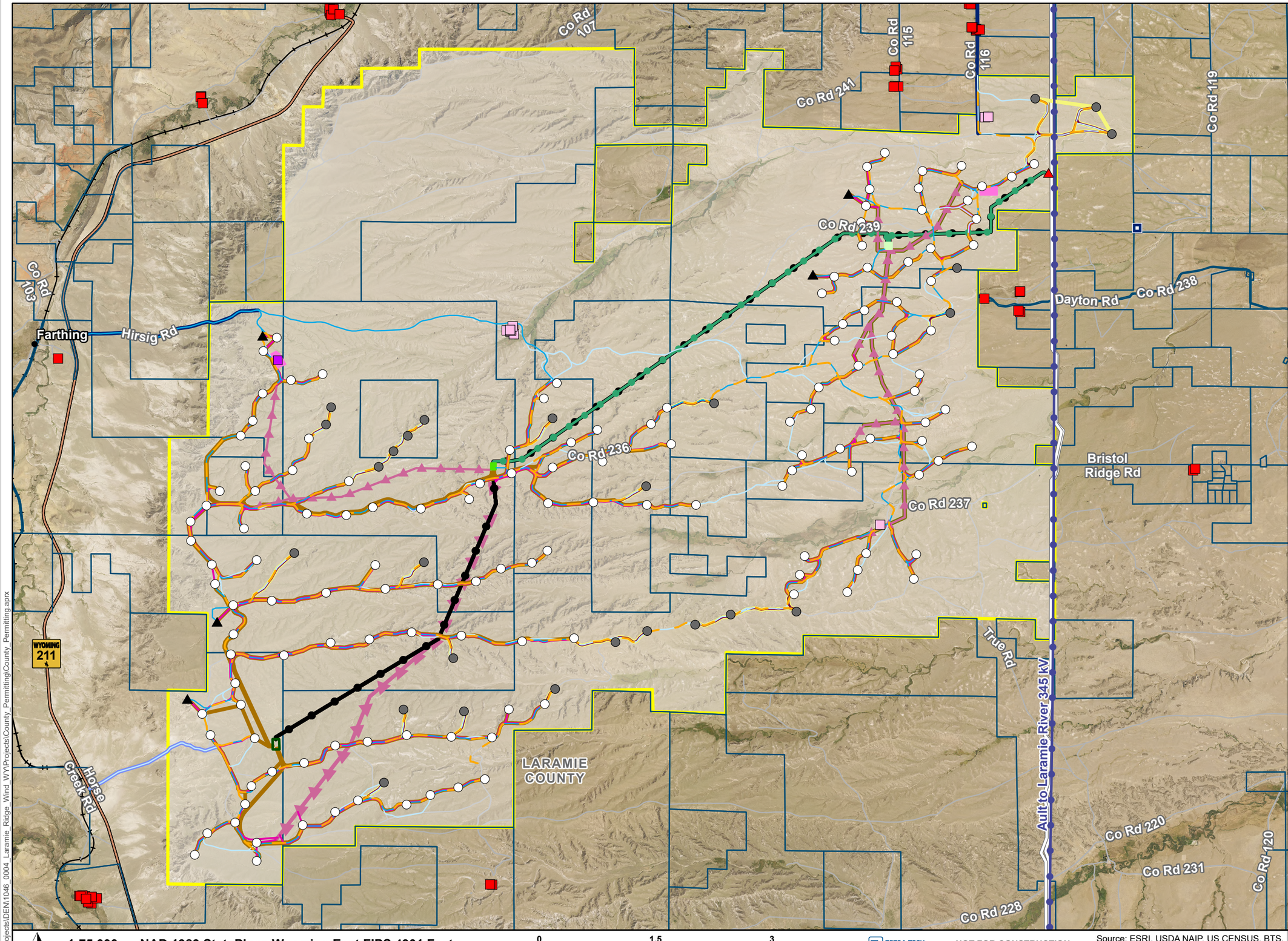


Laramie Range Wind

Laramie Range Wind Project

Figure 2
Preliminary Site Plan

Laramie County, WY

Project Features
- Project Area

Project Layout
- Primary Wind Turbine Generator
- Alternate Wind Turbine Generator
- POI Switchyard
- O&M Building
- Meteorological Tower
- Crane Walk
- Access Road
- Alternate Access Road
- Haul Route
- New Private Access
- West Substation
- East Substation
- Laydown Yard

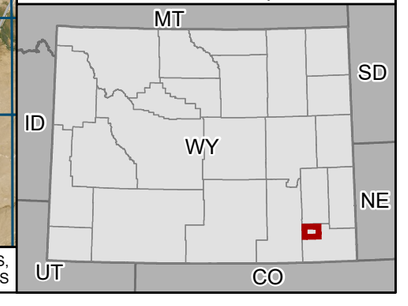
Two Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line

Three Substation Option
- Underground Collection Line
- Underground Alternate Collection Line
- Overhead Collection Line
- 345-kV Transmission Line
- Additional Substation

Transportation
- State Highway
- Local Road
- Railroad

Existing Infrastructure
- Little Bear Cemetery
- Participating Structure
- Non-Participating Structure
- 345 kV Transmission Line
- Natural Gas Pipeline
- Laramie County Parcel

Reference Map



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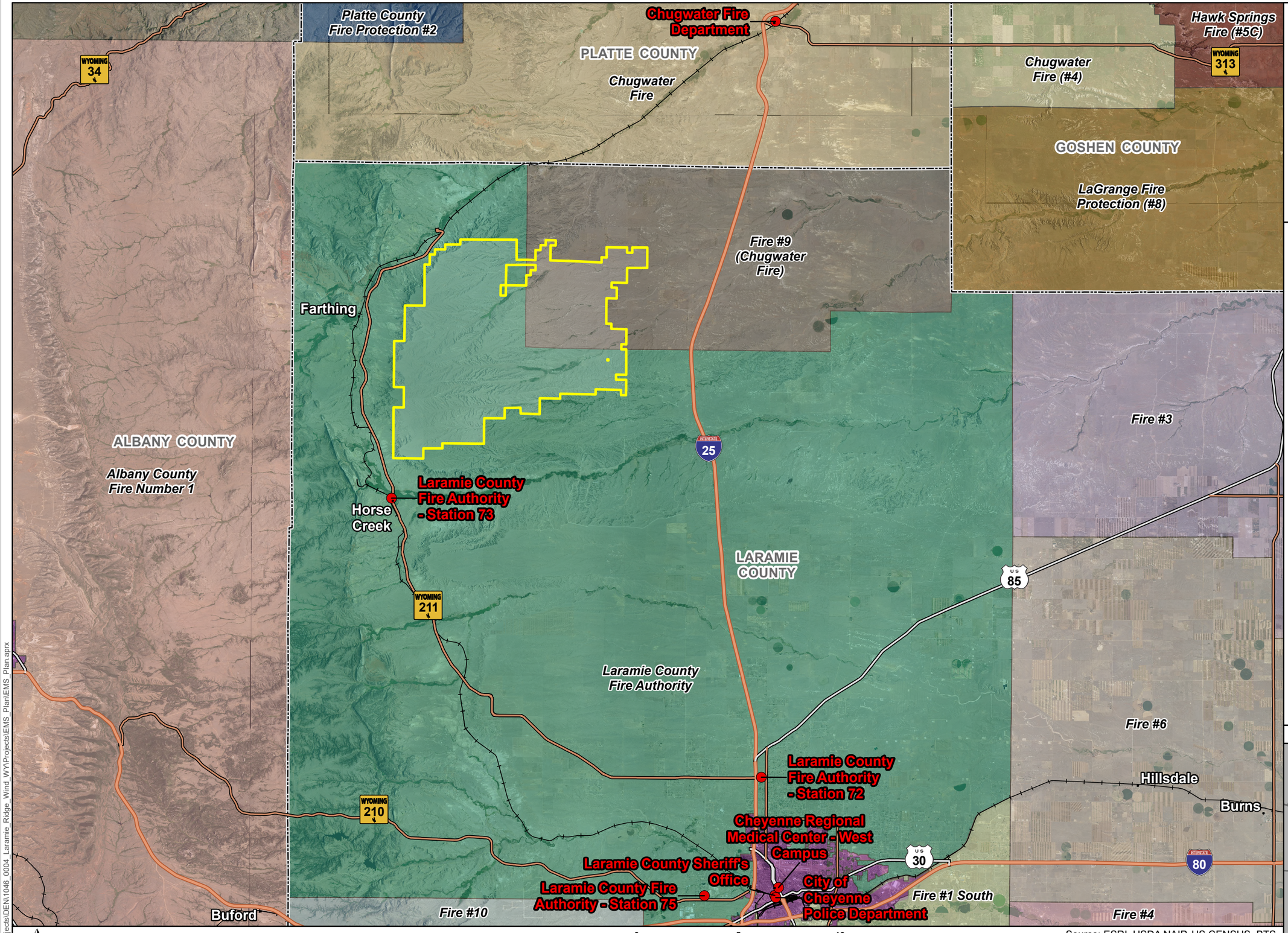

Laramie Range Wind

Laramie Range Wind Project

Figure 3
Emergency Services Locations

Laramie County, WY

Project Features
- Emergency Service Location
- Project Area

Transportation
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad

Boundaries
- County Boundary

Wyoming Fire District
- Albany County Fire Number 1
- Chugwater Fire
- Chugwater Fire (#4)
- Fire #1 South
- Fire #10
- Fire #3
- Fire #4
- Fire #6
- Fire #9 (Chugwater Fire)
- Hawk Springs Fire (#5C)
- LaGrange Fire Protection (#8)
- Laramie County Fire Authority
- Platte County Fire Protection #2
- City of Cheyenne Fire

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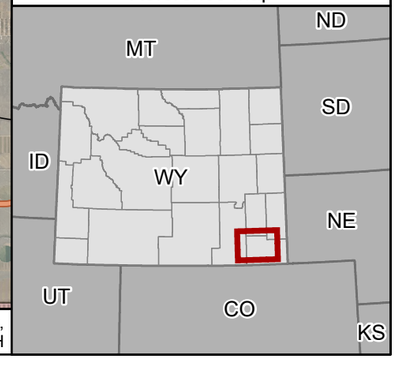
Reference Map



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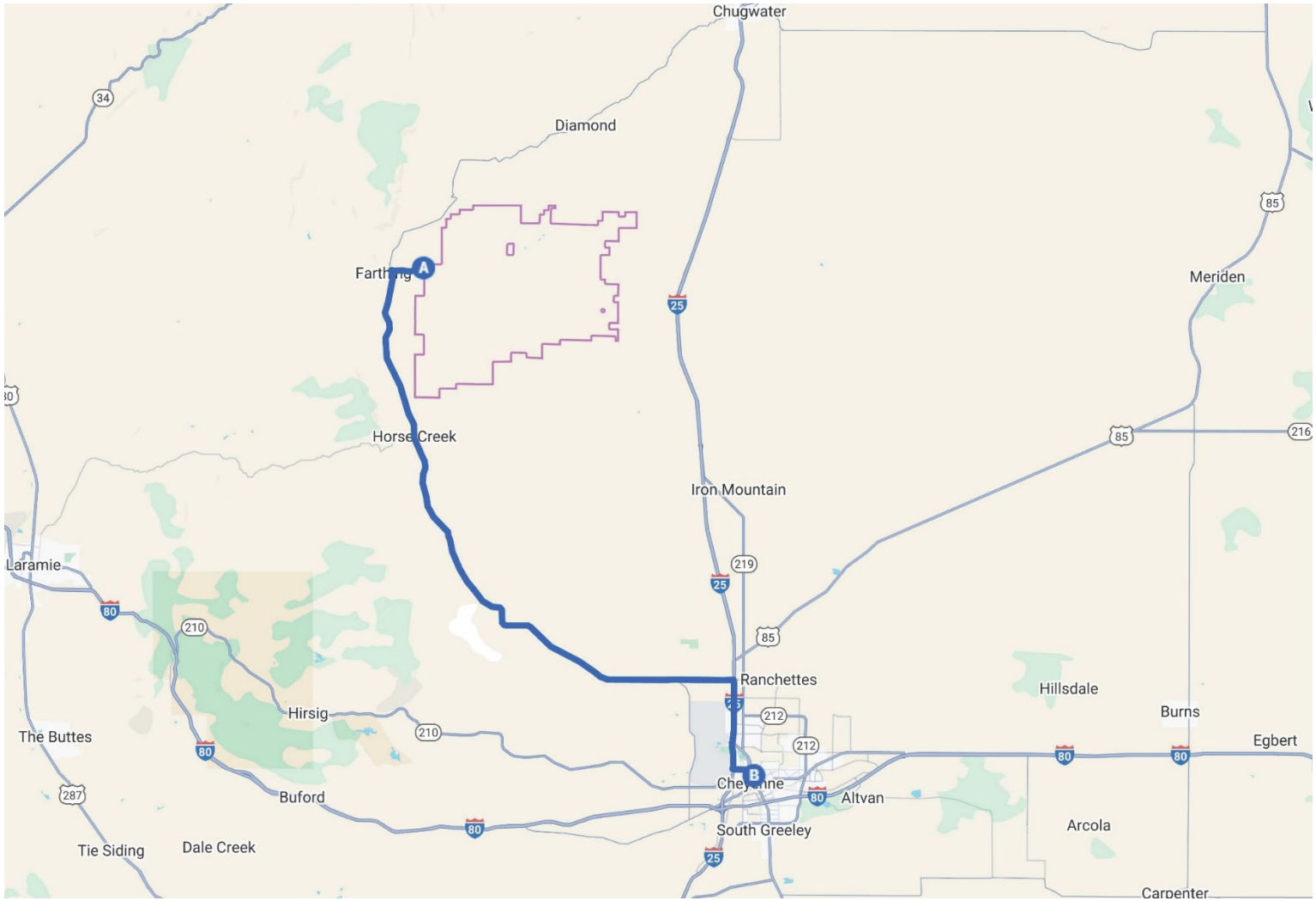
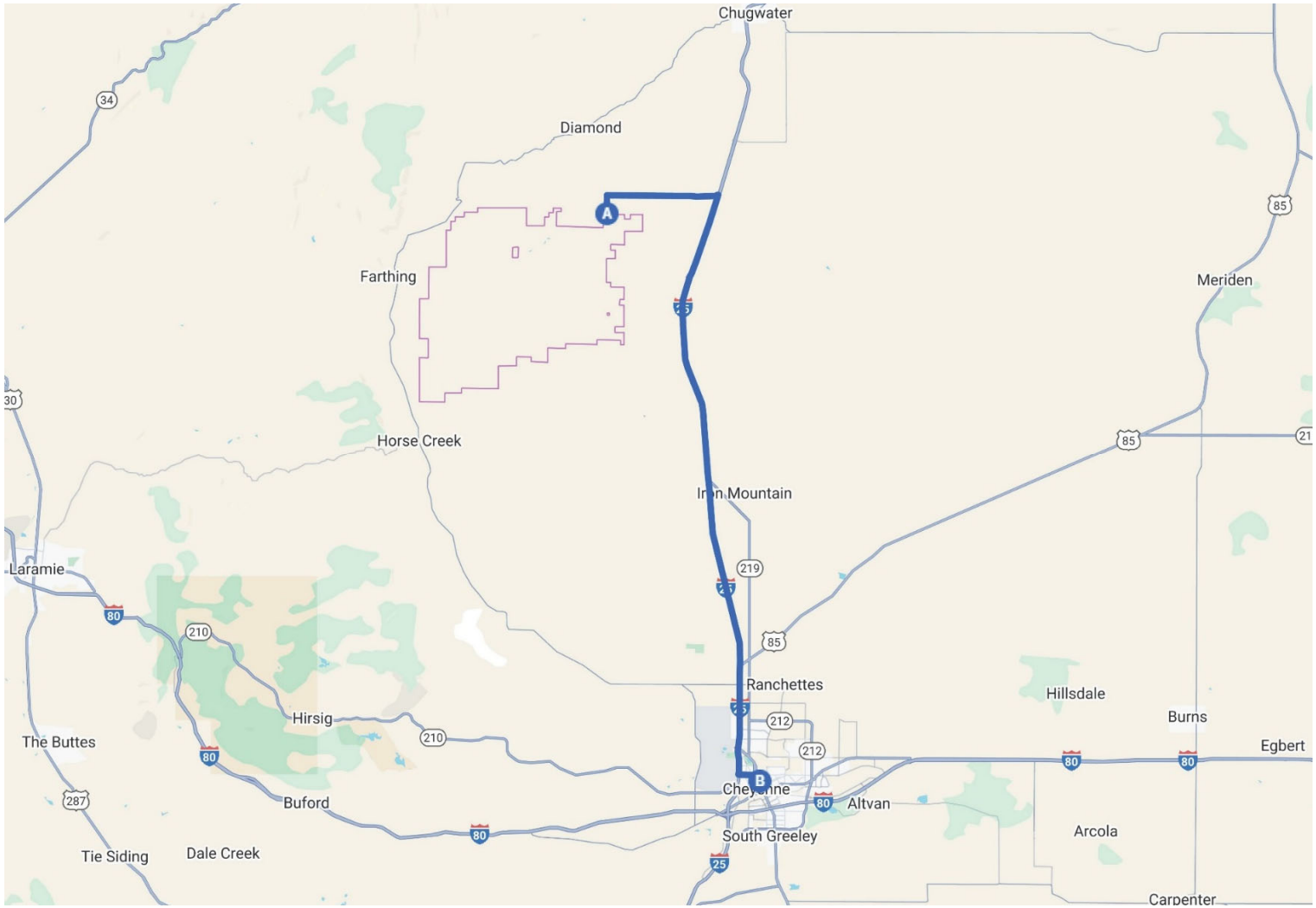
APPENDIX A: DIRECTIONS TO EMERGENCY ROOM

Directions to Cheyenne Regional Medical Center – West Campus from the western access of the Project.



Step-by-Step Directions: Head west on Hirsig Road toward WY-211. Turn left onto WY-211 and head south for 35.9 miles. Turn right onto the ramp to Cheyenne via I-25 South. Take Exit 11 for Randall Avenue toward Pershing Boulevard. Turn left onto Randall Avenue and then make a slight left onto West Pershing Boulevard. Turn right onto Central Avenue. Turn left onto East 22nd Street. Turn left onto Warren Avenue and the Cheyenne Regional Medical Center – West Campus Emergency Room will be on your right.

Directions to Cheyenne Regional Medical Center – West Campus from the eastern access of the Project.



Step-by-Step Directions: Head north on County Road 116/County Road 242 toward Bliss Road. Turn right onto Chalk Hill Road. Turn right onto the I-25 Service Road. Turn left on to County Road 237A/County Road 238. Turn right onto the ramp to Cheyenne via I-25 South. Take Exit 11 for Randall Avenue toward Pershing Boulevard. Turn left onto Randall Avenue and then make a slight left onto West Pershing Boulevard. Turn right onto Central Avenue. Turn left onto East 22nd Street. Turn left onto Warren Avenue and the Cheyenne Regional Medical Center – West Campus Emergency Room will be on your right.

APPENDIX J: WASTE MANAGEMENT PLAN

Waste Management Plan

Laramie Range Wind Project

Laramie County, Wyoming

JUNE 2025

Prepared for

Laramie Range Wind

ConnectGen Laramie County LLC
1221 McKinney Street, Suite 1900
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Prepared by

TETRA TECH

390 Union Boulevard, Suite 400
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Acronyms and Abbreviations

Applicant	ConnectGen Laramie County LLC
CFR	Code of Federal Regulations
DCRP	Decommissioning and Reclamation Plan
I-25	Interstate 25
ISC	Wyoming Industrial Siting Council
kV	kilovolt
LUR	Laramie County Land Use Regulations
MW	Megawatt
O&M	Operations and maintenance
Plan	Waste Management Plan
Program	environmental training and orientation program
Project	Laramie Range Wind Project
SPCC	Spill Prevention, Control, and Countermeasure
Tetra Tech	Tetra Tech, Inc.
TSGT	Tri-State Generation and Transmission Association
Turbines	wind turbine generators
WS	Wyoming Statute
WY OSLI	Wyoming Office of State Lands

1.0 INTRODUCTION

ConnectGen Laramie County LLC (Applicant), an affiliate of Repsol Renewables North America, is proposing to construct and operate the 650-megawatt (MW) Laramie Range Wind Project (Project). At the request of the Applicant, Tetra Tech, Inc. (Tetra Tech) has prepared this Waste Management Plan (Plan) for the Project. This document is intended to identify the solid and hazardous waste to be generated by the Project and the proposed program for waste disposal, including strategies for waste minimization through salvage and reuse or recycling of materials. This Plan will be modified as needed to meet applicable legal and regulatory requirements and to address the changing conditions and requirements of the Project.

1.1 Project Background

The Project is a utility-scale wind energy system located in northwestern unincorporated Laramie County, Wyoming. The Project encompasses approximately 50,000 acres of private ranchland and 6,150 acres of land managed by the Wyoming Office of State Lands and Investments (WY OSLI) located west of Interstate 25 (I-25), approximately 20 miles north of Cheyenne, Wyoming (Project Area). The proposed Project layout includes up to 170 wind turbine generators (turbines) for a combined maximum generating nameplate capacity of 650 MW. No federally managed lands are located within the Project Area. The Project proposes to interconnect to the existing transmission system of the Tri-State Generation and Transmission Association (TSGT) via the Ault to Laramie River 345 kV transmission line, which runs along the eastern edge of the Project Area.

For construction planning and site optimization, the Project will be constructed in two phases, the first phase consisting of 400 MW, and the second comprising the remaining 250 MW. Construction activities are expected to commence as soon as 2026, with both phases operational by 2029. Assuming Project construction commences in 2027, construction is anticipated to take place over three consecutive periods (May to November 2027, April to November 2028, and March to November 2029).

1.2 Objectives

The objective of this Plan is to minimize the amount of waste generated by the Project to the extent practicable. When possible, waste material generated will be recycled, salvaged, reused, or otherwise diverted from direct landfill disposal. Recycling, reusing salvaged materials, and minimizing materials and packaging can reduce waste disposal costs and material expenses. Waste reduction may be achieved through best management practices and recycling or reuse efforts. The activities described in this Plan are expected to be utilized by the Applicant and its subcontractor(s) during construction, operations and maintenance (O&M), and decommissioning of the Project and reclamation of the Project Area.

This Plan has been developed in compliance with Section 2-2-125(g)(i)(I) of the Laramie County Land Use Regulations (LUR; Laramie County 2022), which dictate that a written waste management plan is

to be submitted as part of the Large Wind Energy Permit Application that details estimated solid wastes and the proposed disposal program for all phases of the Project.

In addition, this Plan demonstrates compliance with Chapter 1, Section 8(i)(vi)(C) of the rules and regulations of the Wyoming Industrial Siting Council (ISC) as follows in accordance with Wyoming Statute (W.S.) § 35-12-109:

> (vi) Public facilities and services availability and needs, which may include, but are not limited to:
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> (C) Solid waste collection and disposal services including the capability of these facilities to meet projected service levels required due to the proposed industrial facility. Use of facilities by the proposed industrial facility should be assessed separately from population related increases in service levels.

1.3 Licenses, Permits, Fees, and Taxes

All solid and hazardous wastes related to the construction, O&M, and decommissioning of the Project will be handled, stored, and disposed of in accordance with this Plan and all applicable federal, state, and local laws and regulations. The Applicant and its contractor(s) will be responsible for the implementation of this plan as well as any required fees, licenses, permits, and taxes.

2.0 SOLID WASTE GENERATION

2.1 Construction

The Project will generate municipal solid waste and construction waste during construction of turbines, foundations, access roads, substations, and the electrical collection and transmission system.

Typical wind projects in Wyoming have been estimated to generate approximately 20 cubic yards of solid waste and 15 cubic yards of recycling per turbine (maximum number of turbines is estimated at 170, final number will be subject to change based on turbine selection) and 2 cubic yards of solid waste per construction worker (estimated monthly average of 131 workers) annually, leading to an estimate of approximately 4,186 cubic yards of solid waste and 2,550 cubic yards of recycling for the Project throughout the anticipated 3-year construction timeframe.

The Project is expected to generate the following types of wastes:

- Packaging materials (e.g., plywood crates, wood pallets, plastic bags and wrapping, tarps)
- Construction debris (e.g., scrap steel, concrete, wood forms, wiring, flagging)
- Discarded erosion control materials (e.g., silt fencing, stakes, straw bales, hydromulch)
- Miscellaneous equipment and vehicle parts
- Containers, paper, food packaging/scraps, etc.

The generation of solid waste and materials for recycling during the construction phases will be handled by a solid waste hauling and management firm contracted by the Applicant or its

contractor(s). The Applicant or its contractor(s) will solicit bids from waste management companies in the area. The contracted waste hauler will remove the portable dumpsters depending on the rate of waste generation from construction activities. Exact timing of waste removal and size of the portable dumpster will be determined based on the detailed construction schedule to be developed by the Applicant or its contractor(s). Solid waste will be hauled to permitted disposal facilities in the Project vicinity (including landfills and recycling centers). A list of these facilities is provided in Table 2 in Section 5 below.

A septic system will not be required for construction of the Project. Sanitary wastes will be collected in portable, self-contained chemical toilets with secondary containment in place in case leaks occur. The wastes will be pumped periodically to tanker trucks by licensed contractors for transport to a sanitary wastewater treatment plant.

2.2 Operations and Maintenance

During O&M of the Project, the annual municipal solid waste that will be generated is estimated to be 25 cubic yards per year. Up to 23 full-time employees will perform routine O&M activities. Associated municipal solid waste will be handled through curbside or dumpster collection and delivered to a nearby landfill. All waste is required to be disposed of properly according to state and federal regulations.

A septic system may be required for the O&M building. The septic system will be permitted through the appropriate local and state regulatory agencies prior to construction.

2.3 Decommissioning

The Applicant anticipates salvaging as much of the decommissioned Project components and materials as possible. The options for turbine recycling are evolving and are expected to be different at the time of decommissioning than they are currently. Many of the turbine components and electrical materials have a high scrap value and therefore, may be recycled. The current expectations for the recycling or landfilling of major Project components and materials at the time of this Plan are summarized as follows:

- Nacelles: Transported to scrap yards where they will be disassembled, with components reused, scrapped, or landfilled.
- Blades/Nacelle Covers: Most likely broken down and either recycled or landfilled depending upon options available at the time of decommissioning.
- Towers: Transported to scrap yards where they will be recycled.
- Substation Components: Resold to reuse if possible; otherwise transported to scrap yards where they will be dissembled, with components reused, scrapped, or landfilled.
- Recovered Aggregate: Taken to nearby quarries where they will be reused locally, if landowner decides not to keep access road in place.

The Decommissioning and Reclamation Plan (DCRP) (provided under separate cover) will be updated prior to decommissioning to account for the options available at the time of decommissioning, which

will include any necessary updates to waste management. The DCRP should be referenced for more information regarding the decommissioning methodology for the Project.

The facilities listed in Table 2 provide examples of the types of facilities that could handle solid waste to be generated during Project decommissioning. Given the expected life of the facility (greater than 35 years), disposal options are expected to change by the time the Project is decommissioned. The DCRP will be updated every 5 years to assess and adjust disposal options in compliance with Laramie County and the rules and regulations of the Wyoming ISC.

3.0 HAZARDOUS WASTE GENERATION

3.1 Construction

It is anticipated that minimal hazardous wastes will be generated during construction of the Project. Potential generation of hazardous wastes could include lubricants, hydraulic and insulating fluids, and glycol-based coolants. Compressed gas cylinders for welding and cutting, such as oxygen and acetylene, and modest amounts of cleaning solvents, paints, and corrosion-control coatings could also be present. Table 1 identifies the materials expected to be stored at the Project during construction activities.

Table 1. Materials Expected to be Stored at Project During Construction Activities

Material	Quantity	Storage Details
Diesel Fuel	500 gallons	Double-wall tank with automatic shut-off valves
Gasoline	250 gallons	Double-wall tank with automatic shut-off valves
General lubricants and cleaning solvents	<100 gallons	55-gallon drums located in separate spill containment pits
Explosives (if necessary)	<2,000 pounds	Secured magazines located away from other buildings; blasting caps and detonator cord stored separately and securely

3.2 Operations and Maintenance

Hazardous waste generation during O&M of the Project is anticipated to be minimal with quantities below the regulatory thresholds for small-quantity or large-quantity generator programs under the Resource Conservation and Recovery Act. Any waste generated will be handled to ensure the health and safety of the environment, O&M workers, and residents in compliance with federal, state, and local laws and regulations. As part of the waste management bid for O&M of the Project, the Applicant will also contract services for oil waste disposal from Project facilities. A list of hazardous materials that could potentially be used during O&M of the Project is as follows:

- Cleaners and degreasers
- Greases
- Gear oils
- Mineral oils (for use in transformers as coolant)
- Antifreezes

The Applicant and its contractor(s) will select products that do not contain compounds listed as "extremely hazardous" by the U.S. Environmental Protection Agency. Hazardous materials will be used in small quantities and any potential spill will be contained to the turbine spill trap. Lubricating oils will be checked routinely and filled and changed as needed. Transformers will also be inspected regularly to determine if there are oil leakages in their secondary containments. Spent oils will be recycled with a certified waste contractor. Oil changes will be performed up-tower where any oil spills will be temporarily contained in 55-gallon drums by the nacelle prior to vendor collection.

It is anticipated that all towers and ancillary equipment will arrive on site already painted and aside from occasional touchups, will rarely need to be repainted during the life of the Project. Should any significant repainting of facilities be needed, it will be performed by qualified, licensed contractors.

3.3 Decommissioning

Hazardous waste produced from decommissioning activities is anticipated to be minimal and will be managed in a manner similar to the waste produced during construction, in accordance with the methods outlined in the DCRP.

3.4 Spill Management

Any hazardous wastes generated during construction, O&M, and decommissioning of the Project will be properly characterized and managed by the Applicant and its contractor(s) using the site-specific Spill Prevention, Control, and Countermeasure (SPCC) protocols.

The Applicant and its contractor(s) will develop and implement an SPCC Plan in accordance with federal standards for oil pollution prevention as defined by 40 Code of Federal Regulations part 355, for components anticipated to be produced, used, transported, or disposed of during Project construction (40 CFR 112) and standards for the management of used oil as defined by 40 Code of Federal Regulations part 279 (40 CFR 279).

The Applicant and its contractor(s) will review any hazardous materials to be used on site prior to authorizing their use on the Project and will monitor and limit the quantities of hazardous materials brought on site to minimize the amount of hazardous waste generated. The Applicant and its contractor(s) will incorporate procedures for handling of hazardous materials into their workplace health and safety program prior to introducing the hazardous materials on site. The procedures will identify all hazardous materials that will be used, stored, or transported on site and will establish requirements for inspection, storage, inventory control, product substitutions, and disposition of excess materials. The procedures will also identify requirements for notices to emergency response agencies.

No extremely hazardous materials are anticipated to be produced, used, transported, or disposed of during Project construction as defined by 40 CFR 355 (including Appendices A and B). If the Project produces, uses, transports, or disposes of the chemicals described in those Appendices in quantities greater than the threshold planning quantity, emergency planning notifications must be provided as described in 40 CFR 355.20.

4.0 WASTE MINIMIZATION

The Applicant and its contractor(s) are required to minimize the amount of construction waste and debris disposed of in landfills to the extent practical. The Applicant and its contractor(s) will be responsible for communication and training of field personnel and subcontractors regarding waste minimization.

4.1 Packaging

The Applicant will work collaboratively with vendors and suppliers to minimize packaging for materials and equipment and to identify opportunities for the return of packaging materials for reuse. The Applicant will then evaluate packaging materials and take into consideration opportunities for reuse and recycling.

4.2 Materials Storage

The Applicant and its contractor(s) will store all materials in a manner to prevent contamination, expiration, and deterioration. This ensures that the material will meet the specified requirements and that unused or off-specification products will not become waste. The Applicant and its contractor(s) will implement inventory control procedures to minimize the volume of excess materials brought on site.

4.3 Material Disposition

The Applicant and its contractor(s) will store all waste within designated temporary waste collection areas until it is collected for transport to an approved disposal facility. Materials that can be recycled will be stored and transported separately. Used oil is not to be mixed with other solid or hazardous waste and will be stored separately within appropriate secondary containment in accordance with all applicable rules and regulations. Concrete waste will be hauled and disposed of at a permitted site. Sanitary waste will be handled by a licensed sanitary waste vendor or disposed of in a permitted wastewater treatment facility.

4.4 Recycling

Recyclable materials for the Project may include paper, aluminum cans, corrugated cardboard, glass, aerosol cans, wood, plastic, and metals. The Applicant and its contractor(s) will provide containers for waste that is to be recycled. Containers will be clearly labeled as such with a list of acceptable and unacceptable materials and will meet all applicable rules and requirements for the recycling program. To the extent local recycling programs are available and can be implemented, these materials will be recycled. Table 2 identifies permitted facilities in the Project vicinity that accept materials for recycling.

4.5 Salvage and Reuse

Salvage is the recovery of materials for onsite reuse, offsite sale, or donation to a third party. Reuse is making use of a material without altering its form. Materials can be reused on site or reused on other

projects off site. To the extent practicable, the Applicant and its contractor(s) will arrange for salvage or reuse of materials to divert them from landfills.

4.6 Refuse Disposal

The Applicant and its contractor(s) will not allow refuse to accumulate on site for extended periods of time; refuse materials will be removed from the Project Area on a regular basis. Refuse materials will be transported off site and legally disposed of. Onsite disposal or burning of refuse materials will not be permitted. The location of permitted disposal facilities and the materials that they accept are listed in Table 2.

5.0 PERMITTED DISPOSAL FACILITITIES

Table 2 lists permitted disposal facilities that exist as of the date of this Plan that could be used to dispose of municipal solid waste, hazardous waste, and recyclable materials generated by construction, O&M, and decommissioning of the Project.

Table 2. Permitted Disposal Facilities

Name and Location of Facility	Materials Accepted
Solid Waste	
Laramie Landfill, 1167 N. 4th St., Laramie, WY 82072	Construction material. Recycled household items: aluminum, cardboard, paper, plastics, and steel cans.
Cheyenne Landfill, 1461 Happy Jack Rd., Cheyenne, WY 82009	Construction material and contaminated soil. Recycled household items: aluminum, cardboard, paper, plastics, and steel cans.
Sanitary Waste	
City of Cheyenne Board of Public Utilities, 2416 Snyder Ave. Cheyenne, WY 82001	Sanitary waste from port-a-johns. Port-a-john vendor is typically responsible for disposing of sanitary waste.
Hazardous Waste	
Casper Special Waste & Diversion Facility, 1883 Stanton Rd., Casper, WY 82609	22 pounds per month per customer limit. Most of the hazardous materials potentially being disposed of would not count toward the limit.
Safety-Kleen, 5231 Poison Spider Rd., Mills, WY 82644	All hazardous materials that will be produced.
Recycle	
Rawlins Recycling Center, 1524 East Daley St., Rawlins, WY 82301	Aluminum, cardboard, glass containers, paper, and plastics (#1-7), and steel cans.
V&V Salvage, Old Sinclair Hwy., Rawlins, WY 82301	Metal and salvage materials.
Cheyenne Recycling, 809 W. College Dr., Cheyenne, WY 82007	Aluminum, brass, copper, lead, catalytic converters, batteries, and wiring.
Ace Salvage Enterprises, Inc., 2724 Fort Sanders Rd., Laramie, WY 82070	Aluminum, brass, copper, steel, catalytic converters, radiators, batteries, and wiring.
Wyoming Salvage Co., 2222 Snyder Ave., Cheyenne, WY 82001	Aluminum, brass, copper, lead, steel, catalytic converters, radiators, batteries, and wiring.

6.0 ENVIRONMENTAL TRAINING AND ORIENTATION

The Applicant and its contractor(s) will implement an environmental training and orientation program (Program)—including health, safety, and environmental training—for Project personnel specific to their job responsibilities to support compliance with environmental requirements, including waste management. The Program will be designed to consistently communicate expectations and applicable permit requirements to individuals working on the Project so that both managers and workers understand how to incorporate them into their daily work activities. All personnel working on the Project will be required to attend the training prior to accessing or working on site. Training related to waste management will include general topics such as permit requirements, best management practices, spill prevention and cleanup measures, solid waste disposal, and recycling expectations. Refresher environmental training sessions may be required throughout the duration of the Project and will be conducted by the Applicant or designated contractors.

7.0 REFERENCES

Laramie County. 2022. Laramie County Land Use Regulations. Amended October 4, 2022. Available online at: https://www.laramiecountywy.gov/files/sharedassets/public/v/1/planning/documents/lclur-with-2022-amendments-no-resolution-attached.pdf.